

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/02/2019

Document Number:

401863550

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461139 Location Type: Production Facilities
Name: Timm PC GK Number: 04-12
County: WELD
Qtr Qtr: NWSW Section: 4 Township: 11N Range: 61W Meridian: 6
Latitude: 40.951030 Longitude: -104.218915

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461921 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.951089 Longitude: -104.218830 PDOP: 1.1 Measurement Date: 07/13/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417771 Location Type: Well Site ☐ No Location ID
Name: Timm PC GK Number: 04-12
County: WELD
Qtr Qtr: NWSW Section: 4 Township: 11N Range: 61W Meridian: 6
Latitude: 40.948890 Longitude: -104.217450

Flowline Start Point Riser

Latitude: 40.948897 Longitude: -104.217453 PDOP: 0.9 Measurement Date: 07/12/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/21/2010
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 200
Test Date: 09/18/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/02/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/12/2019

Attachment Check List**Att Doc Num****Name**

401863550

Form44 Submitted

401863557

PRESSURE TEST

Total Attach: 2 Files