

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/21/2018

Document Number:

401864591

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 419648 Location Type: Production Facilities  
Name: MORO FARMS NE/4 SEC 29 TANK BATTERY Number: 31-29, CNE-29  
County: WELD  
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.465169 Longitude: -104.681741

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462034 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.465153 Longitude: -104.681542 PDOP: 4.6 Measurement Date: 05/20/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 419400 Location Type: Well Site ☐ No Location ID  
Name: MORO FARMS Number: 31-29  
County: WELD  
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.463580 Longitude: -104.680180

**Flowline Start Point Riser**

Latitude: 40.463603 Longitude: -104.680439 PDOP: 4.7 Measurement Date: 05/20/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 01/30/2011  
Maximum Anticipated Operating Pressure (PSI): 1200 Testing PSI: 1300  
Test Date: 08/07/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462035 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.465123 Longitude: -104.681542 PDOP: 4.6 Measurement Date: 05/20/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 419400 Location Type: Well Site ☐ No Location ID  
Name: MORO FARMS Number: 31-29  
County: WELD  
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.463580 Longitude: -104.680180

**Flowline Start Point Riser**

Latitude: 40.463608 Longitude: -104.680514 PDOP: 4.4 Measurement Date: 05/20/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 02/04/2011  
Maximum Anticipated Operating Pressure (PSI): 1400 Testing PSI: 1000  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462036 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.465186 Longitude: -104.681537 PDOP: 4.6 Measurement Date: 05/20/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 419400 Location Type: Well Site ☐ No Location ID  
Name: MORO FARMS Number: 31-29  
County: WELD  
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.463580 Longitude: -104.680180

**Flowline Start Point Riser**

Latitude: 40.463604 Longitude -104.680357 PDOP: 2.3 Measurement Date: 05/20/2017

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 01/24/2011

Maximum Anticipated Operating Pressure (PSI): 1700 Testing PSI: 1800

Test Date: 08/07/2018

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/21/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/14/2019

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401864591	Form44 Submitted
401864594	PRESSURE TEST
401864595	PRESSURE TEST
401864596	PRESSURE TEST

Total Attach: 4 Files