

Company: SandRidge Energy Inc

Well: Peters 0781 10-13H12

Field: Wildcat

County: Jackson State: Colorado

ThruBit Triple Combo

County:	Jackson	Field:	Wildcat	Location:	Lot 4 18-7N-80W 372 FSL & 235 FWL	Elev.:	K.B. 8233.00 ft G.L. 8207.00 ft D.F.
Location:	Lot 4 18-7N-80W	Well:	Peters 0781 10-13H12	Permanent Datum:	Ground Level	Elev.:	8207.00 f
Company:	SandRidge Energy Inc	Log Measured From:		Drilling Measured From:	Kelly Bushing	26.00 ft	above Perm.Datum
Logging Date:	18-Nov-2018	API Serial No.	05-057-06590	Section:	Kelly Bushing	Township:	7N
Run Number:	ThruBit	Range:					80W

Depth Driller	17095.00 ft	
Schlumberger Depth	17095.00 ft	
Bottom Log Interval	16915.00 ft	
Top Log Interval	2400.00 ft	
Casing Driller Size @ Depth	9.625 in @ 2400.00 ft	
Casing Schlumberger	2400 ft	
Bit Size	8.75 in	
Type Fluid In Hole	Oil	
Density	10 lbm/gal	67 s
Fluid Loss	PH	
Source of Sample	MUD	
RM @ Meas Temp	N/A	
RMF @ Meas Temp	N/A	
RM @ Meas Temp	N/A	
Source RMF	RMF @ BHT	N/A
RM @ BHT	N/A	N/A
Max Recorded Temperatures	190 degF	
Circulation Stopped	18-Nov-2018	10:00:00
Logger on Bottom	18-Nov-2018	13:35:00
Unit Number	OSL-CHA 9102	Ft. Morgan
Recorded By	L. Await	
Witnessed By	Frank	

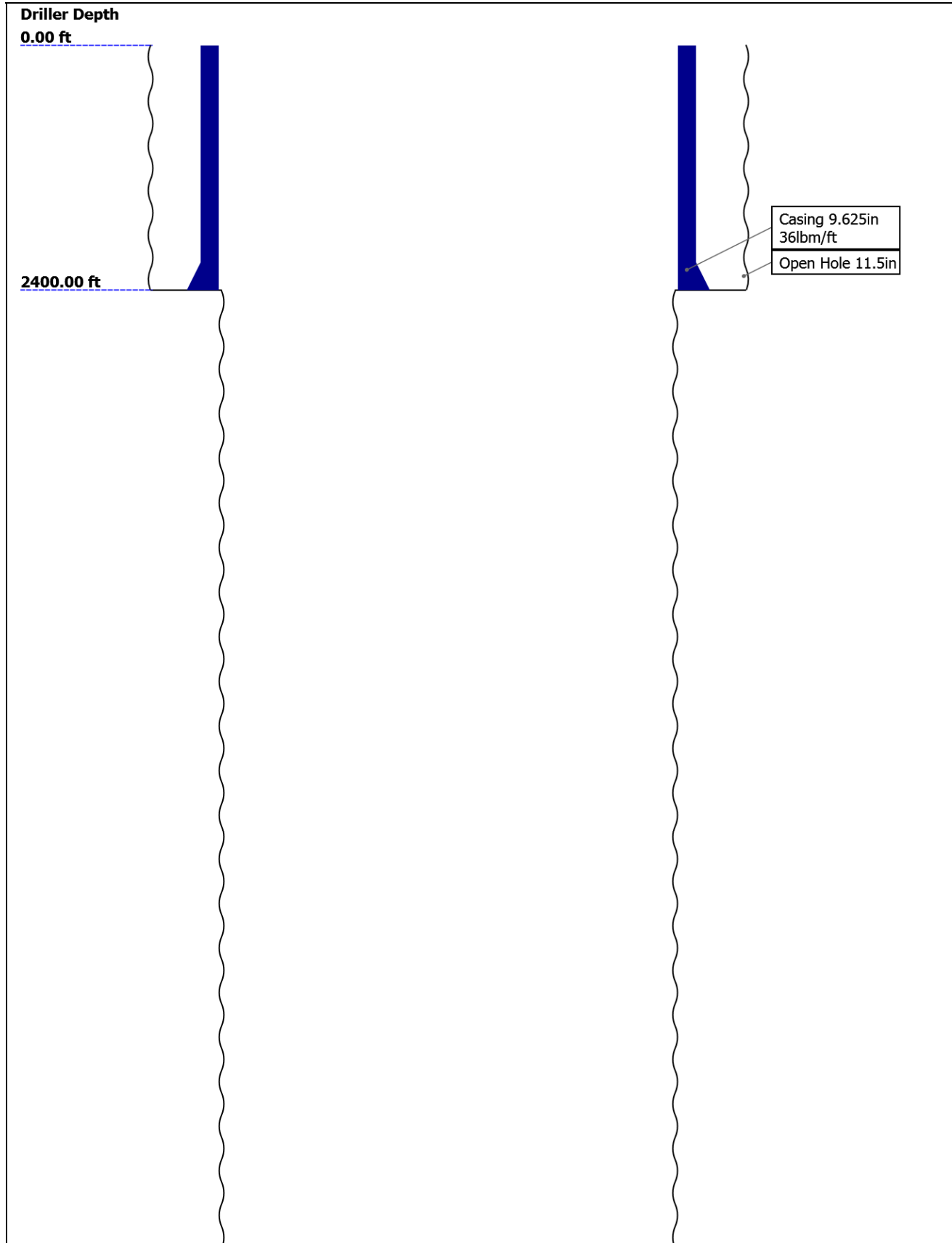
Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Contents

1. Header
2. Disclaimer
3. Contents
4. Well Sketch
5. Borehole Size/Casing/Tubing Record
6. Remarks and Equipment Summary
7. Depth Summary
8. ThruBit
 - 8.1 Integration Summary
 - 8.2 Software Version
 - 8.3 Composite Summary
 - 8.4 Log (ThruBit_TCOM_RM)
 - 8.5 Parameter Listing
9. Tail

Well Sketch



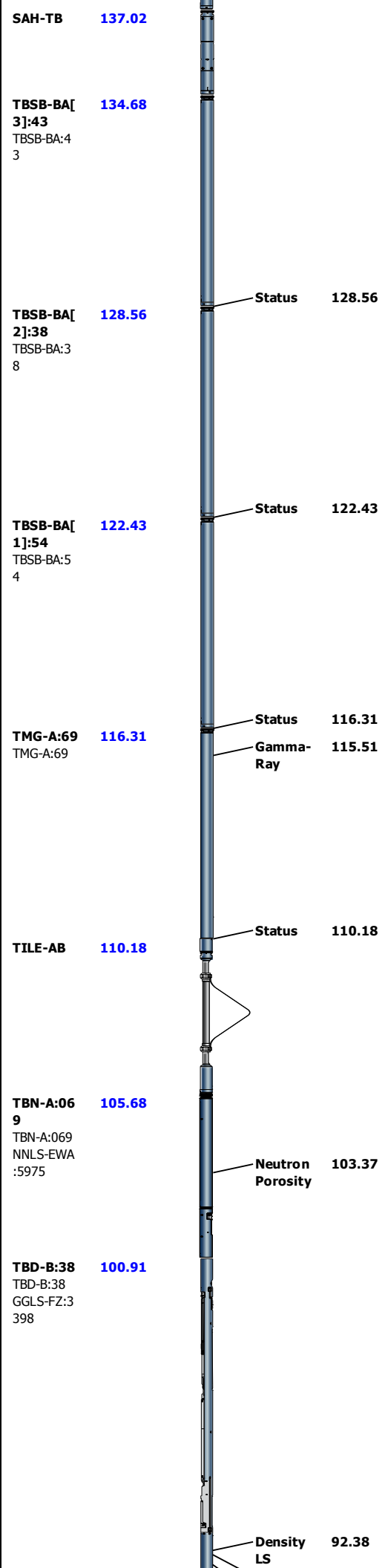


Borehole Size/Casing/Tubing Record

Bit					
Bit Size (in)	11.5	8.75			
Top Driller (ft)	0	2400			
Top Logger (ft)	0	2400			
Bottom Driller (ft)	2400	17095			
Bottom Logger (ft)	2400	17095			
Casing					
Size (in)	9.625				
Weight (lbm/ft)	36				
Inner Diameter (in)	8.921				
Grade	N/A				
Top Driller (ft)	0				
Top Logger (ft)	0				
Bottom Driller (ft)	2400				
Bottom Logger (ft)	2400				

Remarks and Equipment Summary

ThruBit: Toolstring				ThruBit: Remarks	
Equip name	Length	MP name	Offset	<p>Thanks for choosing Schlumberger!</p> <p>Log run for formation evaluation</p> <p>Tools pumped down through drill pipe and logged off memory</p> <p>Tools ran as per tool sketch</p> <p>Casing shoe @ 2400ft was used a depth reference</p> <p>Pipe stretch corrected for using pipe tally</p> <p>Crew: Gary Lapp, Christ N.</p>	
PEH-EFA	151.58				
AH-317-T B	149.22				
TBCCL-A TBCCL-A	148.15				
TBDOT-A	146.44	CCL	146.44		
TBHO-AA	142.77				
AH-10	137.78				



Caliper 92.26
Density 92.00
SS

TBCR-A:1 90.43

8

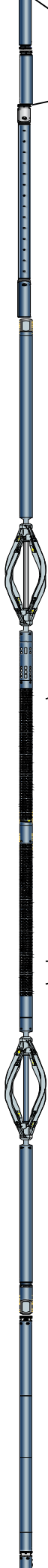
TBCR-A:18
TBKS-AA 88.88

TBCR 88.88

TBDS-B:80 82.5

13

TBDS-B:801
3



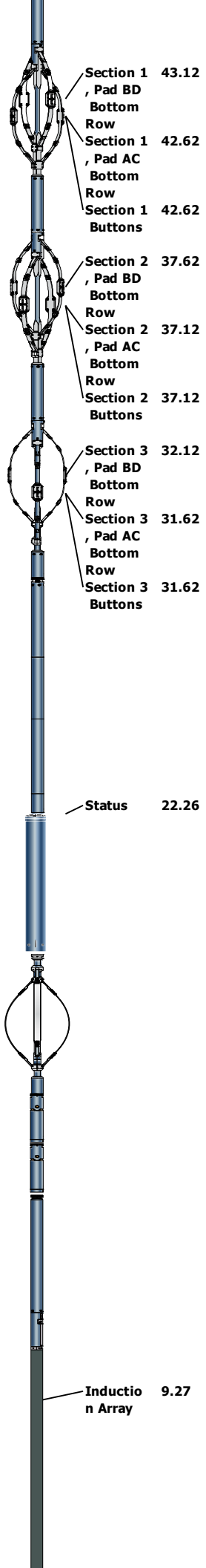
RX Array 71.39

Mono TX 63.71
Dipole TX 63.05

TBEI-A:18 53.39

TBEI-A:18
TBEI-SOND
E3:66
TBEI-SOND
E2:65
TBEI-SOND
E1:64

Accelerometer 48.44



Section 1 43.12
 , Pad BD
 Bottom
 Row
 Section 1 42.62
 , Pad AC
 Bottom
 Row
 Section 1 42.62
 Buttons

Section 2 37.62
 , Pad BD
 Bottom
 Row
 Section 2 37.12
 , Pad AC
 Bottom
 Row
 Section 2 37.12
 Buttons

Section 3 32.12
 , Pad BD
 Bottom
 Row
 Section 3 31.62
 , Pad AC
 Bottom
 Row
 Section 3 31.62
 Buttons

Status 22.26

Adaptor_Head 22.26

TCME-BA 22.2

KAH-TB[2] 18.11

KAH-TB[1] 16.7

TBIT-A:27 15.28
 TBIT-A:27

Induction Array 9.27



TOOL_ZERO

Lengths are in ft

Maximum Outer Diameter = 2.125 in

Line: Sensor Location, Value: Gating Offset

All measurements are relative to TOOL_ZERO

Depth Summary

ThruBit

Depth Measuring Device

Type	IDW-B
Serial Number	
Calibration Date	
Calibrator Serial Number	
Calibration Cable Type	
Wheel Correction 1	0
Wheel Correction 2	0

Tension Device

Type	CMTD-B/A
Serial Number	
Calibration Date	
Calibrator Serial Number	
Number of Calibration Points	0

Logging Cable

Type	7-46NT-XS
Serial Number	
Length	24000.00 ft
Conveyance Type	Wireline
Rig Type	Land

ThruBit:Depth Control Parameters

Log Sequence	First Log In the Well
Rig Up Length At Surface	
Rig Up Length At Bottom	
Rig Up Length Correction	
Stretch Correction	
Tool Zero Check At Surface	

Depth Control Remarks

ThruBit

Integration Summary

Output Channel(s)	Output Description	Input Parameter	Output Value	Unit
ICV	Integrated Cement Volume	GCSE_UP_PASS, FCD	3584.8	ft3
IHV	Integrated Hole Volume	GCSE_UP_PASS	5998.63	ft3

Software Version

Acquisition System	Version
Maxwell 2018 SP2	8.2.104493.3100

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ThruBit	Log[1]:Up	Up	1197.70 ft	17030.78 ft	18-Nov-2018 4:32:23 PM	19-Nov-2018 10:31:59 AM	ON	-53.31 ft	Yes

All depths are referenced to toolstring zero

Log

Company: SandRidge Energy Inc Well: Peters 0781 10-13H12

ThruBit: Log[1]:Up:S011

Description: ThruBit_TCOM_RM Format: Log (ThruBit_TCOM_RM) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 19-Nov-2018 13:59:40

—|IHV_RM - Integrated Hole Volume every 10.00 (ft3)

TIME_1900 - Time Marked every 60.00 (s)

—|IHV_RM - Integrated Hole Volume every 100.00 (ft3)

—|ICV_RM - Integrated Cement Volume every 10.00 (ft3)

—|ICV_RM - Integrated Cement Volume every 100.00 (ft3)

Bit Size (BS_RM) RM	6	in	16
Calibrated Gamma Ray (GR_TMG) TMG-A RM	0	gAPI	150
Caliper (CALI) TBD-B RM	6	in	16
Hole Deviation (DEVI) TMG-A RM	0	deg	100
Relative Bearing (RB) TMG-A RM	0	deg	360

ThruBit Induction Array Two Foot Resistivity at 20 inch depth of investigation (TBIT20) TBIT-A RM
0.2 ohm.m 2000

ThruBit Induction Array Two Foot Resistivity at 30 inch depth of investigation (TBIT30) TBIT-A RM
0.2 ohm.m 2000

