

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/13/2019

Submitted Date:

02/14/2019

Document Number:

693200226**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: Murray, Richard On-Site Inspection
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1401 SEVENTEENTH STREET #1401
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Bankert, Wayne	(970) 683-5419	cogccnotifications@laramie-energy.com	All inspections
Bankert, Wayne		wbankert@laramie-energy.com	
Arauzo, Steven		steven.arauza@state.co.us	EPS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
461292	SPILL OR RELEASE	AC	01/29/2019		-	HSC-5 Pipeline	AC

General Comment:

[Engineering Integrity Inspection performed on February 8, 2019. In response to initial form 19 spill report Doc #401919343](#)
[COGCC joint inspection with EPS S. Arauzo and Western Integrity Inspector R. Murray](#)

Inspected Facilities

Facility ID: 461292 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

Flowline

#1	Type: Process Piping	1 of Lines
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Flowline Description

Flowline Type: Process Piping Size: 6" Material: Carbon Steel
 Variance: No Age: 15-20 Yrs Contents: Produced Water

Integrity Summary

Failures: Internal Corrosion Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 6" Flowline is approximately 4' below grade, Operating pressure is about 100 psi, Flowline was pressured tested to 125 psi for 60 minutes with 1 psi loss See photo log

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200228	HSC-5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4735319