

FORM
2A

Rev
04/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401578885

Date Received:

09/18/2018

Oil and Gas Location Assessment

☒ New Location ☐ Refile ☐ Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

462094

Expiration Date:

02/14/2022

☒ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10651

Name: VERDAD RESOURCES LLC

Address: 5950 CEDAR SPRINGS ROAD

City: DALLAS State: TX Zip: 75235

Contact Information

Name: JEFF BERGHORN

Phone: (720) 845-6912

Fax: ()

email: REGULATORY@VERDADOIL.COM

FINANCIAL ASSURANCE

☒ Plugging and Abandonment Bond Surety ID (Rule 706): 20170009 ☐ Gas Facility Surety ID (Rule 711): _____

☐ Waste Management Surety ID (Rule 704): _____

LOCATION IDENTIFICATION

Name: WUERTZ Number: 1201 PAD

County: WELD

QuarterQuarter: SESW Section: 12 Township: 1N Range: 65W Meridian: 6 Ground Elevation: 4981

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 281 feet FSL from North or South section line

2311 feet FWL from East or West section line

Latitude: 40.059485 Longitude: -104.613302

PDOP Reading: 1.4 Date of Measurement: 02/05/2018

Instrument Operator's Name: FRESHWATER

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID #

FORM 2A DOC #

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	16	Oil Tanks*	24	Condensate Tanks*		Water Tanks*	16	Buried Produced Water Vaults*	
Drilling Pits		Production Pits*		Special Purpose Pits		Multi-Well Pits*		Modular Large Volume Tanks	1
Pump Jacks		Separators*	20	Injection Pumps*		Cavity Pumps*		Gas Compressors*	
Gas or Diesel Motors*		Electric Motors		Electric Generators*		Fuel Tanks*		LACT Unit*	
Dehydrator Units*		Vapor Recovery Unit*	4	VOC Combustor*		Flare*		Pigging Station*	

OTHER FACILITIES*

Other Facility Type

Number

VRT	4
ECD	4
METER BUILDING	1
HEATER TREATER	2

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

The majority of flowlines will be Schedule 80 FBE welded steel including: (20) 3" flowlines from the wellheads to the separators, (20) 3" gas injection lines from the compressor to the wellheads, (20) 2" dump lines from the separators to the tanks, and (20) 1" gas supply lines from the wellheads to the separators. Poly will be utilized to supply gas to the tubing motor valves, including (20) 1" lines from the separators to the motor valves on the wellheads.

CONSTRUCTION

Date planned to commence construction: 03/01/2019 Size of disturbed area during construction in acres: 8.01
Estimated date that interim reclamation will begin: 08/01/2019 Size of location after interim reclamation in acres: 3.50
Estimated post-construction ground elevation: 4981

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H₂S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE

Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE

Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

Centralized E&P Waste Management Facility ID, if applicable: _____

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: MICHAEL WUERTZ

Phone: _____

Address: 4424 CR 47

Fax: _____

Address: _____

Email: _____

City: HUDSON State: CO Zip: 80642

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☒ is committed to an oil and Gas Lease

☒ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation 02/01/2018

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	511 Feet	399 Feet
Building Unit:	536 Feet	589 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	269 Feet	551 Feet
Above Ground Utility:	256 Feet	537 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	280 Feet	42 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- ☒ Buffer Zone
- ☐ Exception Zone
- ☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: 02/20/2018

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- ☒ Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. (*Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.*)
- ☒ By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

The proposed Wuertz Facility Pad was planned with considerable consultation with the surface owner. The pad is placed as far north as possible to get facility equipment away from the building units approximately $\pm 536'$ and $\pm 589'$ SE (measured from the closest piece of equipment). However, currently the parcel is flood irrigated and the water drains toward the center of the section so the pad could not be shifted any farther north toward or into the low spot to increase the distance from the building units. This placement also allows room for a center pivot sprinkler system planned by the surface owner. The pad and associated facilities were placed as far _ as possible to get facility equipment away from the building unit (measured from facility edge).

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 46 Olney fine sandy loam, 0 to 1 percent slopes

NRCS Map Unit Name: 39 Nunn loam, 0 to 1 percent slopes

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 0 Feet

water well: 532 Feet

Estimated depth to ground water at Oil and Gas Location 26 Feet

Basis for depth to groundwater and sensitive area determination:

NEAREST WATER WELL IS PERMIT # 282568. NEAREST WATER WELL WITH STATIC WATER LEVEL DATA IS PERMIT # 7117-R (~1060' WEST OF REFERENCE POINT)- STATIC WATER LEVEL 26', USED AS BASIS FOR DEPTH TO GROUNDWATER AND O&G LOCATION. IRRIGATION DITCHES ON THE PROPERTY ARE A CONTAINED SYSTEM AND DO NOT FLOW OFF THE SURFACE OWNERS PROPERTY.

