

# HALLIBURTON

iCem<sup>®</sup> Service

## **EXTRACTION OIL & GAS**

Date: Saturday, November 24, 2018

### **Duck Club 12W-20-9N Surface**

Job Date: Tuesday, November 06, 2018

Sincerely,

**Bryce Hinsch**

## Legal Notice

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### Disclaimer:

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## 1.0 Cementing Job Summary

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### 1.1 Executive Summary

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Halliburton appreciates the opportunity to perform the cementing services on the **Duck Club 12W-20-9N** cement **surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

**Approximately 74 bbls of cement were returned to surface.**

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

**Halliburton Fort Lupton**

*The Road to Excellence Starts with Safety*

Sold To #: 369404		Ship To #: 3894409		Quote #:		Sales Order #: 0905257349																																																										
Customer: EXTRACTION OIL & GAS -				Customer Rep: CHAD KELLY																																																												
Well Name: DUCK CLUB			Well #: 12W-20-9n			API/UWI #: 05-001-10164-00																																																										
Field: WATTENBERG		City (SAP): BARR LAKE		County/Parish: ADAMS			State: COLORADO																																																									
Legal Description: NW SW-12-1S-66W-2408FSL-686FWL																																																																
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Job BOM: 7521 7521																																																																
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2	SwiftCem	SWIFTCEM (TM) SYSTEM	600	sack	13.5	1.74		7.5	9.2	
9.20 Gal		<b>FRESH WATER</b>								
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	Fresh Water	Fresh Water	121.4	bbl	8.33					
Cement Left In Pipe		Amount	43 ft		Reason			Shoe Joint		
Mix Water:		pH 7	Mix Water Chloride:		0 ppm		Mix Water Temperature:		52°F °C	
Cement Temperature:		## °F °C	Plug Displaced by:		8.33 lb/gal kg/m3		Disp. Temperature:		## °F °C	
Plug Bumped?		Yes	Bump Pressure:		580 psi MPa		Floats Held?		Yes	
Cement Returns:		74 bbl m3	Returns Density:		## lb/gal kg/m3		Returns Temperature:		## °F °C	
Comment										

## 2.0 Real-Time Job Summary

### 2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density <i>(ppg)</i>	Comb Pump Rate <i>(bbl/min)</i>	PS Pump Press <i>(psi)</i>	Pump Stg Tot <i>(bbl)</i>	Comments
Event	1	Call Out	Call Out	11/5/2018	12:30:00	USER					
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	11/5/2018	14:00:00	USER					JOURNEY MANAGEMENT COMPLETE, AS WELL AS JSA
Event	3	Crew Leave Yard	Crew Leave Yard	11/5/2018	14:20:00	USER					
Event	4	Arrive At Loc	Arrive At Loc	11/5/2018	15:30:00	USER					JOURNEY MANAGEMENT CLOSED OUT.
Event	5	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	11/5/2018	15:45:00	USER					
Event	6	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	11/5/2018	16:00:00	USER					JSA COMPLETE
Event	7	Rig-Up Equipment	Rig-Up Equipment	11/5/2018	16:10:00	USER					RIGGED UP TO 1 UPRIGHT WATER TANK, 2 660 BULK TRUCKS AND 1 RED TIGER
Event	8	Other	Other	11/5/2018	16:20:00	USER					WATER TEST: PH-7, CL-0, TEMP-56  WELL INFO: 9 5/8 36# J-55 CASING SET @ 1657.58, TD-1659, S.J.- 44.21, HOLE-13.5, MUD#-9.2
Event	9	Other	Other	11/5/2018	16:25:00	USER					MUD SCALES CHECKED WITH WATER PRIOR TO JOB.
Event	10	Pre-Job Safety Meeting	Pre-Job Safety Meeting	11/5/2018	17:30:00	USER	8.50	0.00	-2.00	0.00	JSA COMPLETE
Event	11	Start Job	Start Job	11/5/2018	17:47:54	COM5	6.18	0.00	-4.00	0.00	
Event	12	Test Lines	Test Lines	11/5/2018	17:53:45	COM5	8.58	0.00	2962.00	2.80	1960 PSI

Event	13	Pump Spacer 1	Pump Spacer 1	11/5/2018	17:55:59	COM5	8.52	0.00	22.00	0.00	FRESH WATER LAST 10 BBLS WAS WITH RED DYE
Event	14	Pump Cement	Pump Cement	11/5/2018	18:05:21	COM5	13.70	4.00	147.00	33.90	600 SKS SWIFTCEM, 13.5 PPG, 1.74 FT3/SK, 9.2 GAL/SK
Event	15	Shutdown	Shutdown	11/5/2018	18:33:20	COM5	0.34	0.00	6.00	170.10	TO WASH UP ON TOP OF PLUG AND DROP TOP PLUG
Event	16	Drop Top Plug	Drop Top Plug	11/5/2018	18:34:51	COM5	0.42	0.00	-6.00	0.00	AWAY USING POSITIVE DISPLACEMENT MANIFOLD
Event	17	Pump Displacement	Pump Displacement	11/5/2018	18:35:06	COM5	0.48	0.00	-7.00	0.00	FRESH WATER
Event	18	Slow Rate	Slow Rate	11/5/2018	18:56:46	COM5	8.05	3.00	581.00	129.60	TO BUMP PLUG
Event	19	Bump Plug	Bump Plug	11/5/2018	18:57:24	COM5	8.08	0.00	1256.00	131.00	PLUG BUMPED ON CALCULATED
Event	20	Check Floats	Check Floats	11/5/2018	19:03:52	COM5	8.02	0.00	117.00	131.00	FLOATS HELD 1 BBL BACK TO TRUCK
Event	21	End Job	End Job	11/5/2018	19:05:00	USER	8.02	0.00	-1.00	131.00	GOOD CIRCULATION THROUGHOUT JOB, NO PIPE MOVEMENT 74 BBLS OF CMT TO SURFACE
Event	22	Post-Job Safety Meeting (Pre Rig-Down)	Post-Job Safety Meeting (Pre Rig-Down)	11/5/2018	19:17:12	USER					
Event	23	Crew Leave Location	Crew Leave Location	11/5/2018	20:00:00	USER					THANK YOU FOR USING HALLIBURTON CEMENT, JAMES LEIST AND CREW.

3.0 Attachments

3.1 Extraction Duck Club 12W-20-9N Surface Job Chart

