

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/21/2018

Document Number:

401864327

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 448676 Location Type: Production Facilities  
Name: Hung-Rasm TB Location Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: SWNW Section: 29 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.893498 Longitude: -104.238857

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461955 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.893488 Longitude: -104.238405 PDOP: 1.9 Measurement Date: 10/05/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 410182 Location Type: Well Site ☐ No Location ID  
Name: HUNGENBERG-611N61W Number: 29SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 29 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.894700 Longitude: -104.237080

**Flowline Start Point Riser**

Latitude: 40.894675 Longitude: -104.237071 PDOP: 2.7 Measurement Date: 10/05/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 01/24/2011  
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 375  
Test Date: 09/26/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461956 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.893480 Longitude: -104.238404 PDOP: 3.0 Measurement Date: 10/05/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302849 Location Type: Well Site ☐ No Location ID  
Name: HUNGENBERG-611N61W Number: 29NENW  
County: WELD  
Qtr Qtr: NENW Section: 29 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.898100 Longitude: -104.232420

**Flowline Start Point Riser**

Latitude: 40.898091 Longitude: -104.232411 PDOP: 1.7 Measurement Date: 10/05/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 01/30/2011  
Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 75  
Test Date: 07/15/2017

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461957 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.893471 Longitude: -104.238400 PDOP: 3.0 Measurement Date: 10/05/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302796 Location Type: Well Site ☐ No Location ID  
Name: RASMUSSEN-611N61W Number: 29SWSW  
County: WELD  
Qtr Qtr: SWSW Section: 29 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.887610 Longitude: -104.237770

**Flowline Start Point Riser**

Latitude: 40.887597 Longitude -104.237804 PDOP: 2.0 Measurement Date: 10/05/2018

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 02/04/2011

Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 75

Test Date: 07/15/2018

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/21/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/12/2019

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401864327	Form44 Submitted
401864370	PRESSURE TEST
401864390	PRESSURE TEST
401864394	PRESSURE TEST

Total Attach: 4 Files