

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401930378

Date Received:

02/07/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 70430

4. Contact Name: Bo Darrah

2. Name of Operator: PINTAIL PETROLEUM LTD

Phone: (316) 253-3097

3. Address: 225 N. MARKET #300

Fax:

City: WICHITA State: KS Zip: 67202

Email: bo.darrah@darrahoil.com

5. API Number 05-017-06338-00

6. County: CHEYENNE

7. Well Name: CHAMPLIN-COBB

Well Number: 1

8. Location: QtrQtr: NESE Section: 7 Township: 14S Range: 44W Meridian: 6

9. Field Name: SPUR Field Code: 78800

Completed Interval

FORMATION: ST LOUIS

Status: SHUT IN

Treatment Type: ACID JOB

Treatment Date: 05/20/2018 End Date: 05/24/2018 Date of First Production this formation: 08/24/2018

Perforations Top: 5280 Bottom: 5368 No. Holes: 8 Hole size: 7/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

Set Cast Iron Plug 5245 over Miss Warsaw Perf Miss 5368-5280. Acidize with 750 gallons. Repair 5-1/2 casing from surface to 415'. Hung well on beam pump. Pumped 1-1/2 BOPD/600 BWPD

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 47

Max pressure during treatment (psi): 1470

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 10.00

Type of gas used in treatment:

Min frac gradient (psi/ft): 9.00

Total acid used in treatment (bbl): 18

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 29

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/24/2018 Hours: 24 Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 600

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 600 GOR: 0

Test Method: Pumping Casing PSI: 0 Tubing PSI: 40 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5415 Tbg setting date: 05/14/2018 Packer Depth:

Reason for Non-Production: Non-Commercial rate oil vs. water production

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Waiting on Rig to Plug and Abandon as of Feb 2019

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bo Darrah

Title: President Date: 2/7/2019 Email bo.darrah@darrahoil.com
:

Attachment Check List

Att Doc Num **Name**

401930378	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

Permit	Made corrections to form per phone conversation with operator, 2/11/2019.	02/11/2019
--------	---	------------

Total: 1 comment(s)