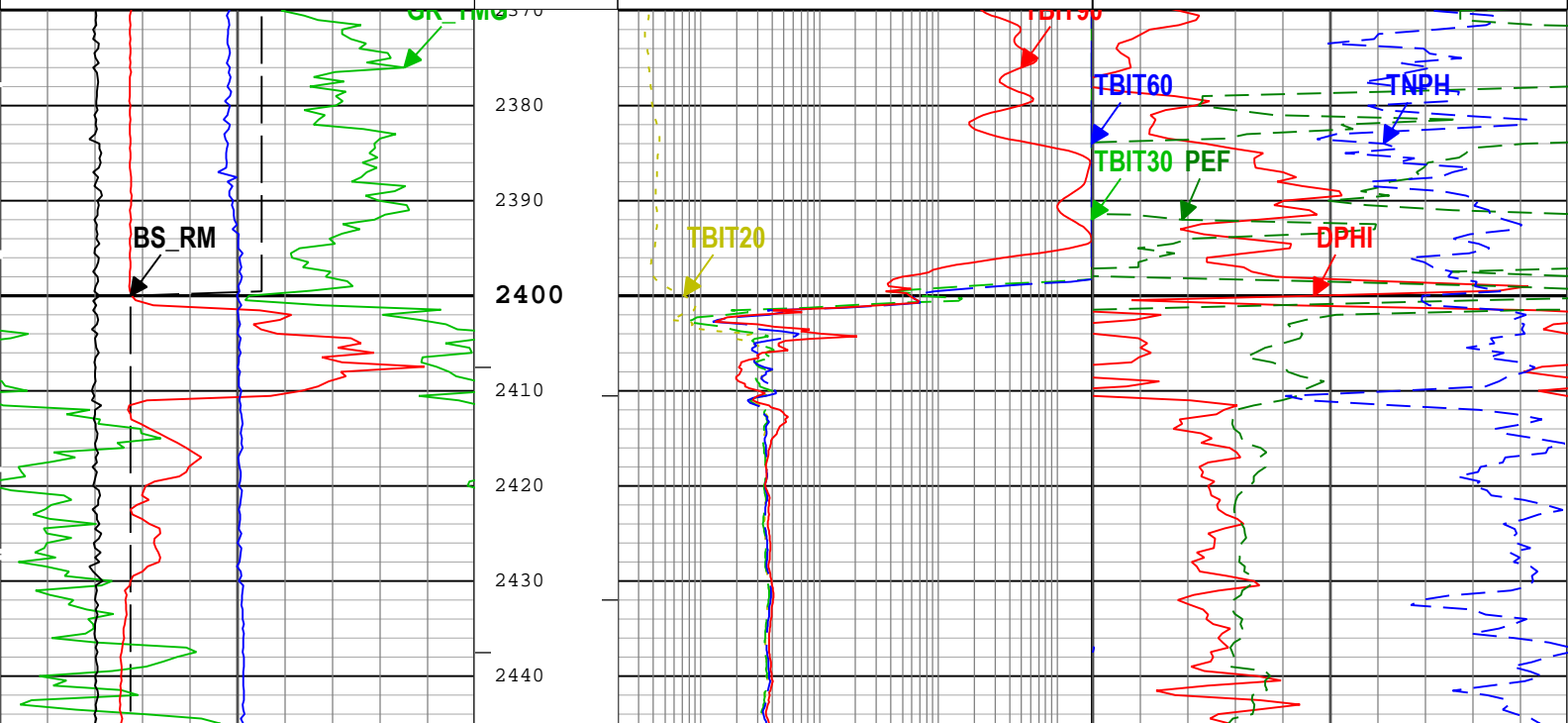
ThruBit Induction Array Two Foot Resistivity at 60 inch depth of investigation (TBIT60) TBIT-A RM
0.2 ohm.m 2000

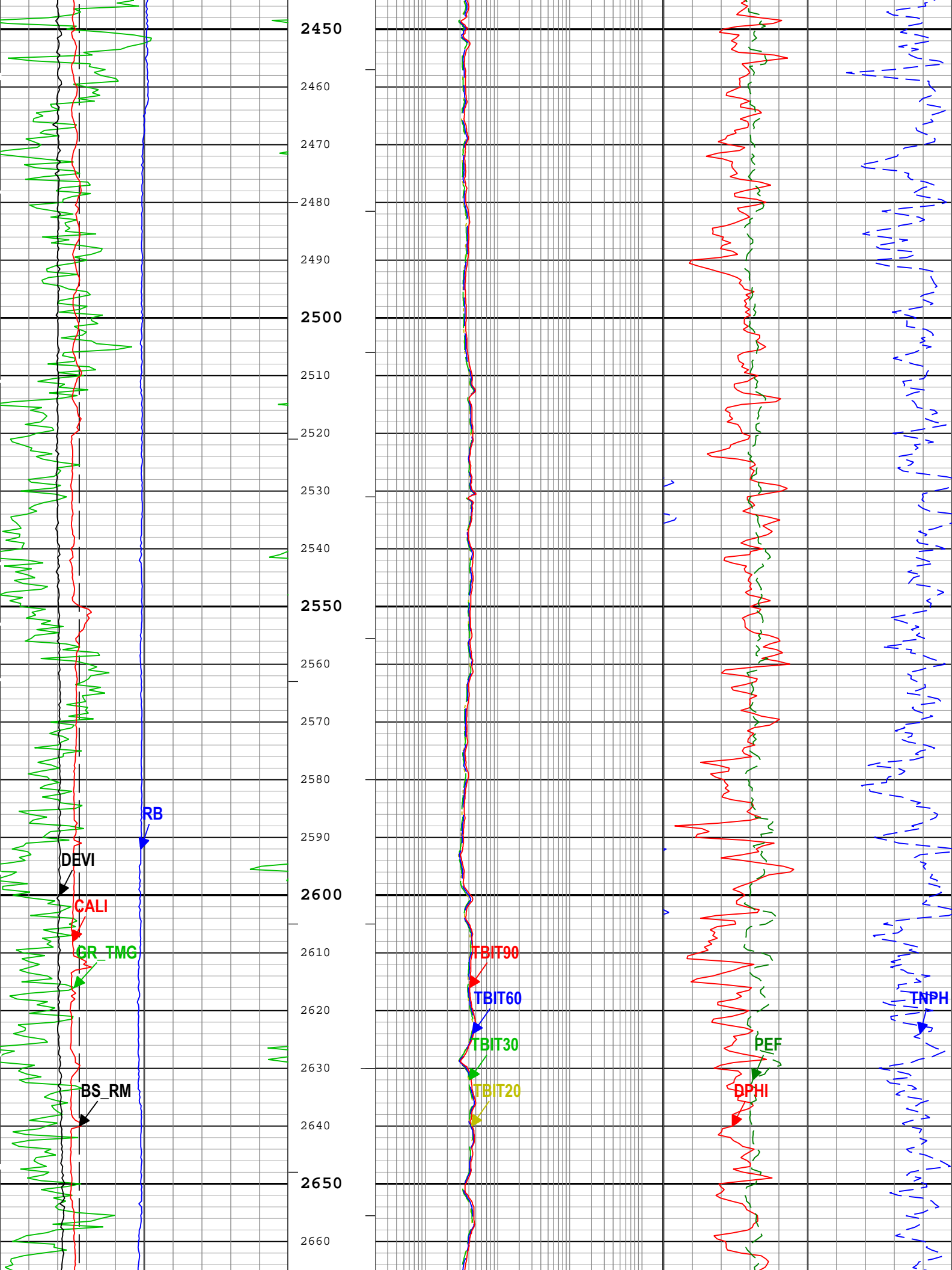
ThruBit Induction Array Two Foot Resistivity at 90 inch depth of investigation (TBIT90) TBIT-A RM
0.2 ohm.m 2000

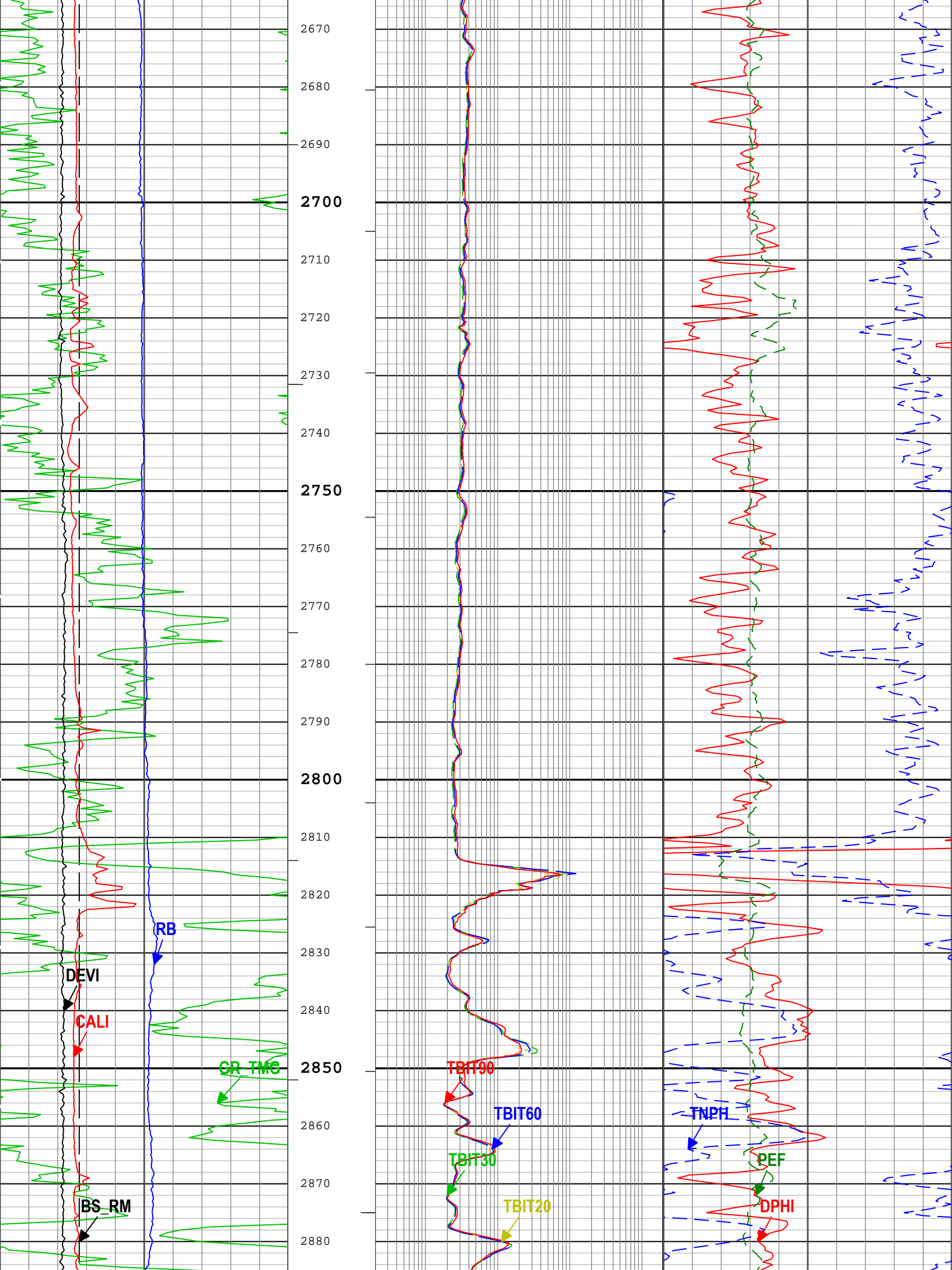
Density Porosity (DPHI) TBD-B RM
0.3 ft3/ft3 -0.1

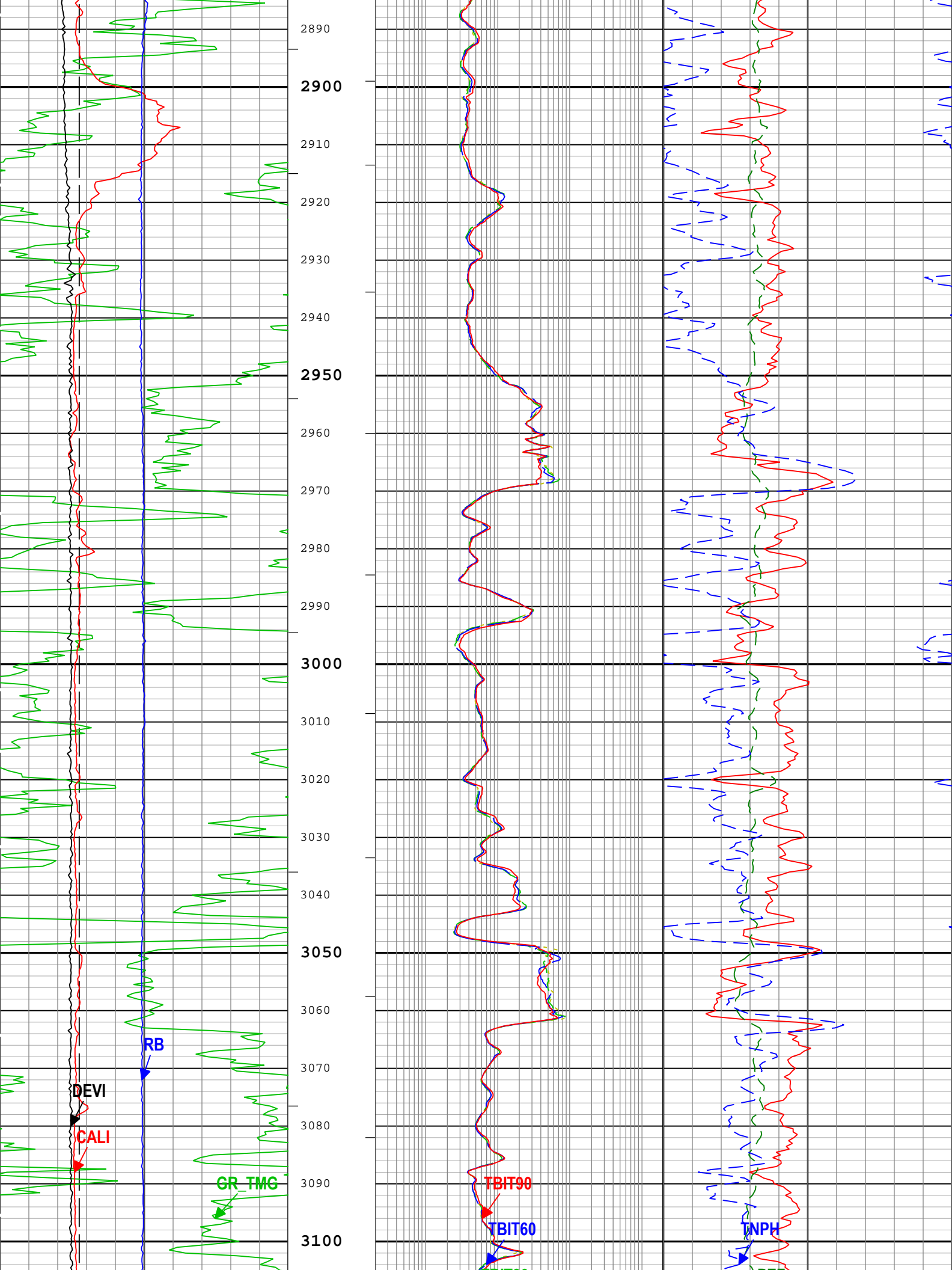
Photoelectric Factor (PEF) TBD-B RM
0 10

