

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 4. Contact Name: Marina Ayala  
 2. Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6355  
 3. Address: 1001 17TH STREET #1600 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: mayala@caerusoilandgas.com

5. API Number 05-045-23777-00 6. County: GARFIELD  
 7. Well Name: NPR Well Number: 14A-10-596  
 8. Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/23/2018 End Date: 12/09/2018 Date of First Production this formation: 12/26/2018

Perforations Top: 6381 Bottom: 9283 No. Holes: 351 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

Frac'd with 233845bbls slickwater and 155bbls of 7.5% HCL acid

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 234000 Max pressure during treatment (psi): 8198

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 155 Number of staged intervals: 13

Recycled water used in treatment (bbl): 233845 Flowback volume recovered (bbl): 103957

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/26/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 76 Bbl H2O: 2046

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 76 Bbl H2O: 2046 GOR: 0

Test Method: FLOWING Casing PSI: 1589 Tubing PSI: \_\_\_\_\_ Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 0 Tbg setting date: 02/20/2019 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been landed 2.20.19.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala \_\_\_\_\_

Title: Completion Tech Date: \_\_\_\_\_ Email mayala@caerusoilandgas.com \_\_\_\_\_  
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### Attachment Check List

**Att Doc Num**      **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

### General Comments

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