

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/04/2019

Document Number:

401893565

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 436962 Location Type: Production Facilities
Name: REYNOLDS CATTLE TANK BATTERY Number: 6C-19HZ
County: WELD
Qtr Qtr: NWNW Section: 24 Township: 3N Range: 68W Meridian: 6
Latitude: 40.217003 Longitude: -104.956490

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462213 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.216923 Longitude: -104.956710 PDOP: 1.4 Measurement Date: 09/17/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336302 Location Type: Well Site [ ] No Location ID
Name: REYNOLDS-63N68W Number: 24NENW
County: WELD
Qtr Qtr: NENW Section: 24 Township: 3N Range: 68W Meridian: 6
Latitude: 40.217310 Longitude: -104.953670

Flowline Start Point Riser

Latitude: 40.217315 Longitude: -104.953647 PDOP: 1.9 Measurement Date: 09/17/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/01/2007  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_


**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Reynolds 29-24 P&A is complete. The well head was cut and capped on 12/20/2018. The entire flow line was removed on 12/14/2018. The associated Separator was removed on 12/14/2018.  
REYNOLDS 29-24 05-123-24170 FL REYNOLDS 29-24

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 01/04/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/19/2019

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401893565	Form44 Submitted

Total Attach: 1 Files