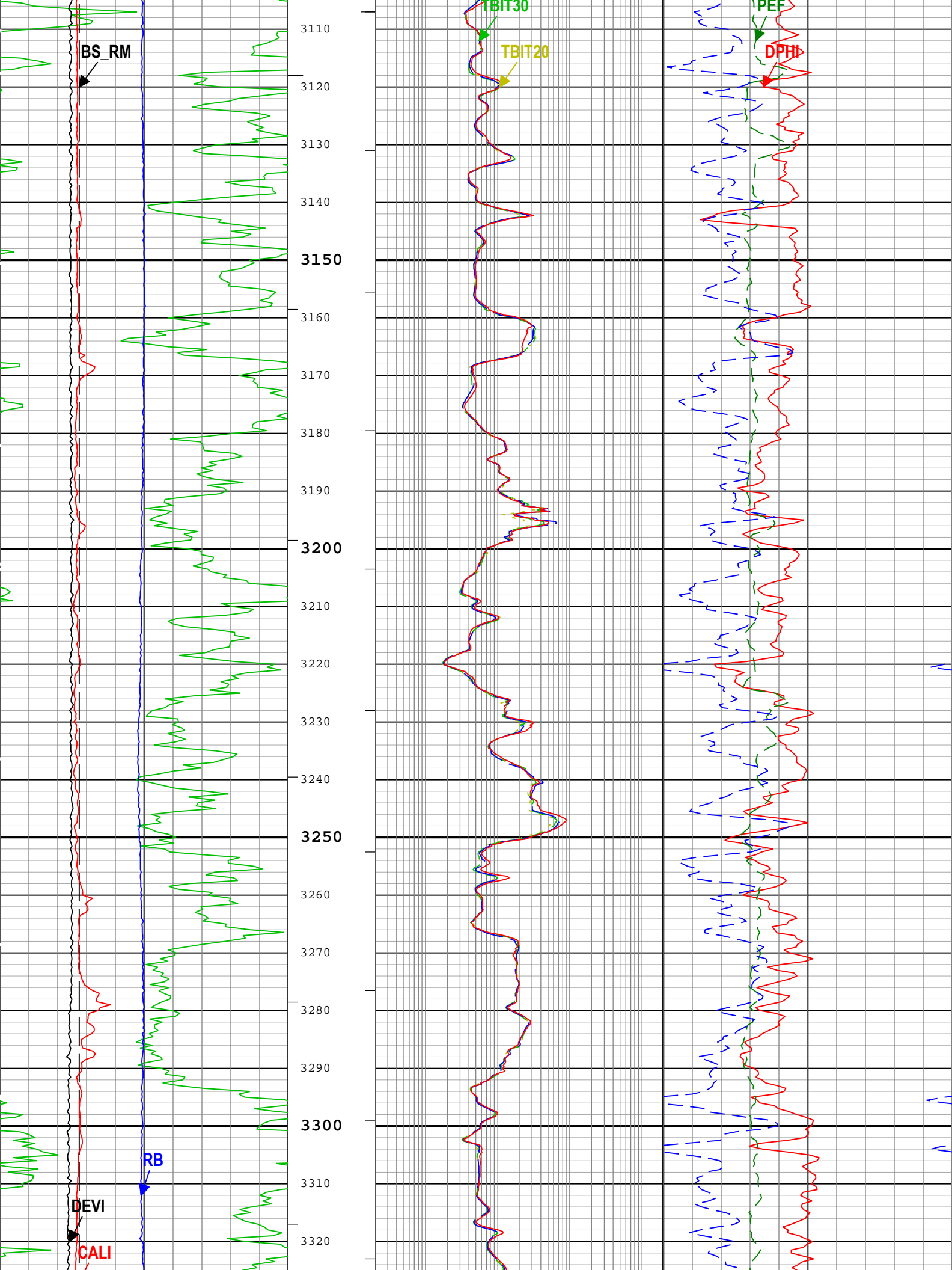
Thermal Neutron Porosity (Ratio Method) in Selected Lithology (TNPH) TBN-A RM
0.3 ft3/ft3 -0.1

