


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES																		
			Replug By Other Operator Document Number: 401887207 Date Received: 12/28/2018																					
WELL ABANDONMENT REPORT <small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small>																								
OGCC Operator Number: 10071			Contact Name: Rachel Milne																					
Name of Operator: HIGHPOINT OPERATING CORPORATION			Phone: (303) 3128115																					
Address: 1099 18TH ST STE 2300			Fax:																					
City: DENVER State: CO Zip: 80202			Email: rmilne@hpres.com																					
For "Intent" 24 hour notice required,			Name: Evins, Bret		Tel: (970) 420-6699																			
COGCC contact:			Email: bret.evins@state.co.us																					
API Number 05-123-10395-00																								
Well Name: UPRR-PETERS RANCH			Well Number: 1-33																					
Location: QtrQtr: NWSW Section: 33 Township: 12N Range: 63W Meridian: 6																								
County: WELD Federal, Indian or State Lease Number:																								
Field Name: WILDCAT Field Number: 99999																								
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																								
Only Complete the Following Background Information for Intent to Abandon																								
Latitude: 40.964114 Longitude: -104.445246																								
GPS Data:																								
Date of Measurement: 12/19/2018 PDOP Reading: 1.3 GPS Instrument Operator's Name: Greg Weimer																								
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																								
<input checked="" type="checkbox"/> Other Re-enter/re-plug																								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth: 8550																								
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																								
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																								
Details:																								
Current and Previously Abandoned Zones																								
<table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>							Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth												
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Total: 0 zone(s)																								
Casing History																								
<table border="1"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Weight Per Foot</th><th>Setting Depth</th><th>Sacks Cement</th><th>Cement Bot</th><th>Cement Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>24</td><td>306</td><td>230</td><td> </td><td> </td><td> </td></tr></tbody></table>							Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	12+1/4	8+5/8	24	306	230			
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SURF	12+1/4	8+5/8	24	306	230																			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	40	sks cmt from	2800	ft. to	2700	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	40	sks cmt from	1600	ft. to	1500	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 127 sacks half in. half out surface casing from 356 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne

Title: Regulatory Analyst Date: 12/28/2018 Email: rmilne@hpres.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/11/2019

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/10/2019

COA Type

Description

	1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag following plugs: 1600-1500' (Fox Hills).
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401887207	FORM 6 INTENT SUBMITTED
401887217	PROPOSED PLUGGING PROCEDURE
401887218	WELLBORE DIAGRAM
401887221	SURFACE AGRMT/SURETY
401888174	LOCATION PHOTO

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Plugging: <ul style="list-style-type: none">• Added 40 sk plug at 2800-2700', between Sussex (top 3515' on Scout card 3530' on Induction SFL log) and Upper Pierre aquifer (2540-1720').• Moved plug from 1500-1400' down 100' to 1600-1500', and increased to 40 sks. Depth based on Induction SFL log base of Fox Hills and confirmed with Cheyenne Basin Structural Contour Map of the Base of the Laramie-Fox Hills Aquifer.	02/11/2019
Well File Verification	Pass	01/03/2019
Permit	Returned to draft - 12/28/2018 Only have 2 photos attached. Missing south and west facing photos -operator fixed issue - 12/28/2018	12/28/2018
Permit	Verified as drilled lat/long Verified all attachments	12/28/2018

Total: 4 comment(s)