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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 51065
Name of Operator: Herman L Loeb LLC
Address: P. O. Box 838
City: Lawrenceville State: IL Zip: 62439
API Number: 05-017-07025 OGCC Facility ID Number: 208090
Well/Facility Name: Talbert C Well/Facility Number: 2
Location QtrQtr: NWNE Section: 24 Township: 16S Range: 42W Meridian: 6

- SHUT-IN PRODUCTION WELL
INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Last MIT Date: 06/06/2018

Describe Repairs or Other Well Activities: Codell Well Service pulled packer and cleaned rat hole - reperforated

Wellbore Data at Time of Test
Injection/Producing Zone(s): MRRW
Perforated Interval: 5144'-5150'
Open Hole Interval:
Casing Test
Tubing Casing/Annulus Test
Tubing Size: 2.375" Tubing Depth: 5076' Top Packer Depth: 5076' Multiple Packers?: No
Test Data
Test Date: 02/11/2019 Well Status During Test: TA Casing Pressure Before Test: 0 PSIG Initial Tubing Pressure: 0 PSIG Final Tubing Pressure: 0 PSIG
Casing Pressure Start Test: 630 PSIG Casing Pressure - 5 Min.: 630 PSIG Casing Pressure - 10 Min.: 620 PSIG Casing Pressure Final Test: 620 PSIG Pressure Loss or Gain During Test: -10 PSI
Test Witnessed by State Representative? Yes OGCC Field Representative (Print Name): BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Harold Tracy Hollis
Signed: Harold Tracy Hollis Title: Supervisor Date: 02/11/2019
OGCC Approval: Brian Welsh Title: FIELD INSPECTOR Date: 02/11/2019

Conditions of Approval, if any:

Form 42 # 401933357
Insp Doc # 109260013516