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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number:
401915707

Date Received:

1/24/2019

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log	<input type="checkbox"/>	
Tracer Survey	<input type="checkbox"/>	
Temperature Survey	<input type="checkbox"/>	
Inspection Number		

- MECHANICAL INTEGRITY TEST**
- Duration of the pressure test must be a minimum of 15 minutes.
 - An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
 - For production wells, test pressures must be a minimum of 300 psig.
 - New injection wells must be tested to maximum requested injection pressure.
 - For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
 - A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 - Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
 - OGCC notification must be provided 10 days prior to the test via Form 42.
 - Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 47120	Contact Name and Telephone CHRIS CORDARO
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	No: (432) 209-1371
Address: PO BOX 173779	Email: CHRIS.CORDARO@ANADARKO.COM
City: DENVER State: CO Zip: 80217-3779	
API Number: 05-123-23449-00 OGCC Facility ID Number: _____	
Well/Facility Name: NYGREN Well/Facility Number: 4-19	
Location QtrQtr: NW NW Section: 19 Township: 4N Range: 67W Meridian: _____	

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
7115'

Wellbore Data at Time of Test

Injection/Producing Zone(s) CODELL	Perforated Interval: 7208' - 7228'	Open Hole Interval:
----------------------------------------------	----------------------------------------------	---------------------

Tubing Casing/Annulus Test

Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 2/12/19	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 480	Casing Pressure - 5 Min. 480	Casing Pressure - 10 Min. 480	Casing Pressure Final Test 480	Pressure Loss or Gain During Test 0 PSI

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **CRAIG LIPPITT**

Signed: *Craig Lippitt*

Title: **WELLSITE SUPERVISOR**

Date: **2/12/19**

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: