

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2019

Submitted Date:

02/15/2019

Document Number:

696100174**FIELD INSPECTION FORM**
 Loc ID 319016 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 88265Name of Operator: TIGGES OIL LLCAddress: 12406 WCR 64 1/2City: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**12 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
TIGGES, KENNETH	970-686-2836	oakleylee@msn.com	
Pesicka, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242704	WELL	SI	07/01/2017	OW	123-10495	HARRINGTON 1-30	TA

**General Comment:**

This is a WELL & BATTERY Inspection.  
 Follow-up to FIRs #674103056 dated 04/28/2016, #674103763 dated 10/24/2016, #677400578 dated 02/15/2018.  
 ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE.  
 Pump jack and gas engine are shut-down.  
 Well is TA. Wellhead is disconnected from flowline.  
 2 - Corrective Action items from previous FIRs remain applicable.  
 4 - NEW Corrective Action items have documented on this FIR.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	NO well name or contact information posted at well. Refer to Rule 210.b for guidance. (60 Days).		
Corrective Action:	Post sign at well with contact information to comply with Rule 201.b. CA date from previous FIR applies.	Date:	03/15/2018
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	NO emergency contact information posted at well or battery. Refer to Rule 210.b for guidance. (30 Days).		
Corrective Action:	Post Emergency contact number at well & Battery to comply with Rule 210.b.		Date: 03/18/2019
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Weeds appear to have been mitigated. The CA item from previous FIR has been addressed.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stained soil at crude oil tank load-out. Mechanical Conditions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d (30 Days).		
Corrective Action:	Remove or remediate stained soil at crude oil tank load-out. Comply w/ Rule 605.d. CA date from previous FIR applies.	Date:	11/28/2016
Type	OTHER		
Comment:	Stained soil at wellsite beneath pump jack gearbox and around engine house. Mechanical Conditions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d (30 Days).		
Corrective Action:	Remove or remediate stained soil at wellsite beneath pump jack gearbox and around engine house. Comply w/ Rule 605.d.	Date:	03/18/2019
Type	UNUSED EQUIPMENT		

Comment:	Unused drum of unknown fluid, sucker rod, & bridle at wellsite. Multiple pieces of unused equipment at Battery site northeast of crude oil tanks. Unused steel & fiberglass tanks, separator, stairway, hoses and piping. Statewide unused equipment requirements. Refer to Rule 603.f for guidance. (30 Days).	
Corrective Action:	Remove Unused drum of unknown fluid, sucker rod, & bridle at wellsite. Remove multiple pieces of unused equipment at Battery site northeast of crude oil tanks. Unused steel & fiberglass tanks, separator, stairway, hoses and piping. Comply w/ Rule 603.f.	Date: 03/18/2019

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Iron rod.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 1		
Comment:	Bradenhead does NOT appear plumbed to surface.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	210 Bbls.
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Comment:		No secondary containment or inadequate berms around 210 Bbls. crude oil tank. Referto Rule 906.d.(1) for guidance (30 Days).					
Corrective Action:		Install berms or other secondary containment devices. Comply w/ Rule 906.d.(1)				Date:	03/18/2019
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	300 BBLs	STEEL AST		40.458550,-104.823130		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

**Inspected Facilities**Facility ID: 242704 Type: WELL API Number: 123-10495 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Observed TA. Wellhead appears disconnected from flowline.  
COGCC records indicate SI since 07/2017. Unknown how long has been in TA status. A  
MIT may be required or delinquent.

Corrective Action:  Date: **Completion**

Operation:

Date Flowback:

Contractor:

Comment: Corrective Action:  Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696100175	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737157">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4737157</a>