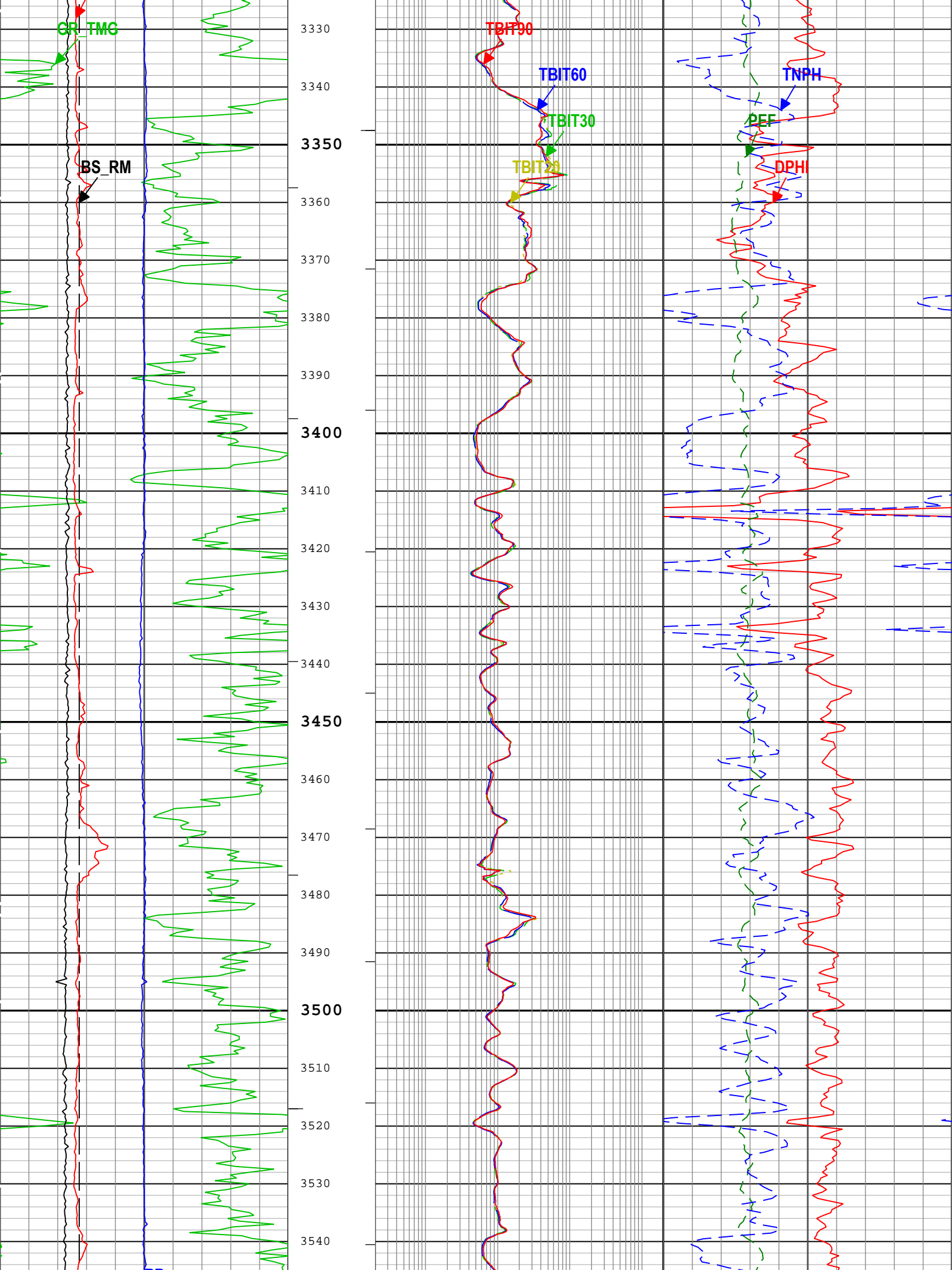


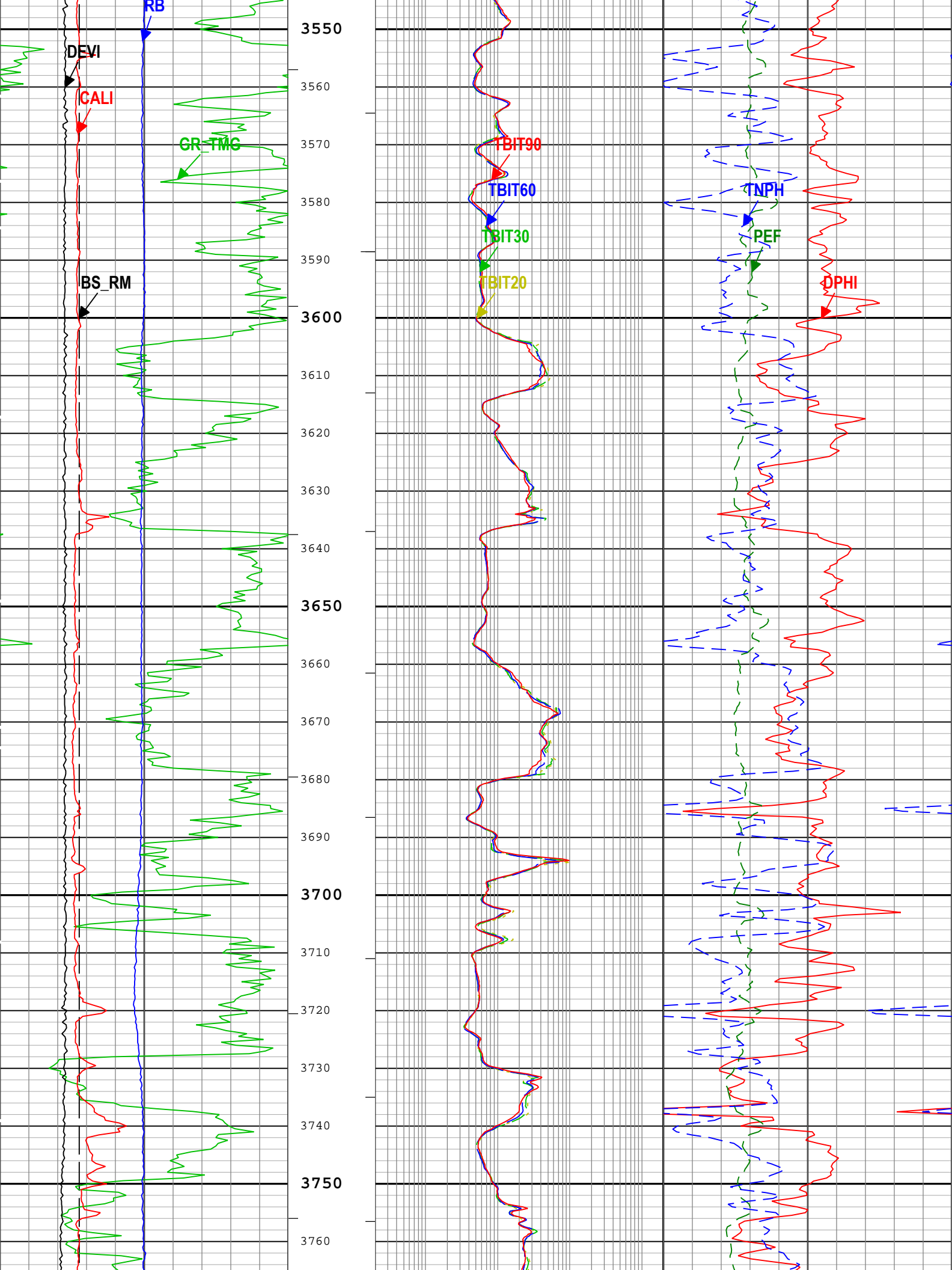


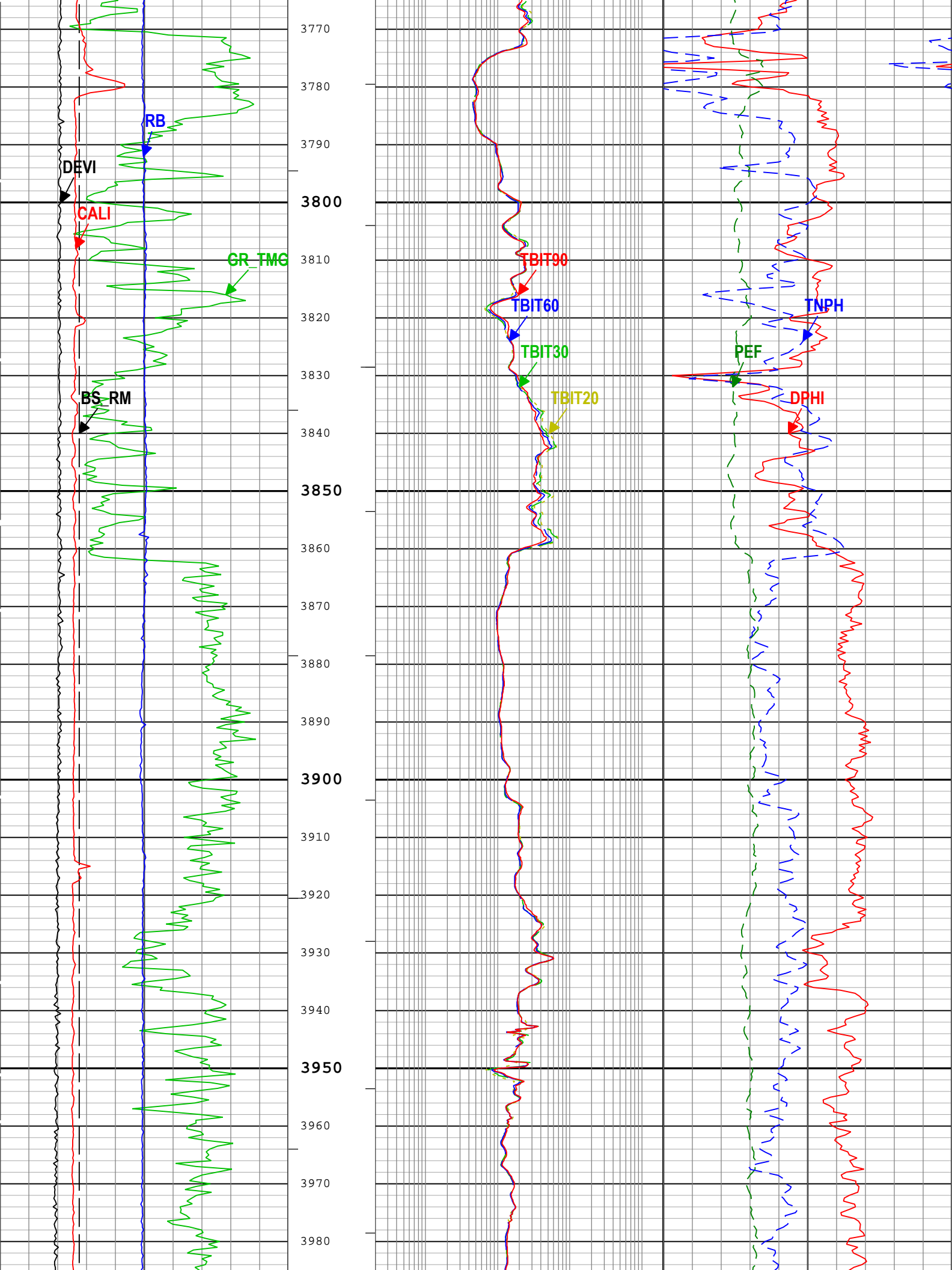


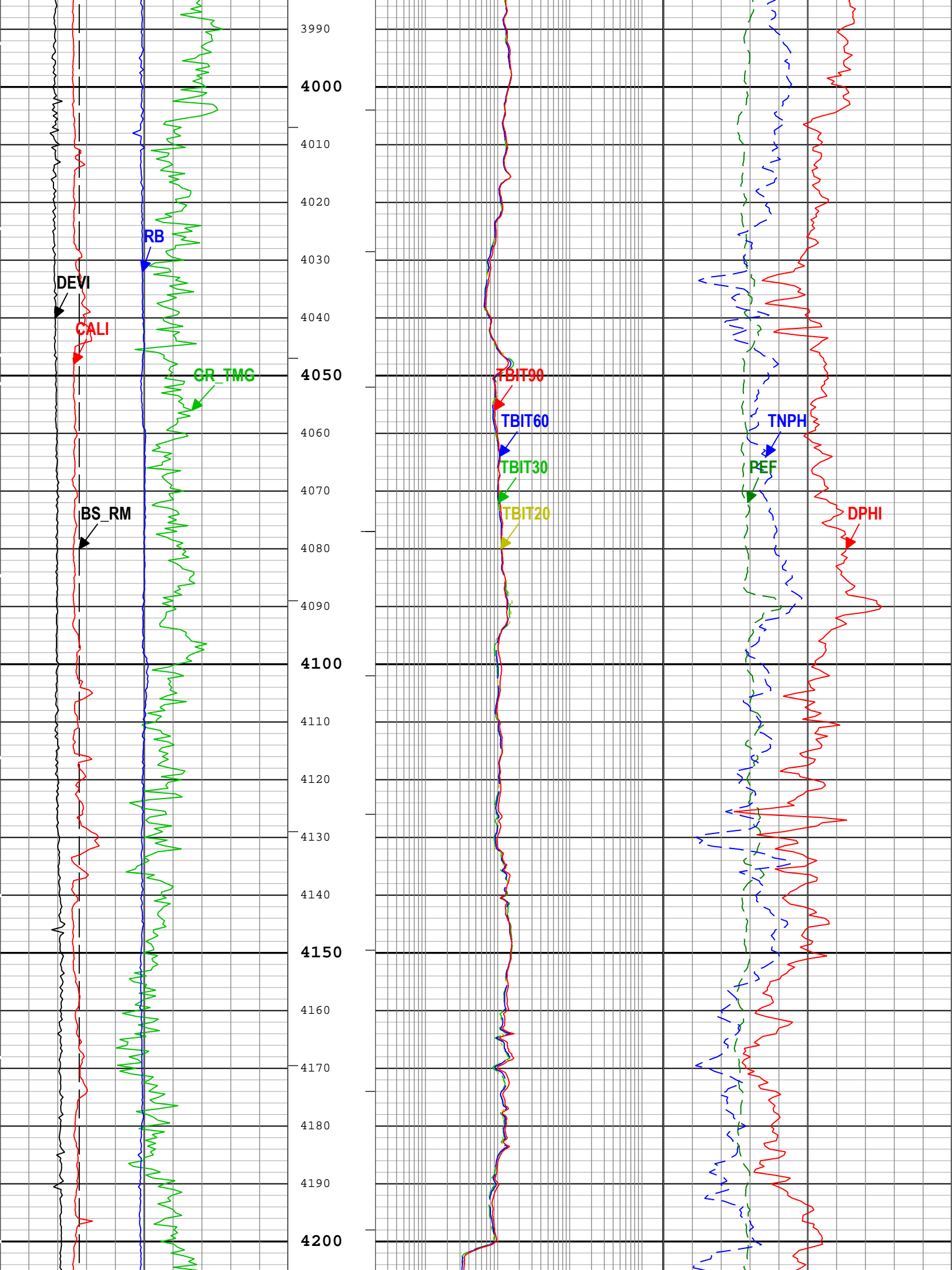


