

FORM 5A  
Rev 06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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401735219  
Date Received:  
09/13/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464 4. Contact Name: Nolan Redmond  
 2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC Phone: (720) 484-2347  
 3. Address: 1801 BROADWAY #1000 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: nredmond@catamountep.com

5. API Number 05-067-10021-00 6. County: LA PLATA  
 7. Well Name: Jaques Well Number: 9  
 8. Location: QtrQtr: SENW Section: 27 Township: 33N Range: 8W Meridian: N  
 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 08/01/2018 End Date: 08/01/2018 Date of First Production this formation: 08/22/2018  
 Perforations Top: 3839 Bottom: 4076 No. Holes: 228 Hole size: 0.43

Provide a brief summary of the formation treatment: Open Hole:   
3 stage frac, 1st stage fraced w/ 485 bbl fluid & 40360 lbs sand, frac 2nd stage w/ 365 bbl fluid & 140750 lbs sand, frac 3rd stage w/ 360 bbl fluid & 89422 lbs sand.

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 1210 Max pressure during treatment (psi): 4912  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 1.00  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.72  
 Total acid used in treatment (bbl): 71 Number of staged intervals: 3  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0  
 Fresh water used in treatment (bbl): 1139 Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): 270532 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/23/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 36 Bbl H2O: 78  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 36 Bbl H2O: 78 GOR: \_\_\_\_\_  
 Test Method: Pumping Casing PSI: 64 Tubing PSI: 64 Choke Size: \_\_\_\_\_  
 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 980 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 4124 Tbg setting date: 08/06/2018 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Nolan Redmond

Title: Geo/Eng Tech Date: 9/13/2018 Email: nredmond@catamountep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401735219	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)