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? ☒ No ☐ Yes Floodplain Data Sources Reviewed (check all that apply)

☒ Federal (FEMA)

☐ State

☐ County

☐ Local

☐ Other

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

WILDLIFE

☐ This location is included in a Wildlife Mitigation Plan

☐ This location was subject to a pre-consultation meeting with CPW held on _____

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

☐ Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)

☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)

☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)

☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments	<p>This multi-well pad allows for the development of minerals beneath the pad that we could not otherwise access from alternate locations.</p> <p>Verdad plans to use a Modular Large Volume Tank (MLVT). The planned tank is a 36K BBL tank approximately 148' in diameter. The MLVT is manufactured by Big Holdings and will be supplied and set up by a third-party vendor. . The MLVT will be on site for approximately 30 days during completion operations.</p> <p>Any irrigation ditch that crosses our location will be re-routed around the pad in order for the landowner to flood irrigate as needed in the future until a center pivot is installed.</p>
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/18/2018 Email: REGULATORY@VERDADOIL.COM

Print Name: KENNY TRUEAX Title: Regulatory Manager

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/15/2019

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type	Description
	The Approved Form 2A permit will be posted at the location during construction, drilling, and completions operations.
	Once drilling and construction are complete, the Operator will submit a survey drawing via Form 4 Sundry with distances from the nearest well and production equipment to the nearest building unit to show all wells and production are no less than the distances on the Form 2A.

Best Management Practices

No	BMP/COA Type	Description
1	Planning	Verdad plans to use a Modular Large Volume Tank (MLVT). The planned tank is a 36K BBL tank approximately 148' in diameter. The MLVT is manufactured by Big Holdings and will be supplied and set up by a third-party vendor. Verdad will follow the COGCC guidance policy dated June 13, 2014 on the use of MLVTs. The MLVT will be on site for approximately 30 days during completion operations.
2	Traffic control	Access roads. The access road will be constructed to accommodate local emergency vehicles. This road will be maintained for access at all times.
3	Traffic control	Traffic Plan: If required by the local government, a traffic plan will be coordinated with the local jurisdiction prior to commencement of operations
4	General Housekeeping	Fencing requirements. A permanent fencing plan will be reviewed by the surface owner, & the applicant.
5	General Housekeeping	Removal of surface trash. All trash, debris and material not intrinsic to the operation of the oil and gas facility shall be removed and legally disposed of as is applicable.

