

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/13/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: MIKE HOLLE
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: MIKE.HOLLE@ANADARKO.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 420485 Location Type: Production Facilities
Name: BM LAND TANK BATTERY Number: 13-5
County: WELD
Qtr Qtr: SWSW Section: 5 Township: 2N Range: 65W Meridian: 6
Latitude: 40.160992 Longitude: -104.696391

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456403 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.160880 Longitude: -104.696660 PDOP: Measurement Date: 05/29/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305660 Location Type: Well Site ☐ No Location ID
Name: BM LAND-62N65W Number: 5SESW
County: WELD
Qtr Qtr: SESW Section: 5 Township: 2N Range: 65W Meridian: 6
Latitude: 40.161960 Longitude: -104.689510

Flowline Start Point Riser

Latitude: 40.161958 Longitude: -104.689542 PDOP: Measurement Date: 05/29/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/30/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 06/26/2018

Description of Removal from Service

The well head was cut and capped on 6/22/2018 and the entire flow line was removed on 6/26/2018. We also removed the separator, tank and sales line for this well on 6/27/2018.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: _____ Wellhead Line _____ Action Type: _____ Registration _____

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.160877 Longitude: -104.696621 PDOP: 1.3 Measurement Date: 05/29/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319313 Location Type: _____ Well Site ☐ No Location ID
Name: UPRR 38 PAN AM "O" TRUE-62N65W Number: 5SWSW
County: WELD
Qtr Qtr: SWSW Section: 5 Township: 2N Range: 65W Meridian: 6
Latitude: 40.163260 Longitude: -104.693390

Flowline Start Point Riser

Latitude: 40.163275 Longitude: -104.693406 PDOP: 1.5 Measurement Date: 05/29/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 05/11/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 455989 Flowline Type: _____ Wellhead Line _____ Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.160886 Longitude: -104.696624 PDOP: 1.8 Measurement Date: 05/29/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305186 Location Type: _____ Well Site ☐ No Location ID

Name: BM LAND-62N65W

Number: 5NESW

County: WELD

Qtr Qtr: NESW Section: 5 Township: 2N Range: 65W Meridian: 6

Latitude: 40.166490 Longitude: -104.689240

Flowline Start Point Riser

Latitude: 40.166481 Longitude: -104.689292 PDOP: 1.6 Measurement Date: 05/29/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 03/01/2008

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 05/22/2018

Description of Removal from Service

cut and capped on 5/22/2018. The flow line will remain in place until the fall of 2018 due to crops.

OPERATOR COMMENTS AND SUBMITTAL

Comments The UPRR 38 PA O True 1 P&A is complete. The well head was cut and capped on 1/2/2019. The entire flow line (1,231 feet) was removed completely on 1/10/2019. The entire tank battery was removed on 1/11/2019.
UPRR 38 PA O TRUE 1 05-123-11054 FL-UPRR 38 PA O TRUE 1

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 02/13/2019 Email: MIKE.HOLLE@ANADARKO.COM

Print Name: MIKE HOLLE Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files