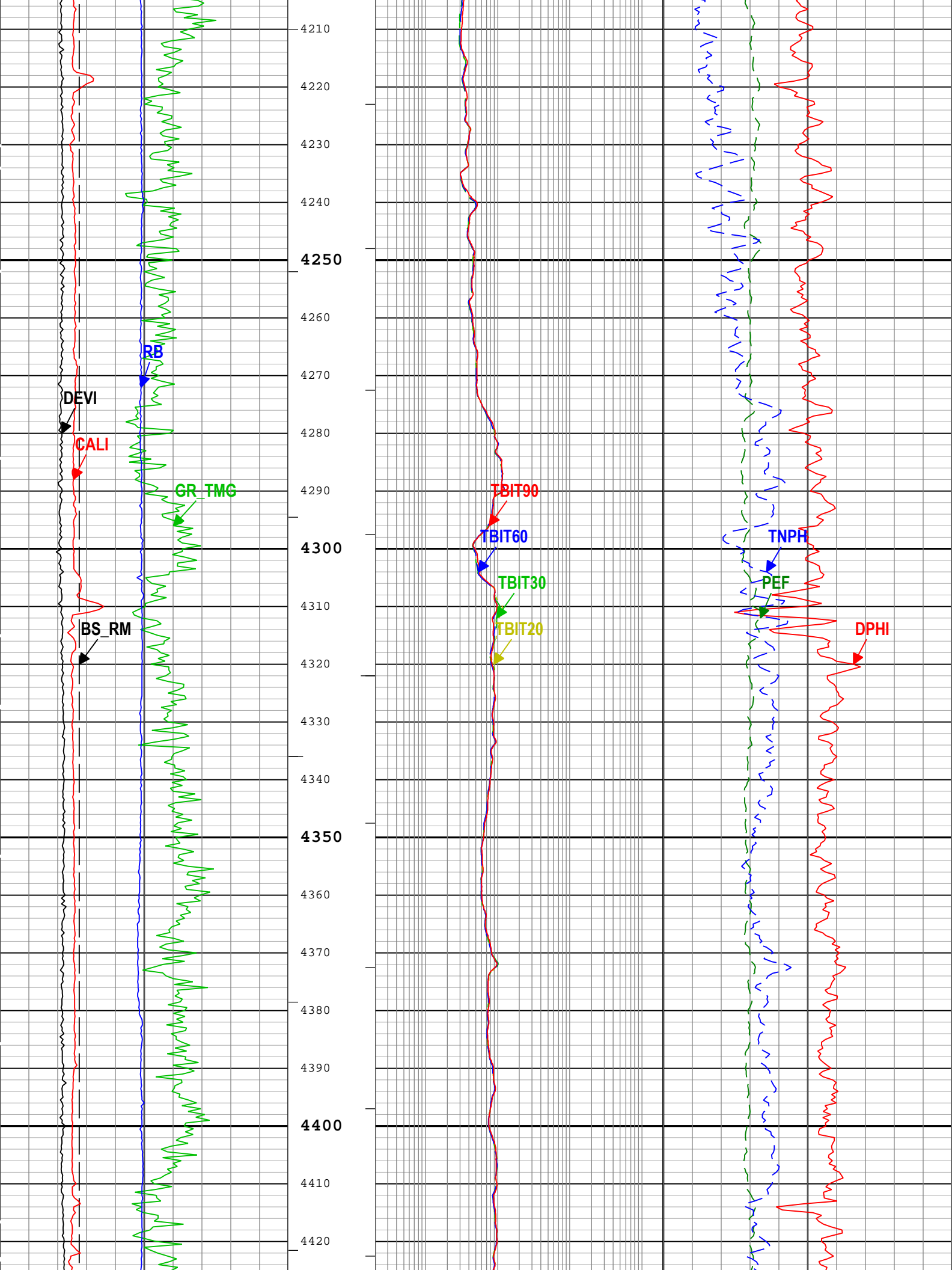


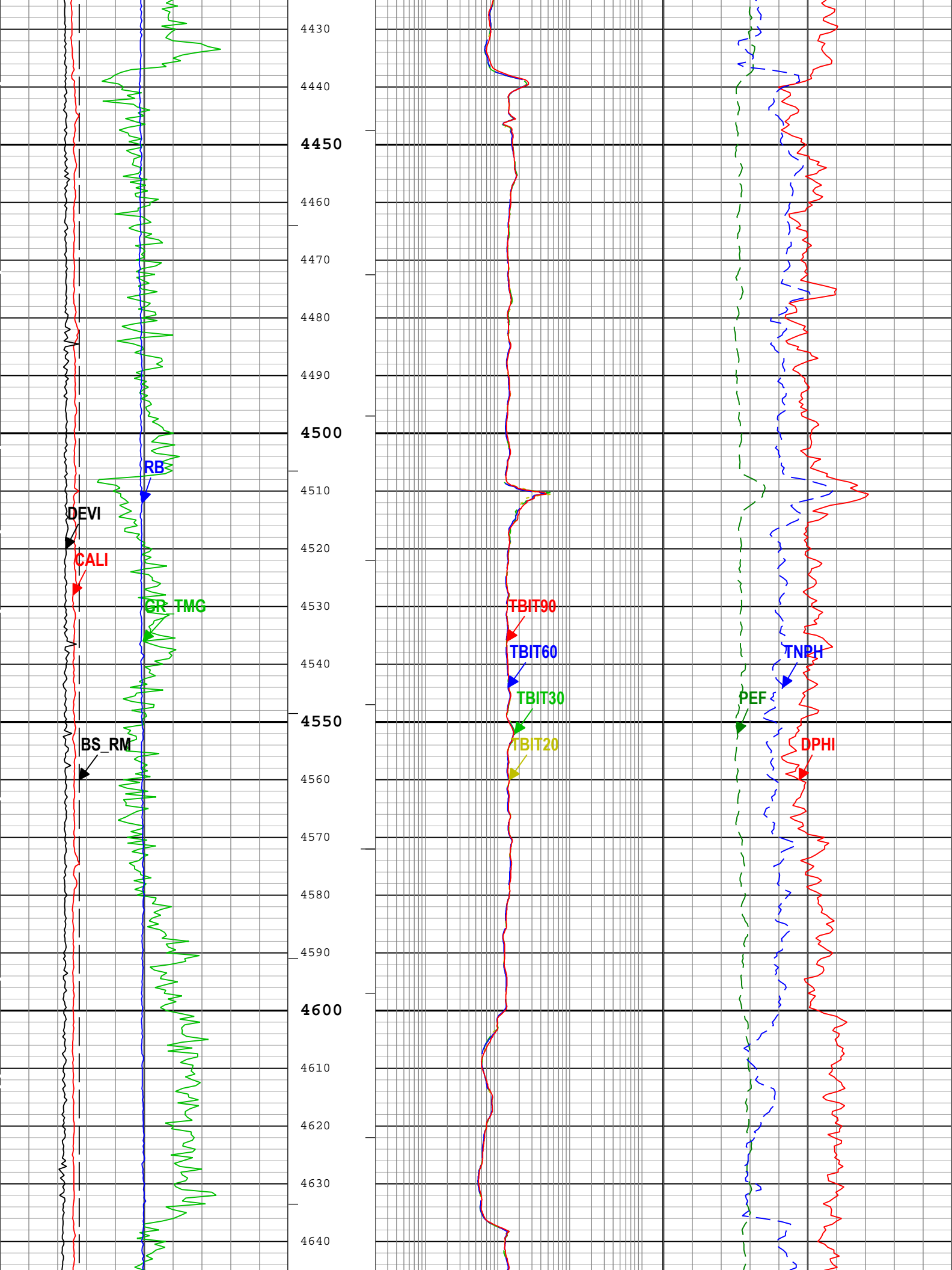


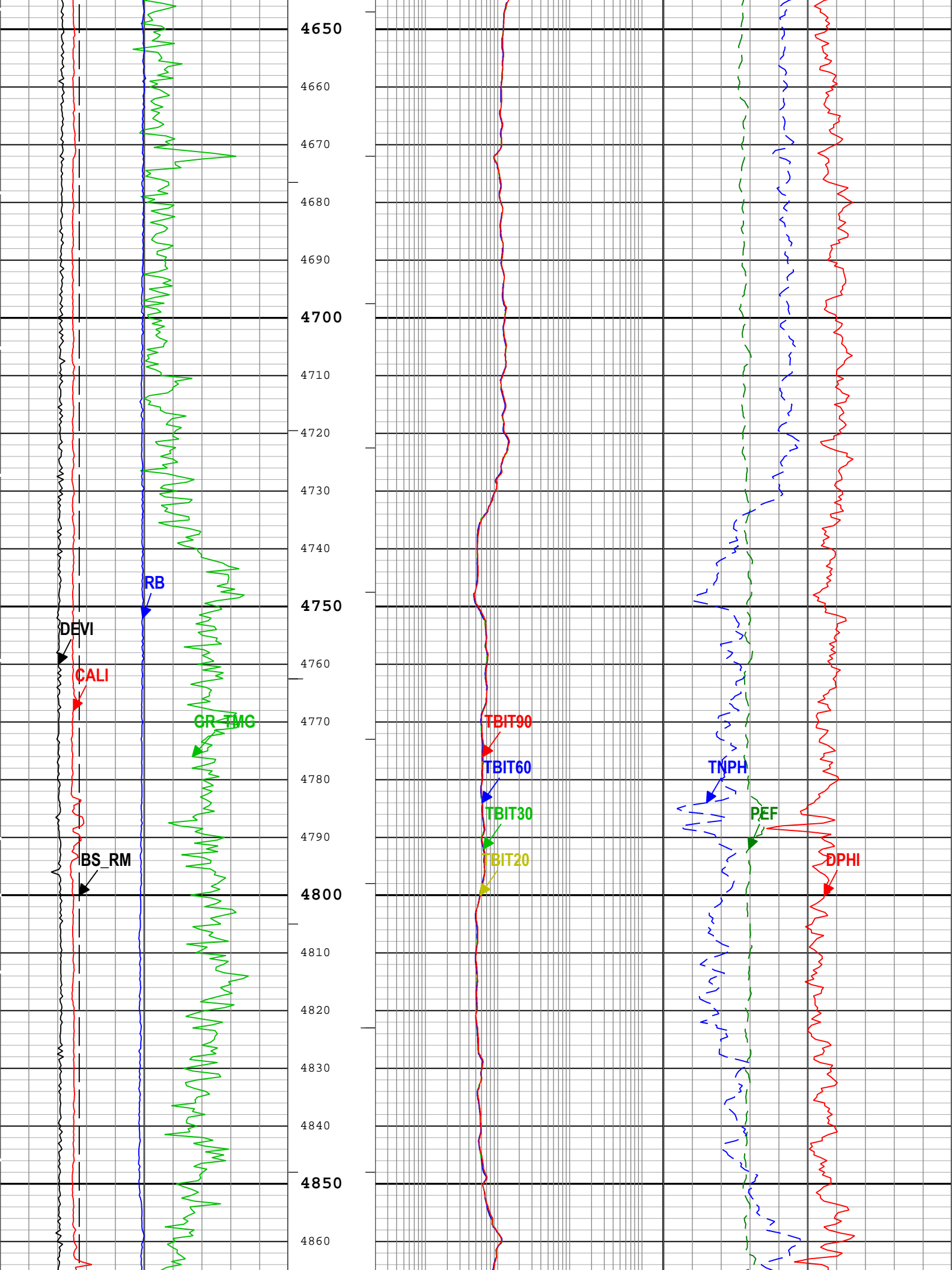


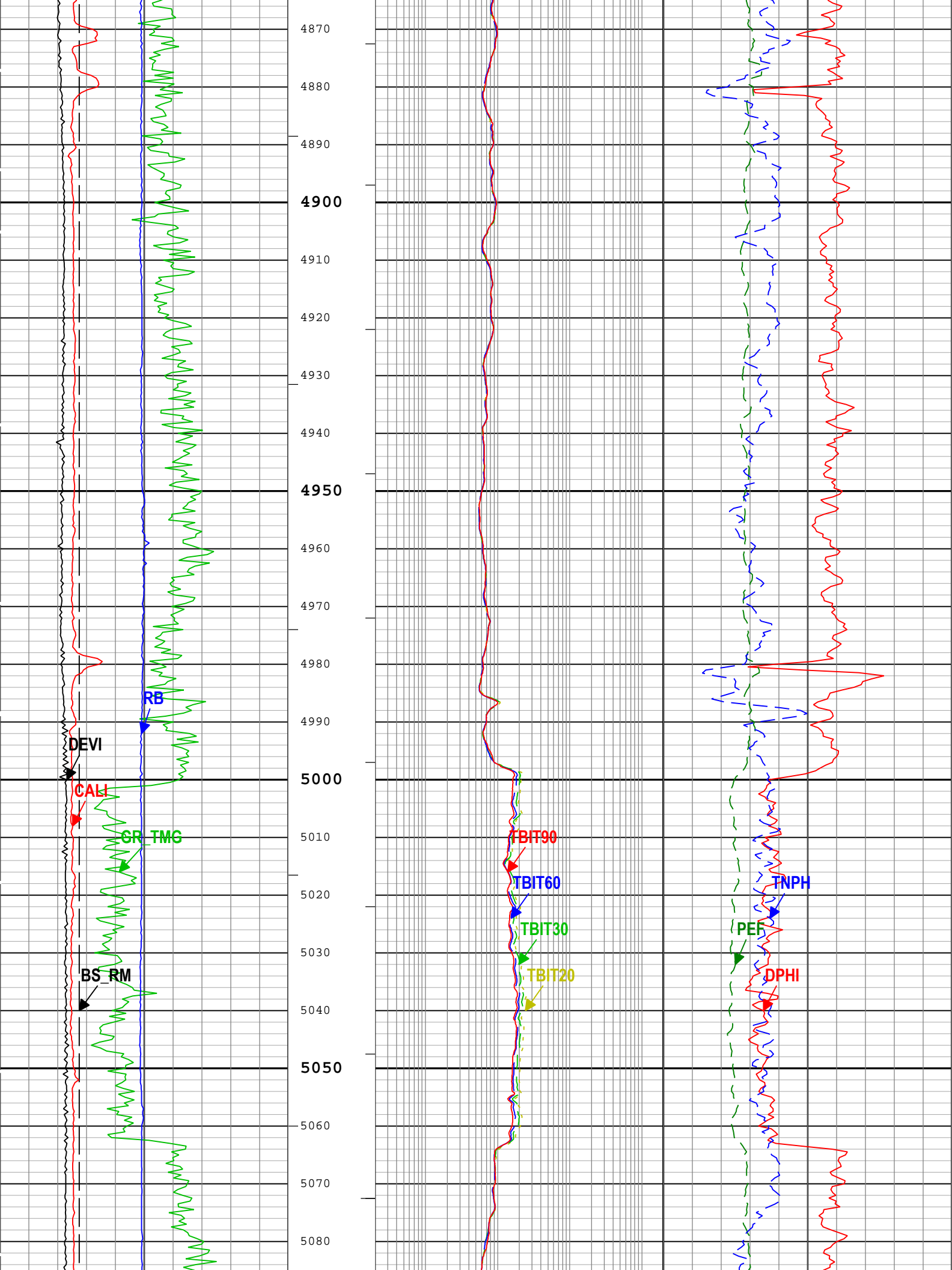


