

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/11/2019

Document Number:

401902791

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336420 Location Type: Production Facilities
Name: BOULDER BANK-61N66W Number: 7NESE
County: WELD
Qtr Qtr: NESE Section: 7 Township: 1N Range: 66W Meridian: 6
Latitude: 40.062588 Longitude: -104.814760

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459786 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.062567 Longitude: -104.815232 PDOP: Measurement Date: 10/26/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330775 Location Type: Well Site [ ] No Location ID
Name: BOULDER BANK-61N66W Number: 7SWSE
County: WELD
Qtr Qtr: SWSE Section: 7 Township: 1N Range: 66W Meridian: 6
Latitude: 40.060688 Longitude: -104.817630

Flowline Start Point Riser

Latitude: 40.060783 Longitude: -104.817488 PDOP: Measurement Date: 10/26/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/11/2002  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 12/28/2018

**Description of Abandonment**

Flowline was disconnected from separator and wellhead. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/11/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/12/2019

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401902791	Form44 Submitted

Total Attach: 1 Files