



RECEIVED
MAR 30 2007
REGULATORY COMPL.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100264	4. Contact Name: Tom DeLong	Complete the Attachment Checklist OP OGCC
2. Name of Operator: XTO Energy Inc.	Phone: (505) 324-1090	
3. Address: 2700 Farmington Ave, Bldg K	Fax: (505) 564-6700	
City: Farmington State: NM Zip: 87401		
5. API Number 05-	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Apache Canyon	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian):		Surface Eqmpt Diagram
9. County: Las Animas	10. Field Name: Purgatoire River	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: 26922		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FN/USL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vacuum	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Tom DeLong Date: 3-20-07 Email: _____
Print Name: Tom DeLong Title: Engineering Manager

COGCC Approved: _____ Title: PE II Date: 3/23/07

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 100264 API Number: _____
2. Name of Operator: XTO Energy Inc. OGCC Facility ID # _____
3. Well/Facility Name: Apache Canyon Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

XTO is operating a gas gathering system (Apache Canyon) with a central compressor station (Station #1), satellite compressor stations and wellhead compressors to pull approximately 7 psi of vacuum at the wells. Attached is a table of the wells which XTO proposes to add to the Apache Canyon Gathering System and a map showing their locations. XTO plans to install wellhead compressors on these wells. The map identifies the locations of the compressors and oxygen monitors. If oxygen levels exceed 10 ppm at the main XTO gas sales meter (downstream from Station #1), gas sales will be shutoff until the levels are returned to 10 ppm or less. Oxygen monitors throughout the system are used to locate the source of the oxygen problem.

There are no operators other than XTO Energy within a 1/2 mile of the proposed vacuum locations.

Well Name & Number	API #	LOCATION		Comments
Apache Canyon #18-16	05-071-08928	SESE 18P, 34S, 67W	Las Animas, CO	<div>RECEIVED</div> <div>MAR 22 2007</div> <div>COGCC</div>
Apache Canyon #19-14	05-071-08927	SESW 19N, 34S, 67W	Las Animas, CO	
Apache Canyon #19-16	05-071-08888	SESE 19P, 34S, 67W	Las Animas, CO	
Apache Canyon #23-01	05-071-08822	NENE 23A, 34S, 68W	Las Animas, CO	
Apache Canyon #24-08	05-071-08820	SENE 24H, 34S, 68W	Las Animas, CO	
Apache Canyon #24-16	05-071-08926	SESE 24P, 34S, 68W	Las Animas, CO	
Apache Canyon #26-02	05-071-08813	NWNE 26B, 34S, 68W	Las Animas, CO	
Apache Canyon #31-10	05-071-09115	NWSE 31J, 33S, 67W	Las Animas, CO	
Apache Canyon #31-12	05-071-09120	NWSW 31L, 33S, 67W	Las Animas, CO	
New Elk #36-03	05-071-09135	NENW 36C, 33S, 68W	Las Animas, CO	
New Elk #36-10	05-071-09136	NWSE 36J, 33S, 68W	Las Animas, CO	