

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/02/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10575 Contact Person: Jeff Rickard  
Company Name: 8 NORTH LLC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 461141 Location Type: Production Facilities  
Name: Loyd Farms 32-43 Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: SWSE Section: 32 Township: 12N Range: 61W Meridian: 6  
Latitude: 40.965742 Longitude: -104.221012

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462040 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.965742 Longitude: -104.221012 PDOP: 1.0 Measurement Date: 07/12/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302818 Location Type: Well Site ☐ No Location ID  
Name: LOYD FARMS-612N61W Number: 32SWSE  
County: WELD  
Qtr Qtr: SWSE Section: 32 Township: 12N Range: 61W Meridian: 6  
Latitude: 40.960290 Longitude: -104.227190

**Flowline Start Point Riser**

Latitude: 40.960296 Longitude: -104.227184 PDOP: 0.9 Measurement Date: 07/12/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 04/22/2009  
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 70  
Test Date: 06/19/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/02/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 2/14/2019**Attachment Check List****Att Doc Num****Name**

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Form44 Submitted

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PRESSURE TEST

Total Attach: 2 Files