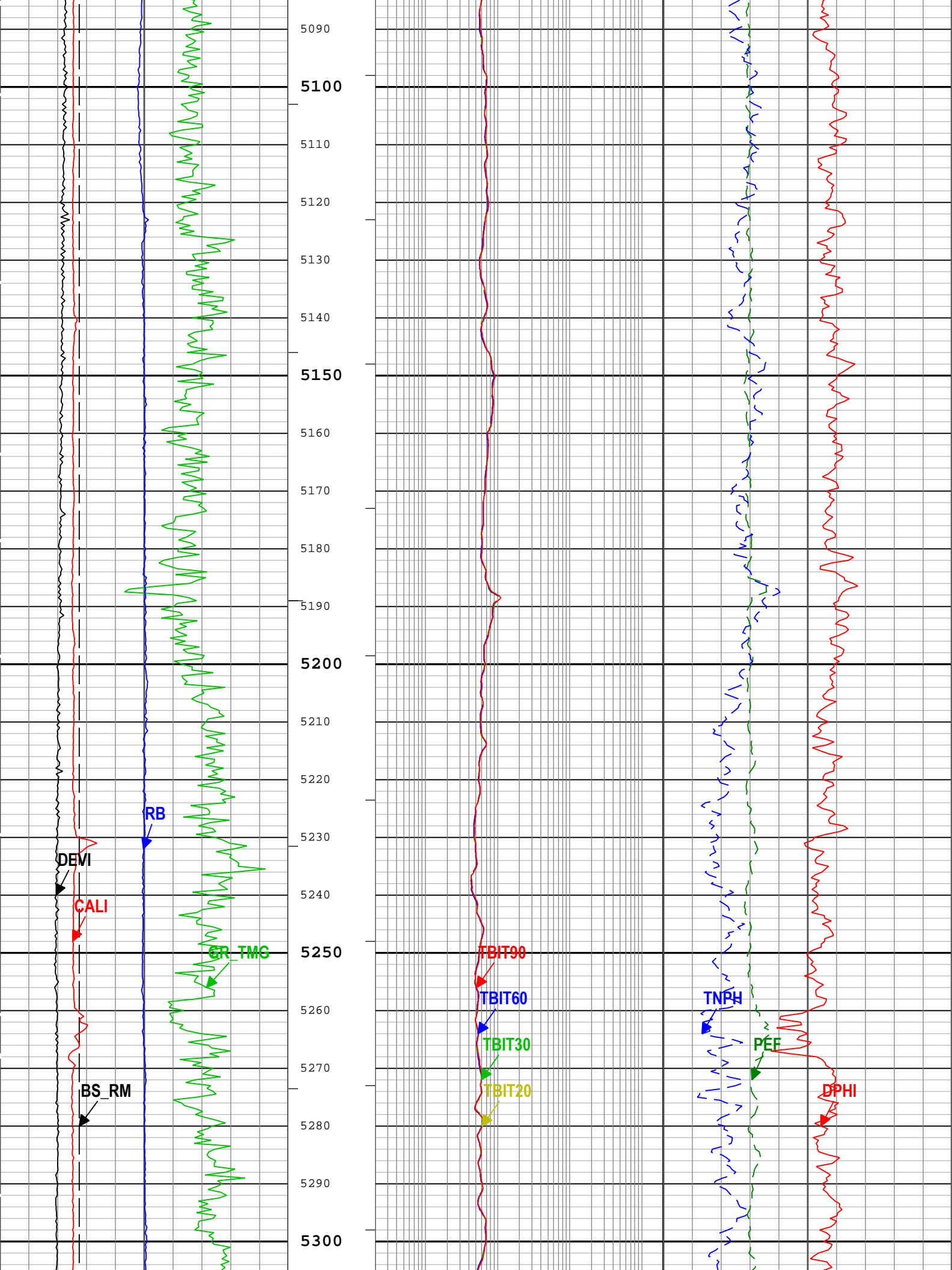


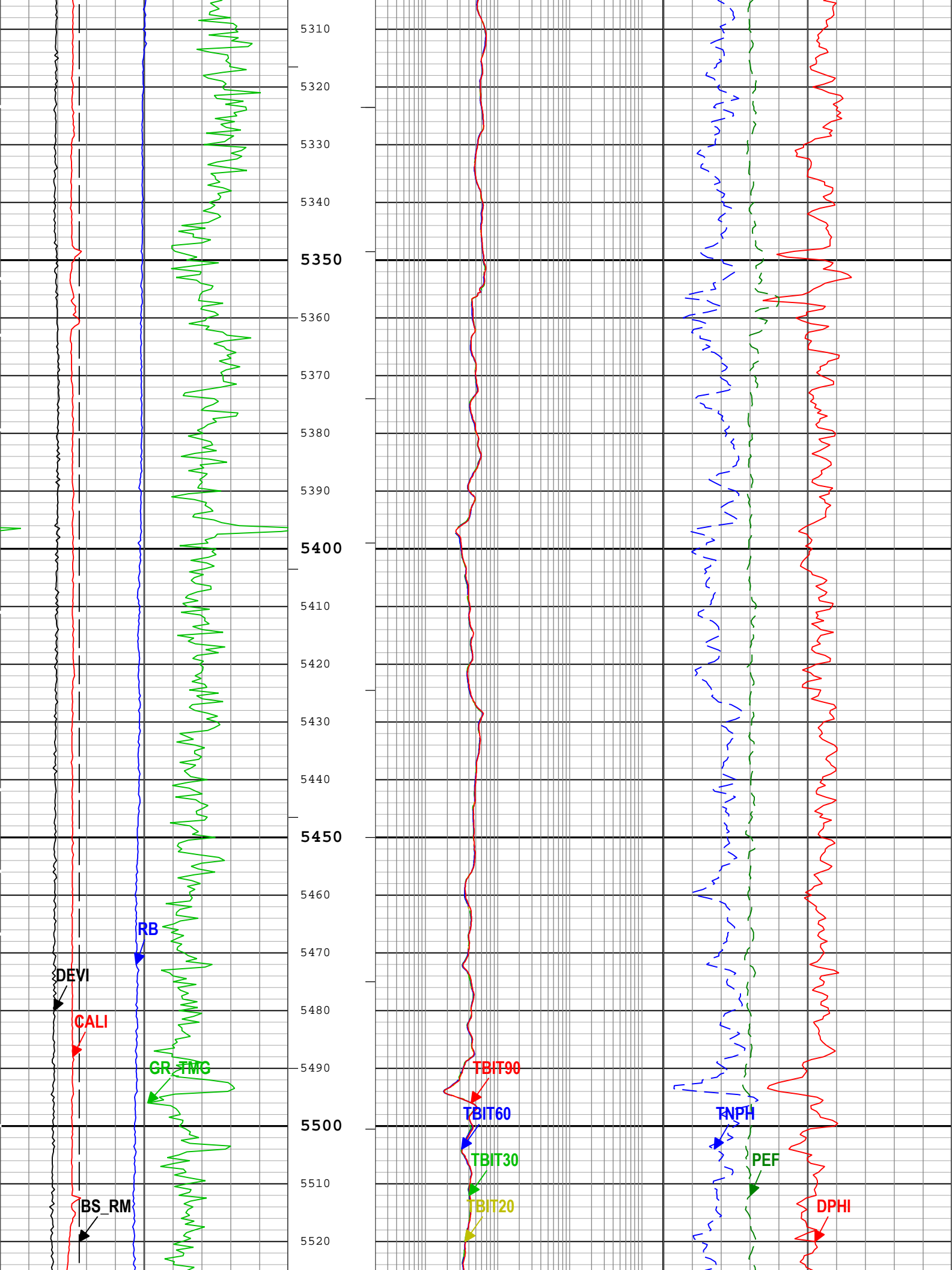


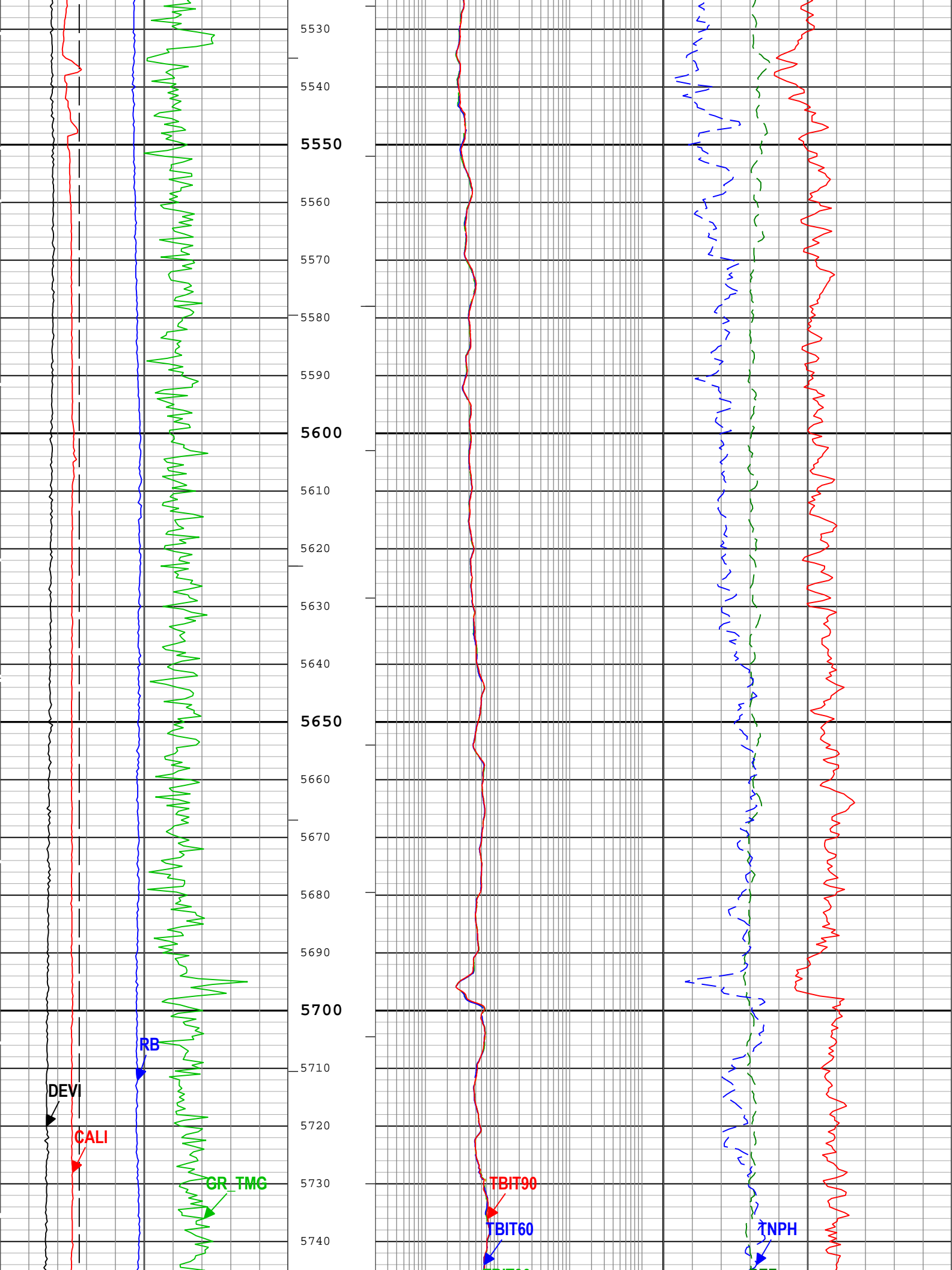


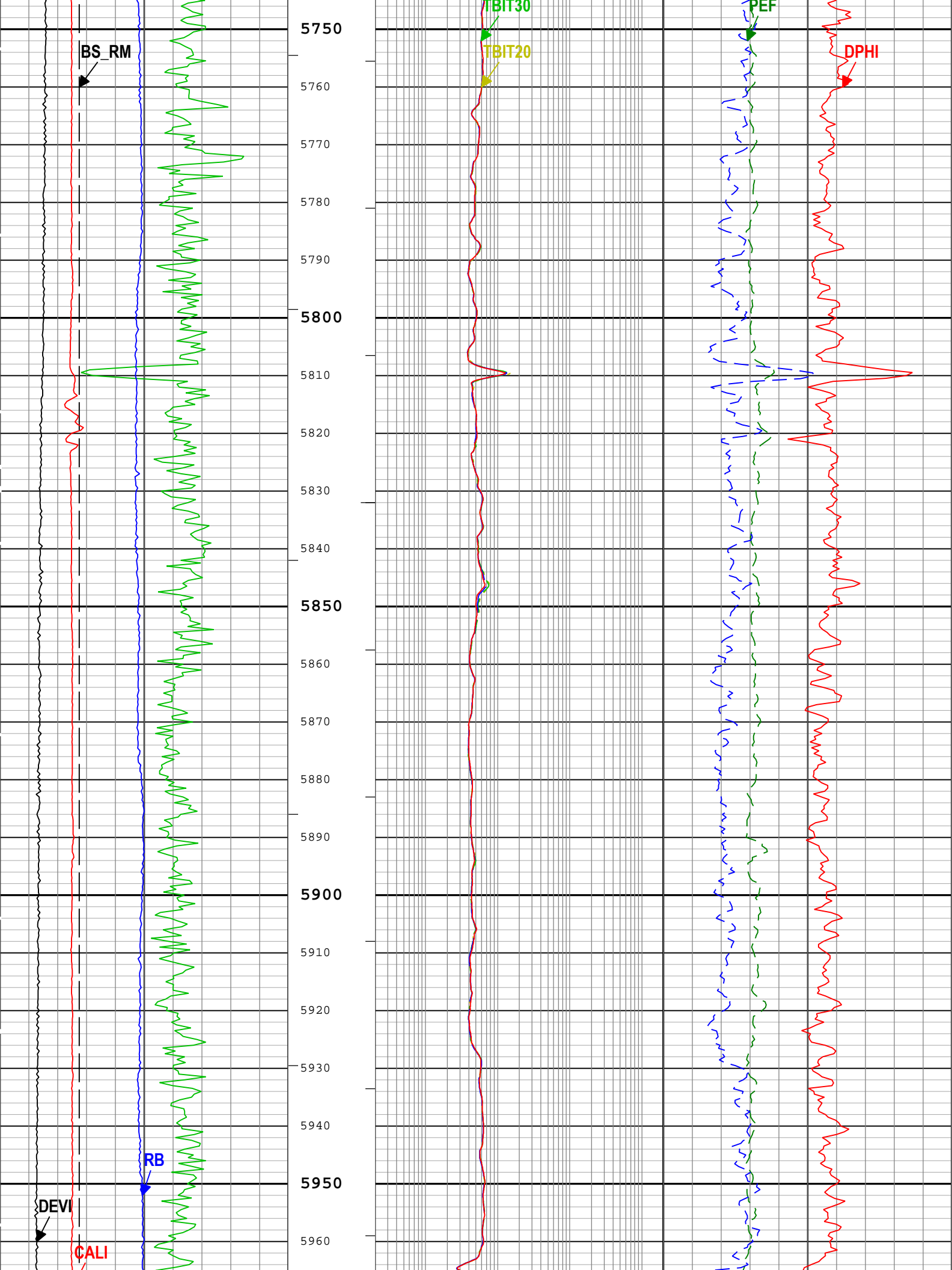


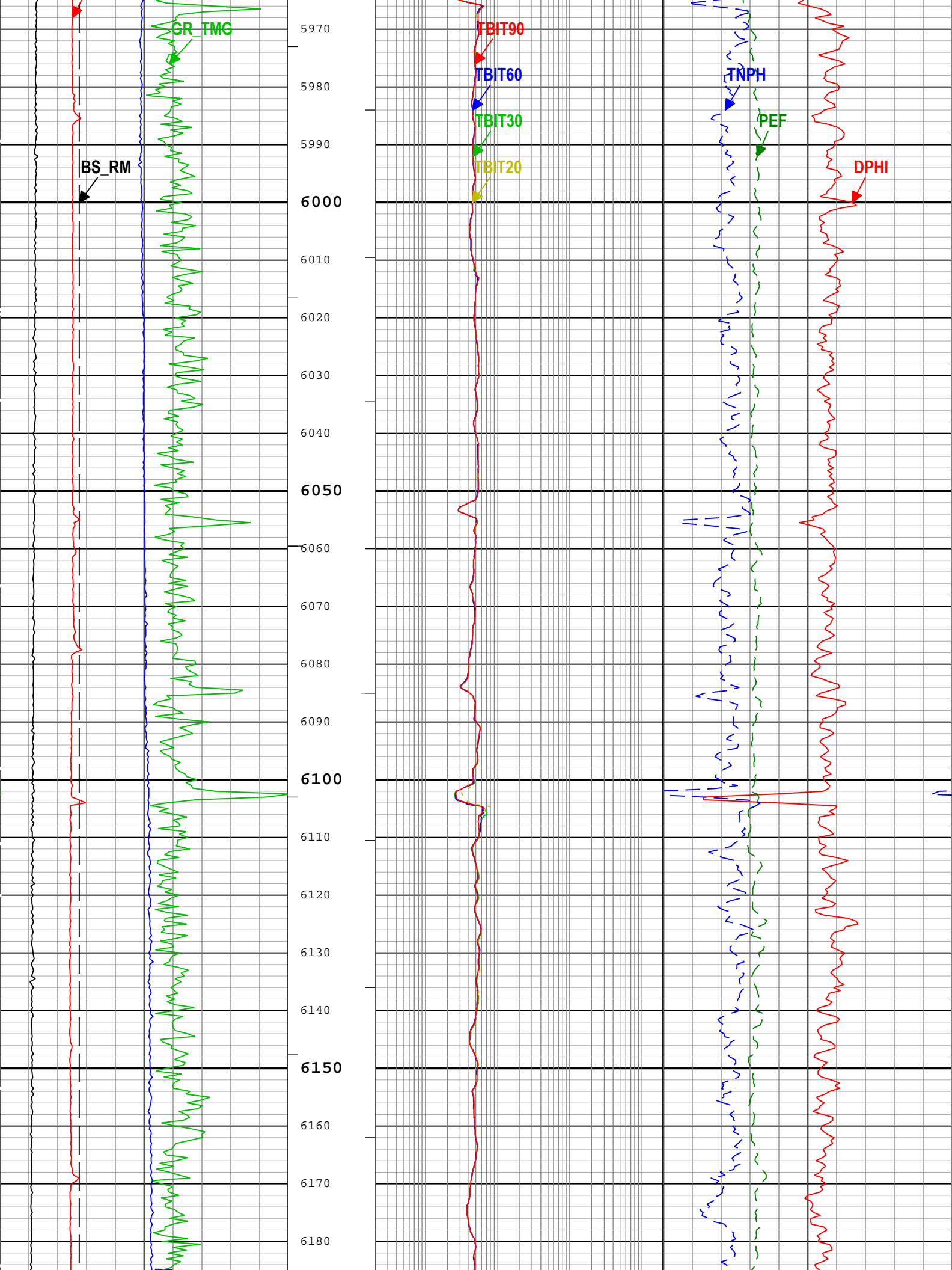


