

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401932335

Date Received:

02/08/2019

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

461615

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>MUSTANG RESOURCES LLC</u>	Operator No: <u>10550</u>	<b>Phone Numbers</b>
Address: <u>1660 LINCOLN STREET SUITE 1450</u>		Phone: <u>(720) 5507507</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80264</u>
Contact Person: <u>Deb Lemon</u>		Mobile: <u>(303) 8075112</u>
		Email: <u>dlemon@mustangresourcesllc.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401924926

Initial Report Date: 01/31/2019      Date of Discovery: 01/31/2019      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 13 TWP 6S RNG 94W MERIDIAN 6Latitude: 39.530875 Longitude: -107.829154Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: sales meter line☒ No Existing Facility or Location ID No.

Number: \_\_\_\_\_

☐ Well API No. (Only if the reference facility is well) 05- -

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): UnknownEstimated Flow Back Fluid Spill Volume(bbl): UnknownEstimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### **Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 22 degrees F / SunnySurface Owner: FEEOther(Specify): Williams

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐    Residence/Occupied Structure ☐    Livestock ☐    Public Byway ☐    Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Saturday, January 26th, 2019 at 8:15am Mustang received a call regarding a potential leak in a gas line. The call was initiated by Williams to Mustang's 800 emergency service, who in turn immediately reached a Mustang representative. Mustang field personnel arrived at the location at approximately 10:30am and conducted a pressure test. The line was immediately blown down and the field shut-in. It was determined that a potential leak is located in an isolated location upstream of a sales meter. Mustang contacted COGCC and met Steven Arauza and Richard Murray with COGCC at the location on 1/31/2019. Mustang has contacted the appropriate contractors to initiate a subsurface investigation and anticipates that this work will begin within 48 hours pending access due to frozen ground. This is a gas line and there is no confirmed impact to soils.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
1/31/2019	Garfield County	Kirby Wynn	970-945-1377	Mr. Wynn was notified via email that a Form 19 Spill Report was submitted. Mustang provided the COGCC Document number.
2/1/2019	Clough Sheep Co	Dan Snyder	970-618-7749	Surface Owner - SGM contacted Mr. Snyder via phone. Owner would like updates.
1/31/2019	Williams	Annette Garrigues	970-618-3329	Williams EH&S Specialist on site.
1/31/2019	Williams	Gregory Anoa	970-263-2744	Williams EH&S Specialist on site.

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 02/08/2019		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	1	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: Estimated 1 to 5 bbls of dry natural gas condensate, max amount isolated pipe held was 5.6 bbls

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 20 Width of Impact (feet): 15

Depth of Impact (feet BGS): 7 Depth of Impact (inches BGS):

How was extent determined?

**OPERATOR COMMENTS:**

For areas impacted by the spill reported on 1/31/19 (not including additional historical spill findings), Mustang Resources will work with Williams and Summit Mid-Stream to continue excavation and soil disposal efforts if soil sample results (from Sites 1-7) indicate values exceeding levels in Table 910-1.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eric Petterson  
 Title: Environmental Team Lead Date: 02/08/2019 Email: ericp@sgm-inc.com

**COA Type**

**Description**

	Submit a Supplemental eForm 19 that includes the following information and attachments: 1) Complete laboratory reports for all soil samples. 2) An analytical result summary table comparing analytical results to COGCC Table 910 -1 standards for all soil samples. 3) A summary of correspondence between Mustang and the surface facility operator regarding suspected historical impacts. 4) Clarification of soil sample #1 depth with respect to pipeline/leak depth (Was sample collected above or below pipeline? What were soil conditions immediately underlying point of release?)
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**Attachment Check List**

**Att Doc Num**

**Name**

401932335	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401932663	TOPOGRAPHIC MAP
401932668	OTHER
401932747	ANALYTICAL RESULTS
401932750	ANALYTICAL RESULTS
401932763	OTHER
401932798	SITE MAP
401932801	OTHER
401939886	FORM 19 SUBMITTED

Total Attach: 9 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	Operator has attached preliminary laboratory data for Samples 1-4 (docs #401932747 and #401932750). Preliminary reports lack EC, metals, and SAR data, as indicated by operator.	02/14/2019
Environmental	Spill Report indicates that work is proceeding under an approved Form 27. Operator has not submitted a Form 27 for approval. Removed operator's request for closure referencing an approved Form 27.  The decision of whether or not to proceed under a Form 27 will be made based on analytical results for soil samples.	02/14/2019
Environmental	Operator reports that nearest surface water is located 4,152' away from Spill/Release location (referring to the distance to the Colorado River).  Spill is located ~522' east of a mapped, unnamed ephemeral drainage (surface water feature) that is drains into to Rifle Creek (located ~1,125' southeast of spill) and toward the Colorado River.  Distance to nearest surface water has been updated to capture distance to unnamed drainage.	02/14/2019

Total: 3 comment(s)