

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/01/2019

Submitted Date:

02/13/2019

Document Number:

693200224**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Murray, Richard _____ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10550Name of Operator: MUSTANG RESOURCES LLCAddress: 1660 LINCOLN STREET SUITE 1450City: DENVER State: CO Zip: 80264**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Lemon, Deb		dlemon@mustangresourcesllc.com	
Arauza, Steven		steven.arauza@state.co.us	EPS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
461615	SPILL OR RELEASE	AC	02/04/2019		-	sales meter line	AC

General Comment:

Engineering Integrity Inspection performed on February 1, 2019. In response to initial form 19 spill report Doc #401924926
 COGCC joint inspection with EPS S. Arauza and Western Integrity Inspector R. Murray.

Inspected FacilitiesFacility ID: 461615 Type: SPILL OR API Number: - Status: AC Insp. Status: AC**Flowline**

#1	Type: Sales Line	1 of Lines	
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Flowline Description

Flowline Type: Sales Line Size: 3" Material: Carbon Steel
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: External Corrosion Spills: Yes Repairs Made: Yes
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: 4 holes were located on top of flowline. Flowline was plugged and abandoned from release point to sales meter. Sales Flowline was rerouted and pressured tested. Pressure test was performed at 245 psi for 30 minutes with 0 psi loss

Additional abandoned/unclaimed 2" and 8" pipelines (legacy from when the site used to be a compressor stations) were also capped/removed.

Establish root cause of the failure and discuss measures that will be taken to prevent reoccurrence on the form 4.

See attached photo log

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200225	mustang	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4733976