

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401935381

Date Received:

02/11/2019

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>PO BOX 370</u>		Phone: <u>(970) 263-2760</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>(970) 623-4875</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>mgardner@terraep.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401935381

Initial Report Date: 02/11/2019 Date of Discovery: 02/09/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 19 TWP 6S RNG 94W MERIDIAN 6

Latitude: 39.507313 Longitude: -107.932810

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 335433

Spill/Release Point Name: _____ No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 40 bbls spilled inside metal, lined secondary containment

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Cold temps, breezy, overcast

Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While pulling a load of produced water from the Rulison Section 19 Tank Facility, the water hauler failed to open the correct manifold valve causing one of the tanks of overflow inside the lined, metal secondary containment structure. The tank overflow was noticed immediately and the correct valve was opened thereby stopping the overflow. The contractor dispatched a vac-truck to the location and was able to recover 100% of the fluid from the containment structure. None of the fluid escaped the secondary containment structure and there were no off-site or other environmental impacts. The root cause of this incident was human error. The contractor was required to investigate the incident and to provide a specific procedure to prevent re-occurrence of this type of incident. Training on the new procedure will be provided to all drivers working for this company.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
2/10/2019	COGCC	Alex Fisher	970-894-2100	Email message and Initial Form 19 on 2/11/19.
2/11/2019	BLM	Jim Byers	970-319-2532	Email message
2/11/2019	GVFPD	Chief David Blair	970-285-9119	Email message
2/11/2019	GarCo	Kirby Wynn	970-987-2557	Email message

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

All fluids from overflowing the tank were captured in the lined, metal secondary containment structure. A vac-truck was immediately dispatched to the location and was able to recover all fluids from the containment structure. None of the fluids escaped the secondary containment. There were no off-site or other environmental impacts associated with this incident. A supplemental F19 will be submitted requesting closure / no further action for this incident.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner

Title: TEP Environmental Date: 02/11/2019 Email: mgardner@terraep.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)