

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/02/2019

Document Number:

401865025

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 431329 Location Type: Production Facilities
Name: MARICK Number: 1061-6-41 TANK
County: WELD
Qtr Qtr: NESE Section: 6 Township: 10N Range: 61W Meridian: 6
Latitude: 40.862940 Longitude: -104.240200

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462038 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.863027 Longitude: -104.240382 PDOP: 1.9 Measurement Date: 10/07/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 410175 Location Type: Well Site [ ] No Location ID
Name: MARICK Number: 1061-6-41
County: WELD
Qtr Qtr: NESE Section: 6 Township: 10N Range: 61W Meridian: 6
Latitude: 40.861420 Longitude: -104.241920

Flowline Start Point Riser

Latitude: 40.861425 Longitude: -104.241936 PDOP: 1.6 Measurement Date: 10/07/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: Native Materials Date Construction Completed: 03/06/2010  
 Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 400  
 Test Date: 09/21/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/02/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/14/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401865025	Form44 Submitted
401865091	PRESSURE TEST

Total Attach: 2 Files