

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/21/2018

Document Number:

401864481

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 419650 Location Type: Production Facilities
Name: MORO FARMS SE/4 SEC 29 TANK BATTERY Number: 34-29, CSE-29
County: WELD
Qtr Qtr: SWSE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.451240 Longitude: -104.683370

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461958 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.451506 Longitude: -104.683471 PDOP: 3.0 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419390 Location Type: Well Site [] No Location ID
Name: MORO FARMS Number: 44-29
County: WELD
Qtr Qtr: SESE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.452610 Longitude: -104.680930

Flowline Start Point Riser

Latitude: 40.452621 Longitude: -104.681039 PDOP: 2.6 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/04/2011
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1350
Test Date: 08/07/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461959 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.451513 Longitude: -104.683569 PDOP: 1.9 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419394 Location Type: Well Site No Location ID
Name: MORO FARMS Number: CSE-29
County: WELD
Qtr Qtr: SWSE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.453070 Longitude: -104.685100

Flowline Start Point Riser

Latitude: 40.453011 Longitude -104.685203 PDOP: 2.6 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 01/30/2011
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1450
Test Date: 08/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461960 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.451522 Longitude: -104.683523 PDOP: 2.9 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419394 Location Type: Well Site No Location ID
Name: MORO FARMS Number: CSE-29
County: WELD
Qtr Qtr: SWSE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.453070 Longitude: -104.685100

Flowline Start Point Riser

Latitude: 40.453066 Longitude -104.685194 PDOP: 2.3 Measurement Date: 05/20/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 01/24/2011

Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1650

Test Date: 08/07/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/21/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/12/2019

Attachment Check List

Att Doc Num	Name
401864481	Form44 Submitted
401864488	PRESSURE TEST
401864489	PRESSURE TEST
401864492	PRESSURE TEST

Total Attach: 4 Files