6	General Housekeeping	Per Rule 604c.(2).I. BOPE Testing for Drilling Operations: Upon initial rig-up, BOPE's will be tested at a minimum of every 30-days.
7	Storm Water/Erosion Control	Stormwater management plans (SWMP) will be in place to address construction, drilling, and operations associated with CDPHE permits. BMPs for stormwater will be implemented around the perimeter of the pad prior to or during construction and will vary according to the location. These BMPs will remain in place and maintained throughout operations until final reclamation.
8	Material Handling and Spill Prevention	Leak Detection Plan. Pumper will visit the location daily and visually inspect all tanks and fittings for leaks. Additionally, monthly documented SPCC inspections are conducted pursuant to 40 CFR §112.
9	Material Handling and Spill Prevention	Load-lines. All load-lines shall be bull-plugged or capped.
10	Material Handling and Spill Prevention	604.c.(2)R Tank Specifications: Tanks will be designed, constructed and maintained in accordance with NFPA Code 30 (2008 version). All tanks are visually inspected by the operator weekly at a minimum to a maximum of daily and annual SPCC inspections will be conducted and documented. Inspection and record retention of tank inspections will be in accordance per SPCC regulation. All records will be made available to the COGCC upon to request.
11	Material Handling and Spill Prevention	604c.(2).G. Berm Construction: Operator will create secondary containment via construction of a berm around the crude oil and produced water storage tank battery capable of containing 150% of the volume of the largest single tank. The berm will be constructed of materials sufficiently impervious to contain any spilled or released material and lined with an impermeable liner.
12	Dust control	Oil & Gas Facilities and equipment shall be operated in such a manner that odors and dust do not constitute a nuisance or hazard to public welfare.
13	Noise mitigation	Lighting abatement measures shall be implemented, including the installation of lighting shield devices on all of the more conspicuous lights, low density sodium lighting where practicable; and rig shrouding if necessary will be used to include perimeter sound walls on the location during drilling and completion activities to provide noise relief. Permanent equipment on location shall be muffled to reduce noise, or shall be appropriately buffered.
14	Noise mitigation	Operator will consult with owners of residents and occupied structures and other stakeholders to reduce impact of noise and light during drilling and completion operations. The direction of prevailing winds is considered when planning the location in order to mitigate odor and noise from being a nuisance to the surrounding residents and occupied structures. In order to minimize sound levels during drilling operations at nearby residences, rig generators will be located as far as possible from the residence by rig orientation. Rig lighting will also be directed away from residential units. Soundwalls will be placed on the southeast corner of the location.
15	Emissions mitigation	Test separators and associated flow lines, sand traps and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b.(3)C.
16	Odor mitigation	Hydrocarbon odors from production facilities are minimized and eliminated by keeping produced fluid hydrocarbons and natural gas contained within pipes, separators, tanks, and combustors. All tanks will be sealed with thief hatches and gaskets. Tank vapors are captured with properly sized piping and combustors. No drill cuttings will be stored on the facility pad.
17	Drilling/Completion Operations	Closed Loop Drilling Systems – Pit Restrictions. Not applicable; a closed-loop system will be used for drilling.
18	Drilling/Completion Operations	Blowout preventer equipment ("BOPE"). A double ram and annular preventer will be used during drilling. At least the drilling company shall have a valid well blowout prevention certifications.
19	Drilling/Completion Operations	BOPE for well servicing operations. Adequate BOP equipment shall be used. Stabbing valves shall be installed in the event of reverse circulation and shall be prior tested with low and high pressure fluid.
20	Drilling/Completion Operations	Pit level indicators. Not applicable; a closed-loop system will be used and no pits shall be dug.

21	Drilling/Completion Operations	Drill stem tests. Not applicable; no Drill Stem tests are planned.
22	Drilling/Completion Operations	Control of fire hazards. All materials which are considered fire hazards shall be a minimum of 25' from the wellhead tanks or separators. Electrical equipment shall comply with API RP 500 and will comply with the current national electrical code. An emergency response plan has been generated for this site.
23	Drilling/Completion Operations	Guy line anchors. All guy line anchors shall be brightly marked pursuant to Rule 604.c (2)Q.
24	Drilling/Completion Operations	<ul style="list-style-type: none"> • DUST CONTROL: Per Rule 805, Oil & Gas Facilities and equipment shall be operated in such a manner that odors and dust do not constitute a nuisance or hazard to public welfare. MLVT BMPs: • NOISE MITIGATION: Verdad will install a sound barrier to accommodate noise.
25	Final Reclamation	Well site cleared. Within 90-day subsequent to the time of plugging and abandonment of the entire site, superfluous debris and equipment shall be removed from the site.
26	Final Reclamation	Identification of plugged and abandoned wells. P&A'd wells shall be identified pursuant to 319.a.(5)

Total: 26 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2316446	WAIVER
2316509	RULE 306.E. CERTIFICATION
2316513	CORRESPONDENCE
2316521	FACILITY DRAWING
2316522	LOCATION DRAWING
2316523	ACCESS ROAD MAP
2316524	LOCATION PICTURES
2316525	CONST. LAYOUT DRAWING
2316530	WAIVERS
2316531	SURFACE AGRMT/SURETY
401578885	FORM 2A SUBMITTED
401649850	MULTI-WELL PLAN
401649851	NRCS MAP UNIT DESC
401649853	HYDROLOGY MAP
401649858	LOCATION PICTURES
401649865	WASTE MANAGEMENT PLAN
401649923	PRE-APPLICATION NOTIFICATION CERTIFICATION
401826761	ACCESS ROAD MAP

