

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SRC ENERGY INC  
3. Address: 1675 BROADWAY SUITE 2600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christi Ng  
Phone: (720) 616.4300  
Fax: (720) 616.4301  
Email: cng@srcenergy.com

5. API Number 05-123-46236-00  
6. County: WELD  
7. Well Name: Troudt  
Well Number: 40N-23C-M  
8. Location: QtrQtr: NENW Section: 27 Township: 6N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/02/2018 End Date: 12/08/2018 Date of First Production this formation: 01/25/2019

Perforations Top: 7557 Bottom: 14723 No. Holes: 1296 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

Plug and perf completion type 36 stages. 162079 bbl of slickwater and gel. 967 bbl of 15% HCL acid used. 6581340 lb. of proppant (100+20/40+40/70 white sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 163046 Max pressure during treatment (psi): 8503

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.02

Total acid used in treatment (bbl): 967 Number of staged intervals: 36

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2003

Fresh water used in treatment (bbl): 162079 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6581340 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/10/2019 Hours: 24 Bbl oil: 454 Mcf Gas: 731 Bbl H2O: 198

Calculated 24 hour rate: Bbl oil: 454 Mcf Gas: 731 Bbl H2O: 198 GOR: 1610

Test Method: flowing Casing PSI: 438 Tubing PSI: 1633 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7123 Tbg setting date: 12/29/2018 Packer Depth: 7111

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 124'FSL 2515'FEL Section 22, T6N R66W.

The bottom of the completed interval is at 118'FSL and 687'FEL of Sec 23. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email : cng@srcenergy.com

### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)