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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10699	Contact Name and Telephone: Greg Jones
Name of Operator: Own Resources	No: (970) 332-3585
Address: PO Box 250	Email: greg.jones@ownresources.com
City: Wray State: CO Zip: 80758	
API Number: 05-125-09739 OGCC Facility ID Number:	
Well/Facility Name: Roth Well/Facility Number: 13-06	
Location QtrQtr: NESW Section: 13 Township: 3N Range: 45W Meridian: 6	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s): Niobrara	Perforated Interval: 2433'-2440'	Open Hole Interval:	Bridge Plug or Cement Plug Depth:	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth: 1934'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date: 02/13/2019	Well Status During Test: SI	Casing Pressure Before Test: 515	Initial Tubing Pressure: 515	Final Tubing Pressure: 515
Casing Pressure Start Test: 510	Casing Pressure - 5 Min: 512	Casing Pressure - 10 Min: 515	Casing Pressure Final Test: 515	Pressure Loss or Gain During Test: +5
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Kym Schure		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Jones

Signed:

Title: Operations Manager

Date: 02/13/2019

OGCC Approval:

Title: COGCC

Date: 2-13-19

Conditions of Approval, if any:

FIR Doc # 680304606