

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date: 02/08/2019

Document Number: 401934104

Initial Gas Leak Report

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Danny Knutson
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-3965
Address: 1801 CALIFORNIA STREET #2500 Email: danny.knutson@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

GRADE 1 GAS LEAK REPORT (INITIAL or SUPPLEMENTAL)

Initial Gas Leak Report Document Number:

Initial Report Date: 02/08/2019 Date of Discovery: 02/09/2019 Line Type: Process Piping
Facility ID:

Actual Location of the Leak (Location of Leak Point)

Quarter Quarter: NESE Section: 26 Township: 2N Range: 68W Meridian:
Latitude: -104.964446 Longitude: -104.964446 County: WELD Municipality: Frederick

Describe what is known about the Grade 1 Gas Leak, including what happened and how it was stopped:

We experienced a 2inch union leak on our gas leg of a three phase separator. Duration of the gas leak was 1.5 hours. Wells were shut in and the pressure dissipated to a point where we were able to extinguish the fire.

Root Cause of Grade 1 Gas Leak:

Describe incident & root cause (include specific equipment and point of failure):

We did pull insulation apart and found out that a lease operator had taken the piping apart about two weeks earlier and had issues putting the piping back together. He performed a pressure test and held but we believe based on the cold temperature (-14 deg F) that the pipe contracted enough to create the leak.

Describe measures taken to prevent the problem(s) from reoccurring:

Decision tree being developed to determine when more people need to be involved in maintenance work. Anytime piping has been disassembled, a pressure test will be performed along with a FLIR inspection before putting line back into service.

Was there a reportable E & P waste spill or release associated with this Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Initial Spill/Release Report, Form 19 _____

Was there a reportable accident associated with this Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22 401932807

Request for Closure Yes No If YES, all information regarding this leak has been submitted.

OPERATOR COMMENTS AND SUBMITTAL

Comments Jason Gomez with the COGCC was notified by phone and email within the 6 hour verbal notification requirement. A copy of that email was sent to Mike Leonard with the COGCC.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/08/2019 Email: danny.knutson@crestonepr.com

Print Name: Danny Knutson Title: Safety Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files