

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2019

Submitted Date:

02/18/2019

Document Number:

690101089**FIELD INSPECTION FORM**

Loc ID      Inspector Name:      On-Site Inspection ☐  
 318195      Maclaren, Joe      2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER      State: CO      Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240853	WELL	PR	10/01/2018	OW	123-08641	GRANT 2	EG

**General Comment:**

COGCC engineering integrity inspection; Off location flowline pressure testing witnessed.  
 Photos Uploaded.

**Inspected Facilities**Facility ID: 240853 Type: WELL API Number: 123-08641 Status: PR Insp. Status: EG**Flowline**

#1	Type: Non-Well Site	1 of Lines
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Flowline DescriptionFlowline Type: Non-Well SiteSize: 3"

Material:

Variance:

Age: 20+ YrsContents: MultiphaseIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules (check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

COGCC Eng Integrity Inspector met with KP Kauffman personnel and witnessed off location flowline pressure testing. The Grant #2 and Grant #3 wells have a shared off location production flowline. The flowline was pressure tested for 30+ Minutes. The flowline is approximately 1500 linear feet in length and runs NE from the wellhead to the Grant facility/ battery. Communication was verified along the flowline between the wellhead and treater; and between the Grant #2 and Grant #3 wellheads. The test was recorded by KPK on a pressure testing chart (attached to FIR). The test recorded minimal pressure deviation (loss < 10%) and adequate stabilization. This test witnessed is deemed passing/ satisfactory per COGCC rule 1104.h.

Corrective Action:

Date:

**COGCC Comments**

Comment	User	Date
*Note: Dump flowlines at facility were not pressure tested during this field inspection.	maclarej	02/18/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101096	Signage at wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737676">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737676</a>
690101097	Pressure testing chart recorder/ test in progress	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737677">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737677</a>
690101098	Pressure test chart (passing test)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737678">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737678</a>