

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401883462

Date Received:  
12/23/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-46267-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>QUARTER CIRCLE</u>	Well Number: <u>24-3HZ</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>24</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/28/2018 End Date: 08/11/2018 Date of First Production this formation: 11/28/2018  
Perforations Top: 7995 Bottom: 17456 No. Holes: 1278 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7995-17456.

1,033 BBL 7.5% HCL ACID, 17,776 BBL PUMP DOWN, 334,876 BBL SLICKWATER, 353,685 TOTAL FLUID, 2,390,676# 40/70 GENOA/SAND HILLS, 5,219,069# 40/70 OTTAWA/ST. PETERS, 7,609,745# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 353685

Max pressure during treatment (psi): 7774

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 1033

Number of staged intervals: 54

Recycled water used in treatment (bbl): 1570

Flowback volume recovered (bbl): 13012

Fresh water used in treatment (bbl): 351082

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7609745

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 12/22/2018 Hours: 24 Bbl oil: 370 Mcf Gas: 443 Bbl H2O: 311

Calculated 24 hour rate: Bbl oil: 370 Mcf Gas: 443 Bbl H2O: 311 GOR: 1197

Test Method: Flowing Casing PSI: 2200 Tubing PSI: 1800 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1229 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7315 Tbg setting date: 12/17/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 982' FSL, 729' FWL, Sec 24.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Callie Fiddes

Title: Regulatory Analyst Date: 12/23/2018 Email: Callie.Fiddes@Anadarko.com

### Attachment Check List

**Att Doc Num** **Name**

401883462 FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)