

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2019

Submitted Date:

02/18/2019

Document Number:

690101090**FIELD INSPECTION FORM**Loc ID 318532 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
		cogcc@kpk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241518	WELL	PR	10/01/2018	OW	123-09307	GRANT 3	EG

General Comment:

Engineering integrity inspection; Off location flowline pressure testing witnessed.
Photos Uploaded.

Inspected Facilities

Facility ID: 241518 Type: WELL API Number: 123-09307 Status: PR Insp. Status: EG

Flowline

#1	Type: Non-Well Site	of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material:
 Variance: Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: COGCC Eng Integrity Inspector met with KP Kauffman personnel and witnessed off location flowline pressure testing. The Grant #2 and Grant #3 wells have a shared off location production flowline. The flowline is approximately 2700 linear feet in length and runs N-NE from the wellhead to the Grant facility/ battery. Communication was verified along the flowline between the wellhead and treater; and between the Grant #2 and Grant #3 wellheads. The flowline was pressure tested for 30+ Minutes. The test was recorded by KPK on a pressure testing chart (attached to FIR). The test recorded minimal pressure deviation (loss < 10%) and adequate stabilization. This test witnessed is deemed passing/ satisfactory per COGCC rule 1104.h.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
*Note: Dump flowlines at facility were not pressure tested during this field inspection.	maclarej	02/18/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101099	Chart recorder at wellhead; prep for testing	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737761
690101100	Pressure test chart (Passing Test)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737762