

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/17/2018

Document Number:

401858245

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 1099 18TH ST STE 2300 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 444717 Location Type: Production Facilities  
Name: Anschutz Equus Farms Number: 4-62-20\_21 SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 20 Township: 4N Range: 62W Meridian: 6  
Latitude: 40.299603 Longitude: -104.356372

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461890 Flowline Type: Dump Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.300534 Longitude: -104.356619 PDOP: 1.1 Measurement Date: 08/30/2018  
Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 444730 Location Type: Well Site ☐ No Location ID  
Name: Anschutz Equus Farms Number: 4-62-20\_21 NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 20 Township: 4N Range: 62W Meridian: 6  
Latitude: 40.302497 Longitude: -104.356336

**Flowline Start Point Riser**

Latitude: 40.301992 Longitude: -104.356391 PDOP: 1.1 Measurement Date: 06/27/2018  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 12/14/2016  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 450  
Test Date: 12/14/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461891 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.300537 Longitude: -104.356169 PDOP: 1.1 Measurement Date: 08/23/2018  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 444717 Location Type: Well Site ☐ No Location ID  
Name: Anschutz Equus Farms Number: 4-62-20\_21 SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 20 Township: 4N Range: 62W Meridian: 6  
Latitude: 40.299603 Longitude: -104.356372

**Flowline Start Point Riser**

Latitude: 40.300385 Longitude: -104.357170 PDOP: 1.1 Measurement Date: 10/23/2018  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred:                      Pipe Material: HDPE Max Outer Diameter:(Inches) 10.000  
Bedding Material: Native Materials Date Construction Completed: 12/14/2016  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 450  
Test Date: 12/15/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461892 Flowline Type: Process Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.300477 Longitude: -104.356249 PDOP: 1.1 Measurement Date: 08/23/2018  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 444730 Location Type: Well Site ☐ No Location ID  
Name: Anschutz Equus Farms Number: 4-62-20\_21 NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 20 Township: 4N Range: 62W Meridian: 6  
Latitude: 40.302497 Longitude: -104.356336

**Flowline Start Point Riser**

Latitude: 40.301992 Longitude -104.356383 PDOP: 1.1 Measurement Date: 06/27/2018

Equipment at Start Point Riser: Separator

### **Flowline Description and Testing**

Type of Fluid Transferred: Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 12/14/2016

Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 450

Test Date: 12/21/2016

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments Sales gas, oil, and produced water flowlines were pressure tested under a common pressure test. Please see the attached "Common Pressure test" for all three lines. The start riser of the sale gas line ties directly into a gathering line with no equipment present. The GIS attachment Geodatabase contains all three lines.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/17/2018 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/12/2019

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401858245	Form44 Submitted
401858306	PRESSURE TEST
401858314	OFF-LOCATION FLOWLINE GEODATABASE GDB
401858990	LAYOUT DRAWING-ACTUAL

Total Attach: 4 Files