Total Attach: 18 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	<p>Spoke with Operator on the phone regarding siting and why production is to the north of the wells and not to the west (further from the neighboring building unit). Operator explained the surface owner has concrete irrigation ditches running south to north. Moving the production to the west side of the wells would block the flow of water and leave "dead" spots for his crops. The surface owner, while a mineral owner, depends on agriculture for his livelihood. The Surface Use Agreement with the surface owner is attached.</p> <p>Operator emailed the following: "The farmer/surface owner derives his income from the property and has worked to install concrete dumps into the main ditch that runs north and south between his property and the one to the east. All of the water used to flood irrigate the field flows to that NE corner and has major concerns by the surface owner of pooling water if the facility were to disturb his current drainage infrastructure."</p> <p>Also discussed the neighboring building unit owner with the Operator via phone call. Operator explained on the phone, the neighboring building unit owner in the buffer zone have a relationship with the Operator through oil and gas leases on property they own in another area. While a formal meeting was not requested by the building unit owner, the Operator has had several conversations with the building unit owner and provided a signed letter from the building unit owner regarding this location (attached as waiver). The Operator provided the following in an email: "As I mentioned on our call, I talk with the Amen family on a weekly basis and have attached a waiver that they signed to waive a public comment period on the 2A. The location was discussed with them and attached to the waiver at the time of our discussions. I will have you notice that this is the location as it was previously before the access road was moved to the west as requested by the COGCC. This means that even before the access move Joe and Sandra had no issues with the road or facility as noted by his signature on the form."</p>	02/08/2019
Permit	Permitting review complete, passed Final Review.	02/04/2019
OGLA	Operator provided revised drawings with new access road west of the original. Attached revised drawings.	01/29/2019
OGLA	Operator responded regarding access road will be all-weather, currently a 2-track. Surface owner plans to install a center pivot, so wells and production are as far to the side as possible to allow for the pivot. Update siting rationale. Operator concurs with COA for as-built. Attach correspondence. Supervisor concerned regarding access road to neighboring building unit. Spoke to the Operator via phone. Operator agreed to move access road further west.	01/24/2019
OGLA	Supervisor review: would like clarification on "existing pad and access road" from siting rationale comment and confirmation of abandoning irrigation ditches vs. re-routing. Add As-built survey COA.	01/23/2019
OGLA	<p>Operator provided 306.e. - there was one meeting request in which the building unit owner wanted additional information on what to expect for operations. The building unit owner requested soundwalls to the southeast for mitigation of the nearby building units. The Operator also agreed to soundwalls on the southeast side of the well pad during drilling operations. Send to OGLA supervisor for buffer zone review.</p> <p>Operator has communicated with the neighboring building unit owner. The neighbor has not had any objections to the location.</p>	01/09/2019
OGLA	<p>The Wuertz 1201 Facility and well pad were originally permitted as 2 separate locations. With concurrence from the Operator, based on proximity, these 2 locations have been combined to the Wuertz 1201 pad (doc no 401578885) and the Wuertz Facility (doc no 401644546) has been withdrawn. Moved construction drawing from the Wuertz Facility and associated BMPs for MLVT and production facility onto this Form 2A. All other attachments were the same between the 2 location's Form 2As.</p> <p>Request total size of disturbed area and interim reclamation area, site specific for noise mitigation, and 306.e. certification.</p>	01/08/2019
LGD	<p>This proposed oil and gas location is situated in the Agricultural Zone District of unincorporated Weld County. A Weld Oil and Gas Location Assessment (WOGLA) is required prior to constructing any improvements related to oil and gas exploration and production.</p> <p>At the time of this comment, the operator has not noticed the Weld County LGD of their intent to apply for a WOGLA.</p> <p>A building permit is required for the production facilities (tank battery, separators, pump</p>	12/10/2018

	jacks, compressors, generators, etc.) from the Department of Planning Services. Access points from County roads require an Access Permit from the Department of Public Works, which includes any necessary traffic control plans and Improvement Agreements. The use of County right-of-way requires a permit from the Department of Public Works. Jason Maxey, Weld Oil/Gas Specialist and LGD 970-400-3579	
Permit	Passed completeness.	11/20/2018
OGLA	Passed Buffer Zone completeness review.	11/13/2018
Permit	Referred to OGLA supervisor for buffer zone review. Due Nov 21.	11/07/2018
OGLA	Did not pass Buffer Zone completeness review. Update operator contact information, missing Location Drawing, missing Access Road Map, plant community information should not be provided for cropland. Contacted operator - push to Draft.	11/05/2018
Permit	Referred to OGLA supervisor for buffer zone review	11/02/2018
Permit	Did not pass Buffer Zone completeness review. Missing Location Drawing. Incorrect distance from Building Unit to proposed well. Contacted operator - Pushed to Draft.	09/25/2018
Permit	Referred to OGLA supervisor for buffer zone review	09/19/2018

Total: 15 comment(s)