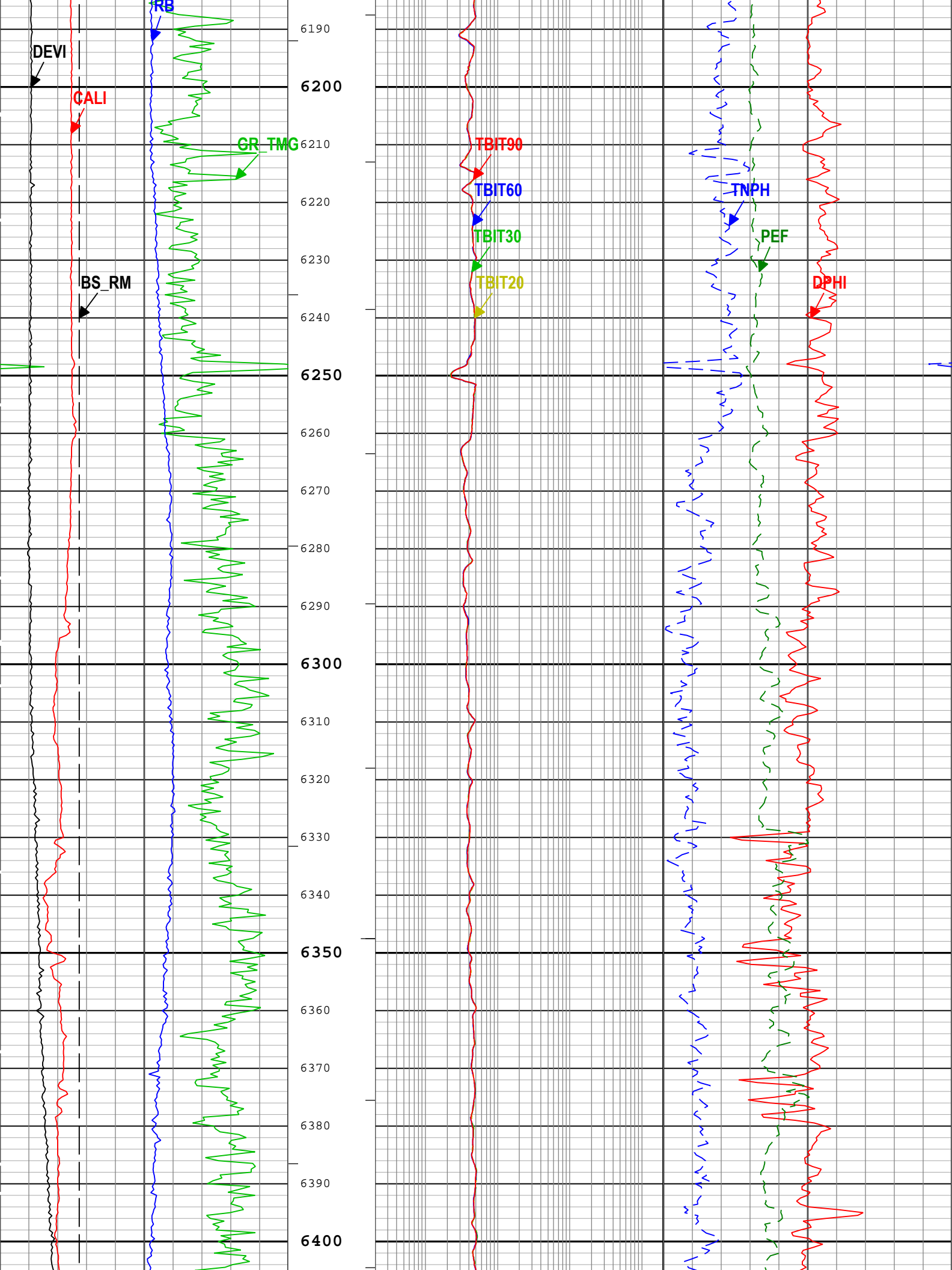


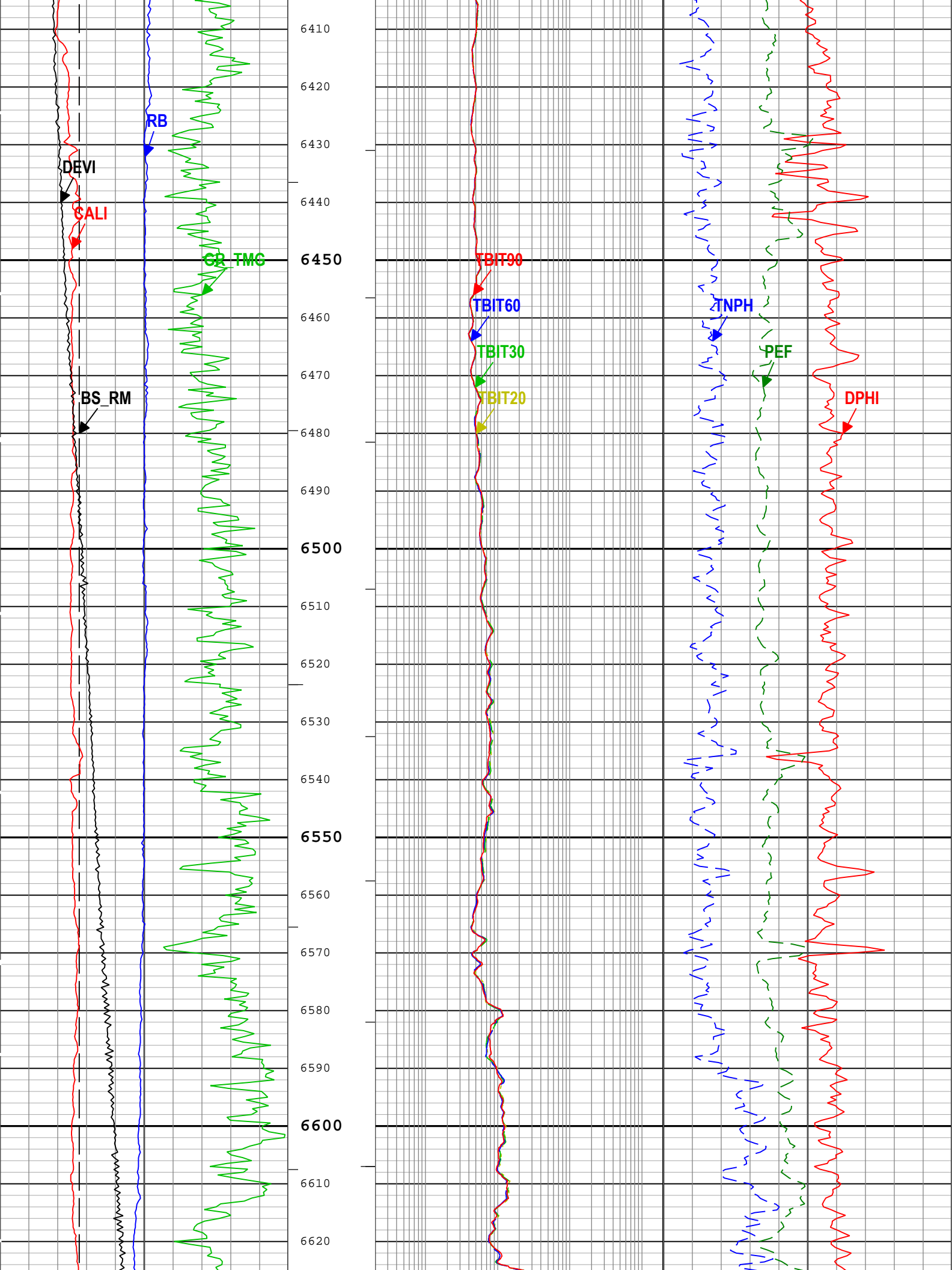


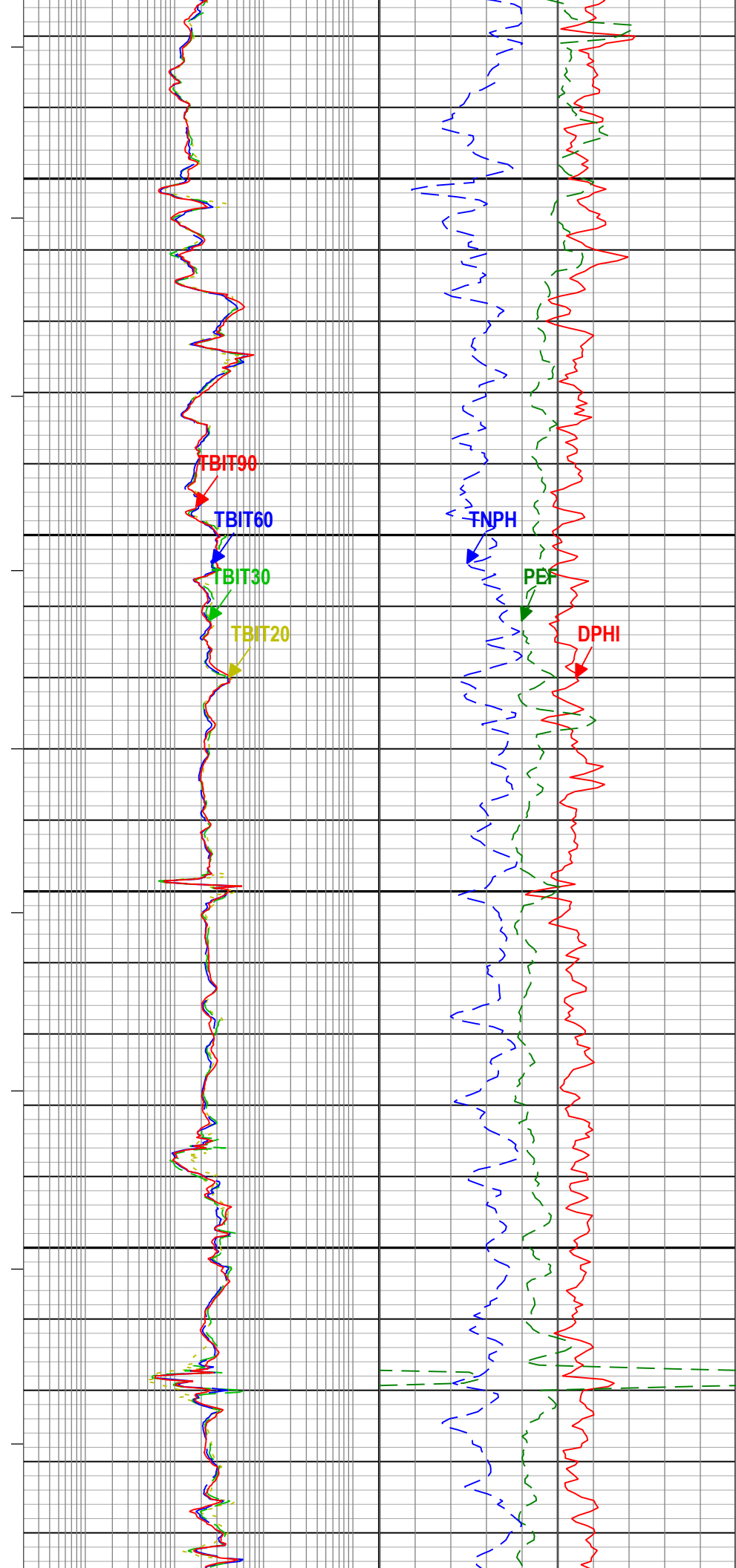
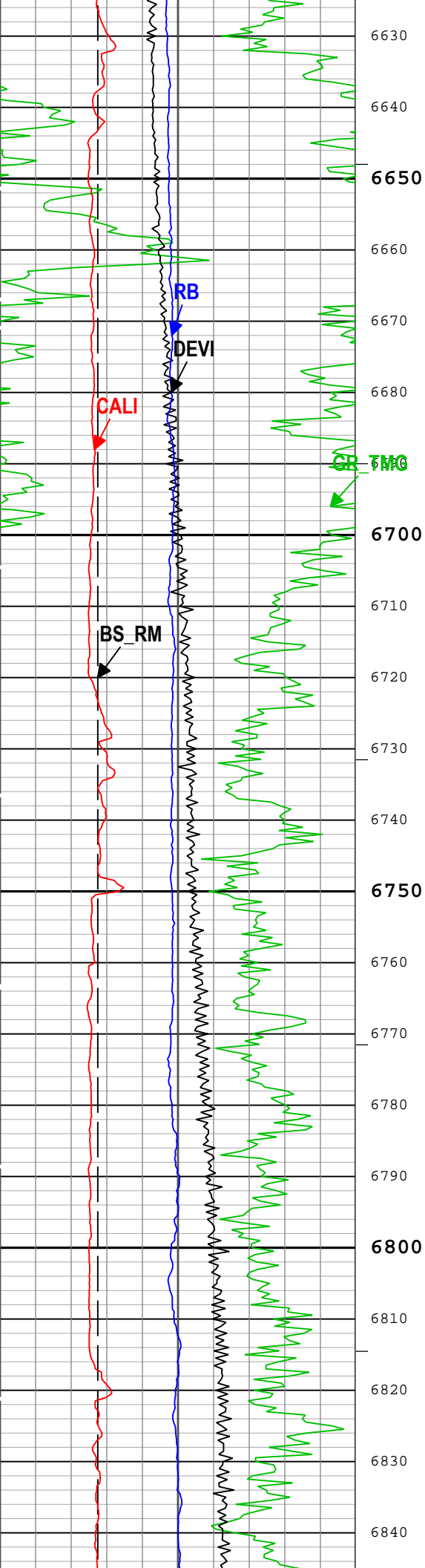


