

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/02/2019

Document Number:

401865777

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575	Contact Person: Jeff Rickard	
Company Name: 8 NORTH LLC	Phone: (720) 737-5144	
Address: 370 17TH STREET SUITE 5300	Email: jrickard@extractionog.com	
City: DENVER	State: CO	Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461142 Location Type: Production Facilities
Name: Loyd Farms 01-32J Number: _____
County: WELD
Qtr Qtr: NENE Section: 32 Township: 12N Range: 61W Meridian: 6
Latitude: 40.972801 Longitude: -104.223496

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462045 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.972801 Longitude: -104.223496 PDOP: 2.4 Measurement Date: 05/22/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306742 Location Type: Well Site ☐ No Location ID
Name: LOYD FARMS-612N61W Number: 32NENE
County: WELD
Qtr Qtr: NENE Section: 32 Township: 12N Range: 61W Meridian: 6
Latitude: 40.971220 Longitude: -104.222540

Flowline Start Point Riser

Latitude: 40.971215 Longitude: -104.222533 PDOP: 2.5 Measurement Date: 05/22/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/03/2007
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 68
Test Date: 05/25/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/02/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/14/2019

Attachment Check List**Att Doc Num****Name**

401865777	Form44 Submitted
401865783	PRESSURE TEST

Total Attach: 2 Files