

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng  
 2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4300  
 3. Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301  
 City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

5. API Number 05-123-46240-00 6. County: WELD  
 7. Well Name: Troudt Well Number: 41N-23A-M  
 8. Location: QtrQtr: NENW Section: 27 Township: 6N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 11/13/2018 End Date: 11/18/2018 Date of First Production this formation: 01/26/2019Perforations Top: 7549 Bottom: 14761 No. Holes: 1296 Hole size: 0.46Provide a brief summary of the formation treatment: Open Hole: ☐

Plug and perf completion type 36 stages. 157857 bbl of slickwater and gel. 642 bbl of 15% HCL acid used. 9256300 lb. of proppant (100+20/40+40/70 white sand).

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 158499 Max pressure during treatment (psi): 8452Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.33Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.96Total acid used in treatment (bbl): 642 Number of staged intervals: 36Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 1862Fresh water used in treatment (bbl): 157857 Disposition method for flowback: DISPOSALTotal proppant used (lbs): 9256300 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 02/11/2019 Hours: 24 Bbl oil: 389 Mcf Gas: 649 Bbl H2O: 133Calculated 24 hour rate: Bbl oil: 389 Mcf Gas: 649 Bbl H2O: 133 GOR: 1668Test Method: flowing Casing PSI: 444 Tubing PSI: 1350 Choke Size: 14/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 47Tubing Size: 2 + 3/8 Tubing Setting Depth: 7200 Tbg setting date: 12/23/2019 Packer Depth: 7178

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 960'FSL 2517'FEL Section 22, T6N R66W.

The bottom of the completed interval is at 989'FSL and 614'FEL of Sec 23. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email : cng@srcenergy.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>
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<u>Comment Date</u>
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		Stamp Upon Approval
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Total: 0 comment(s)