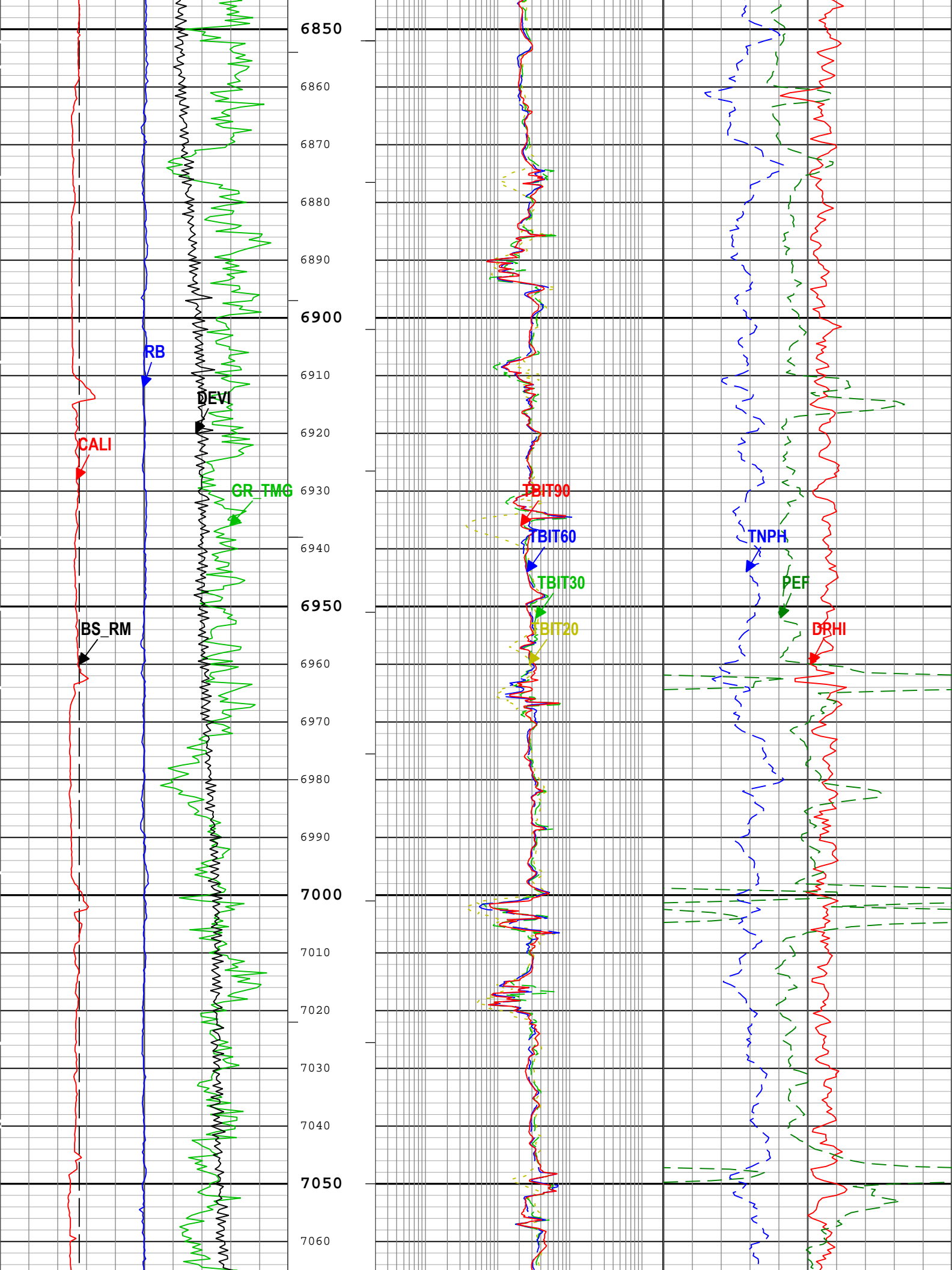


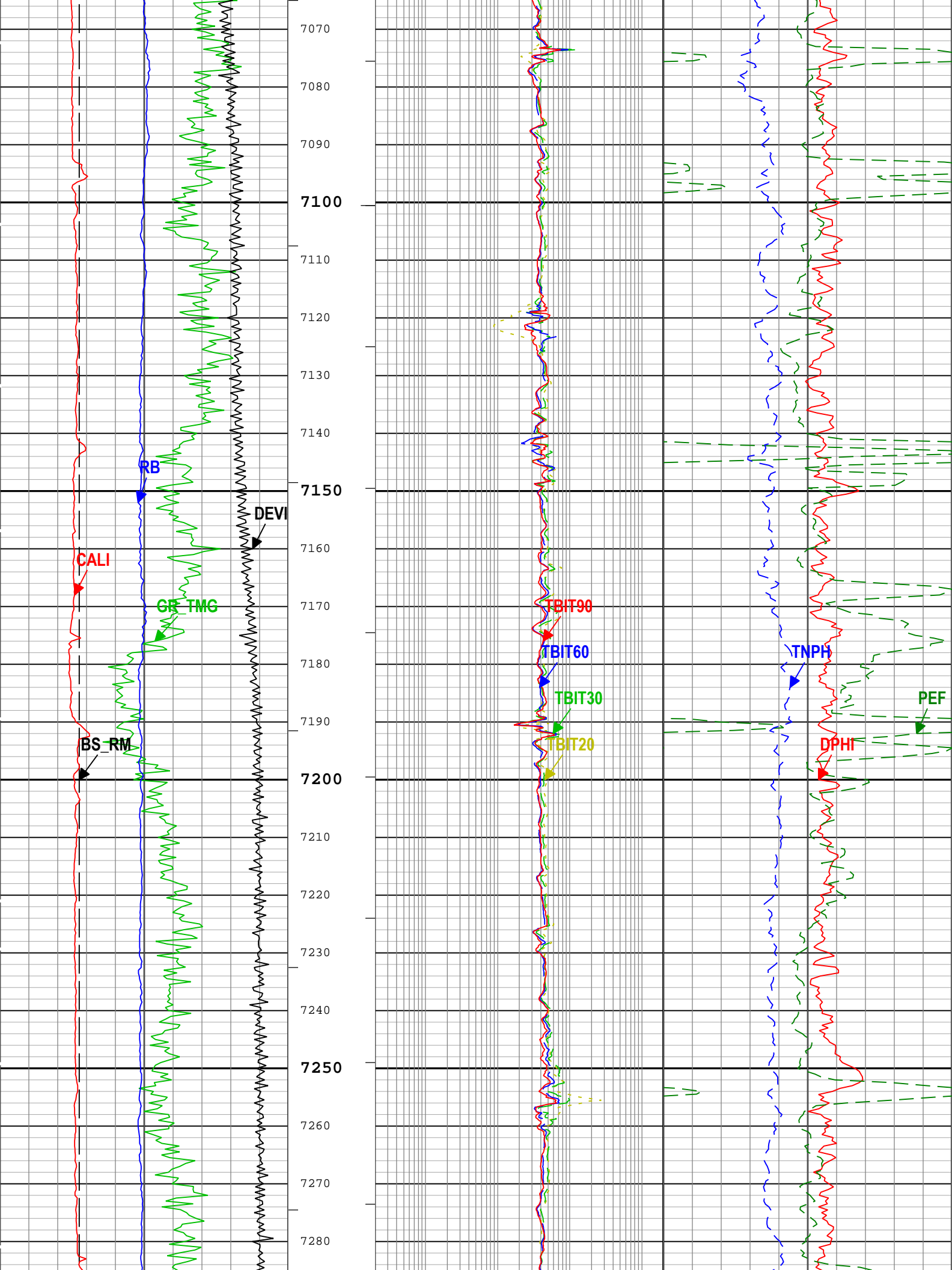


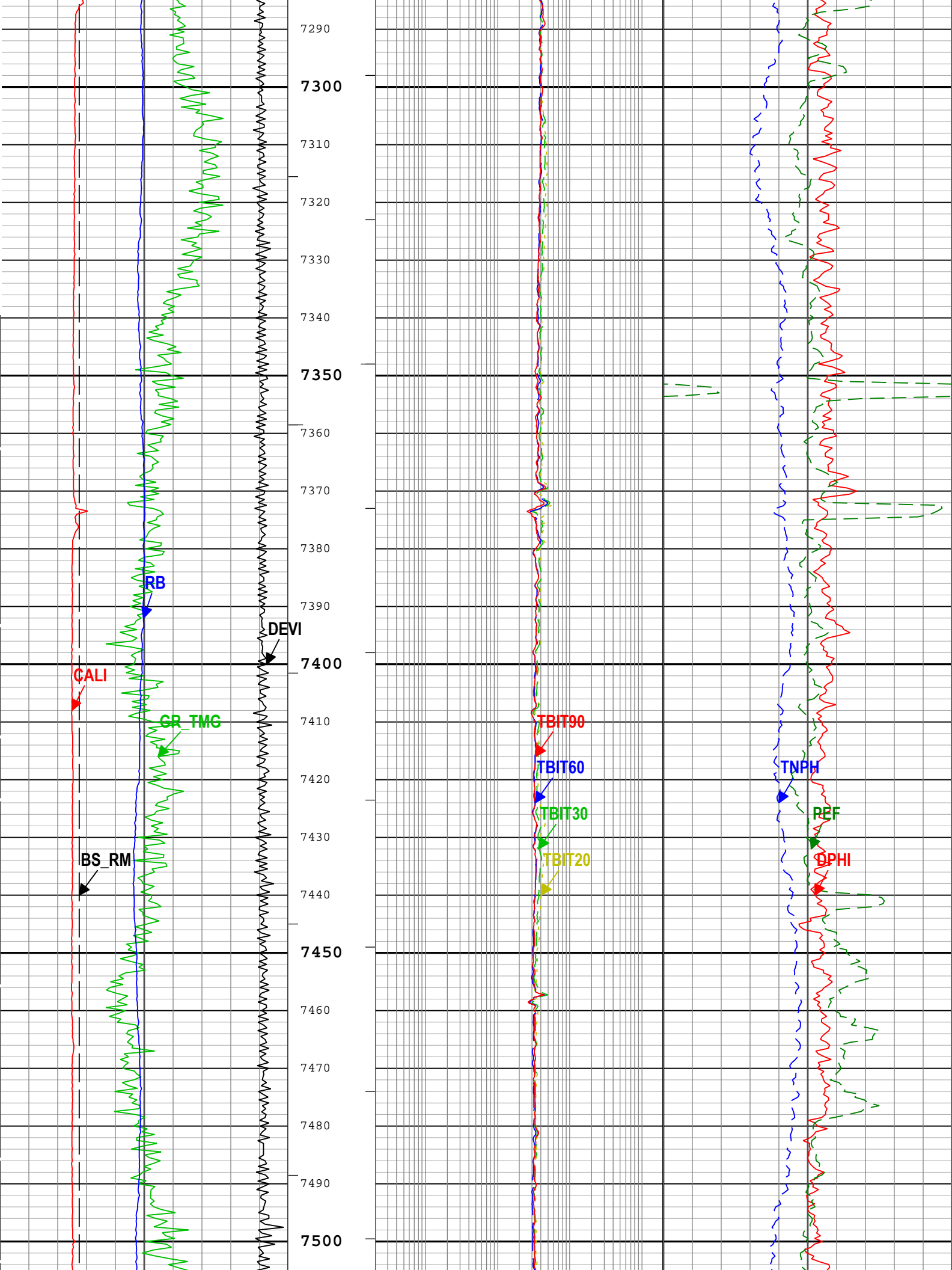


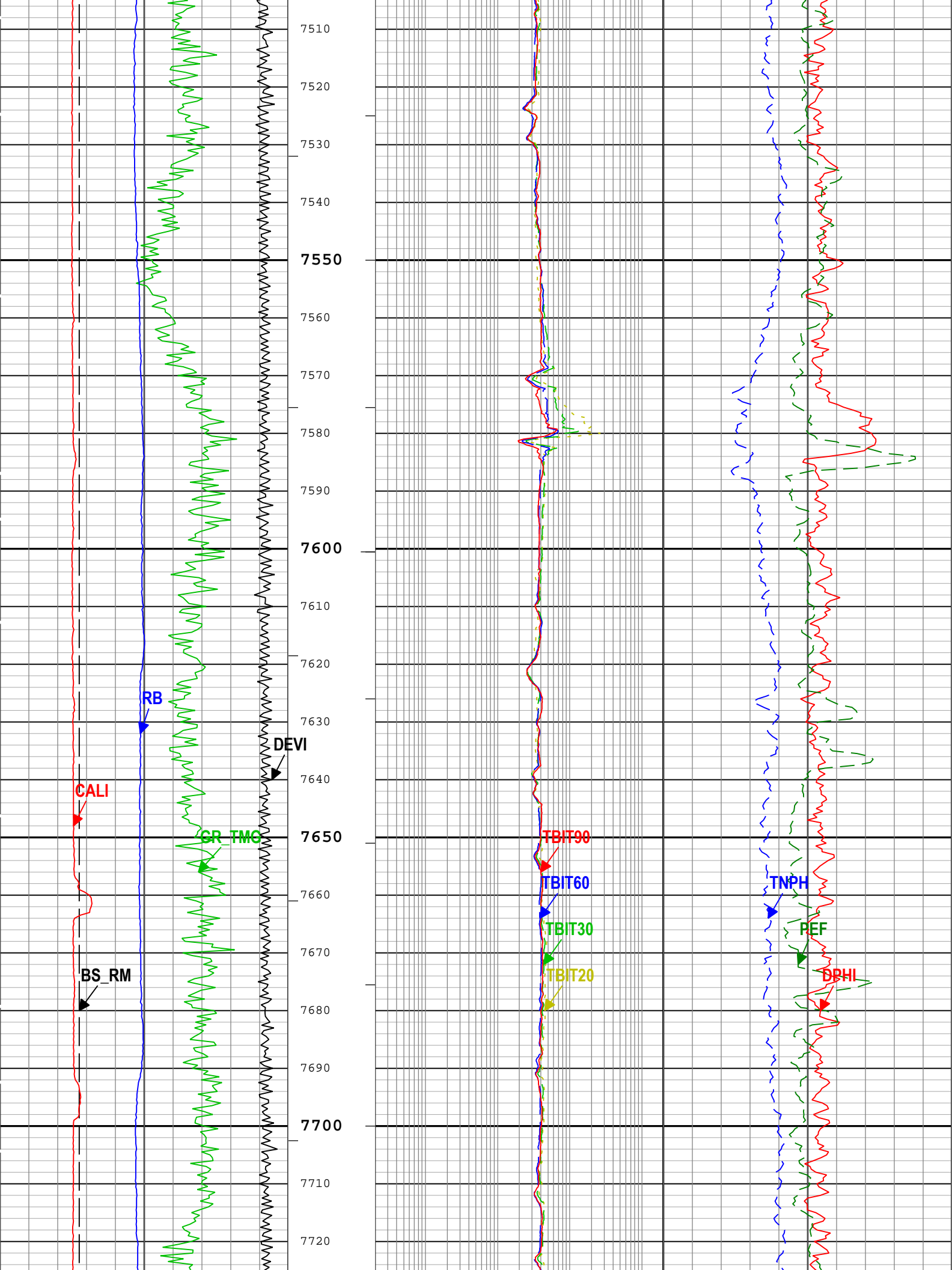


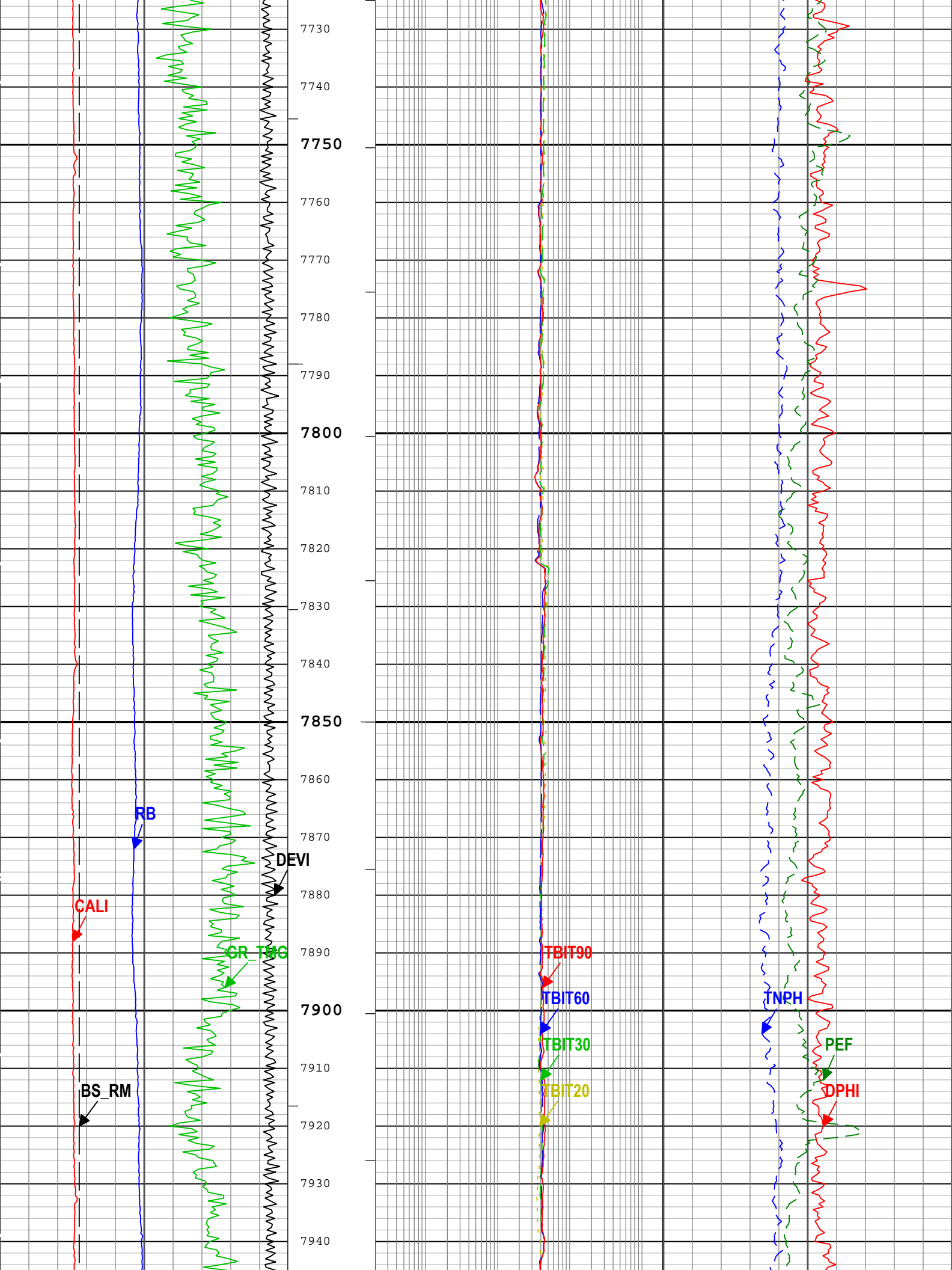


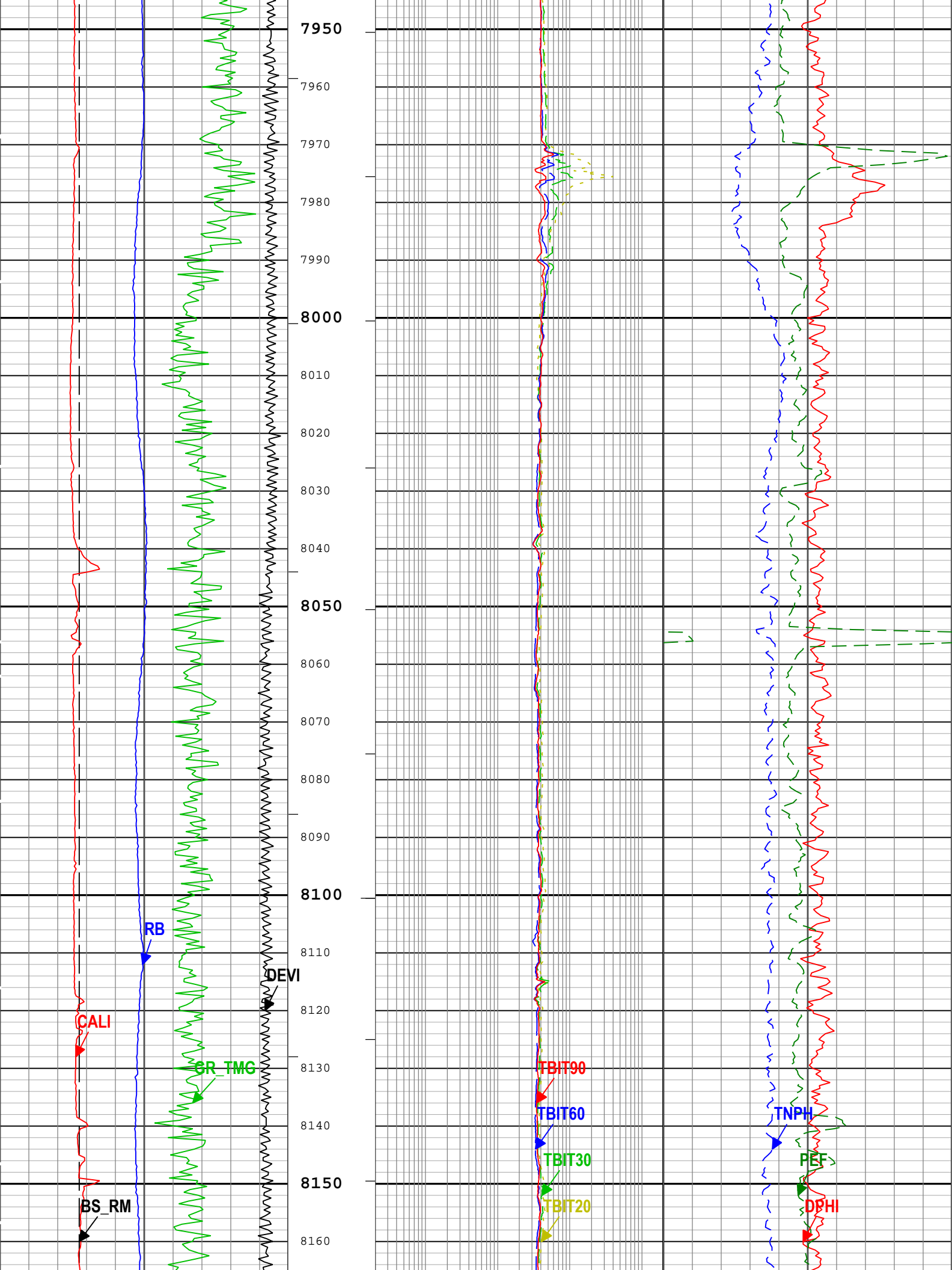


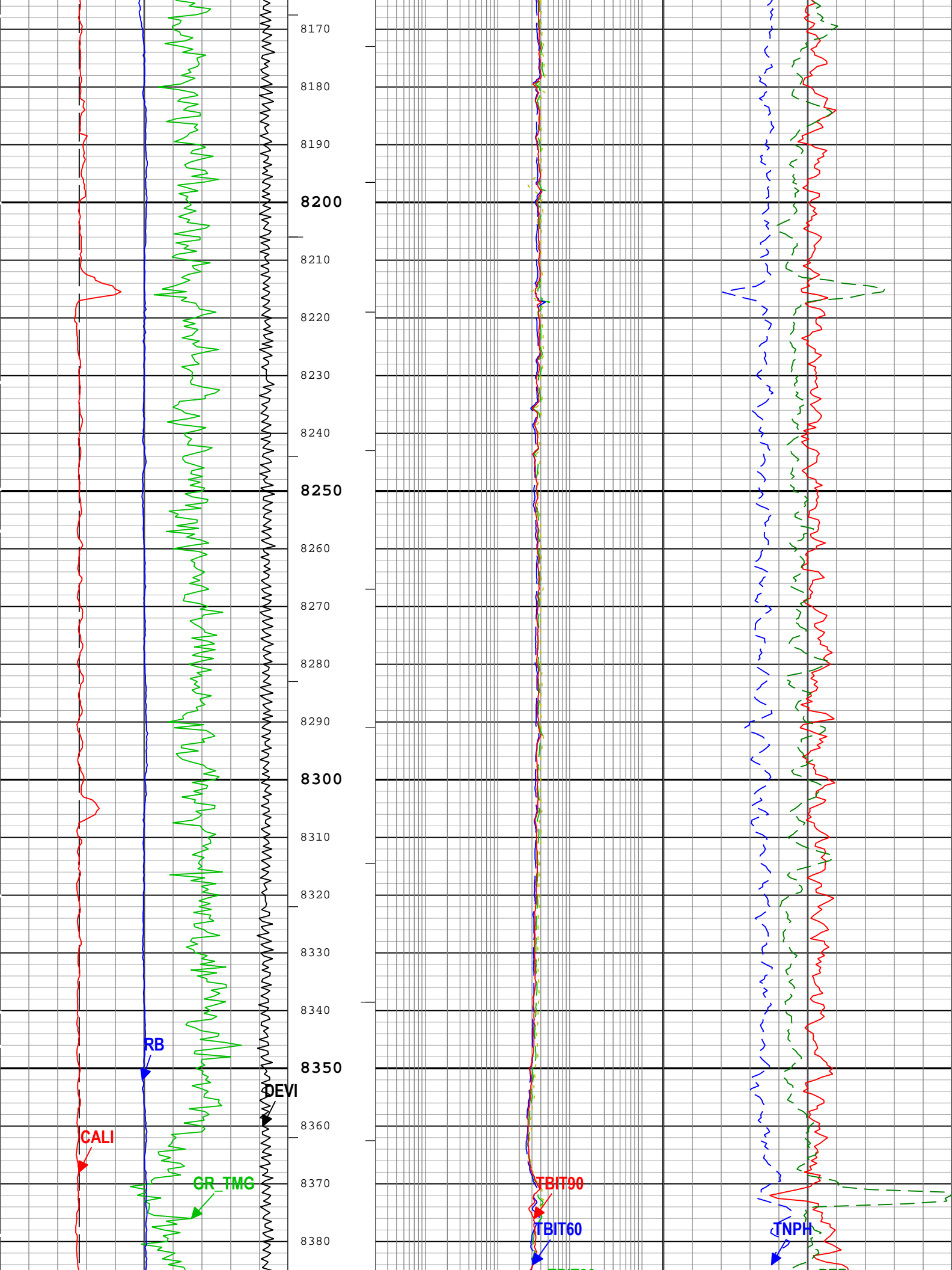


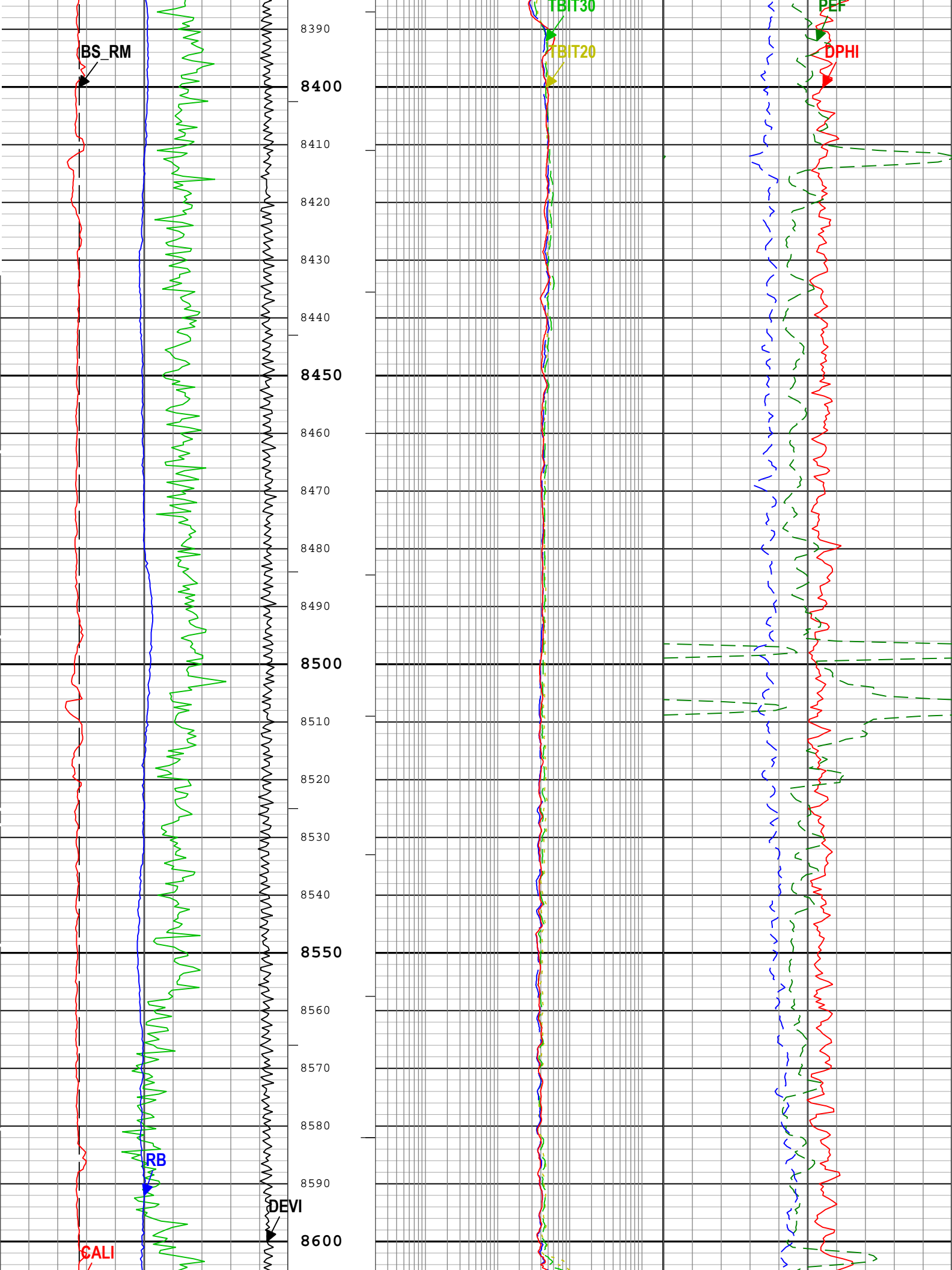


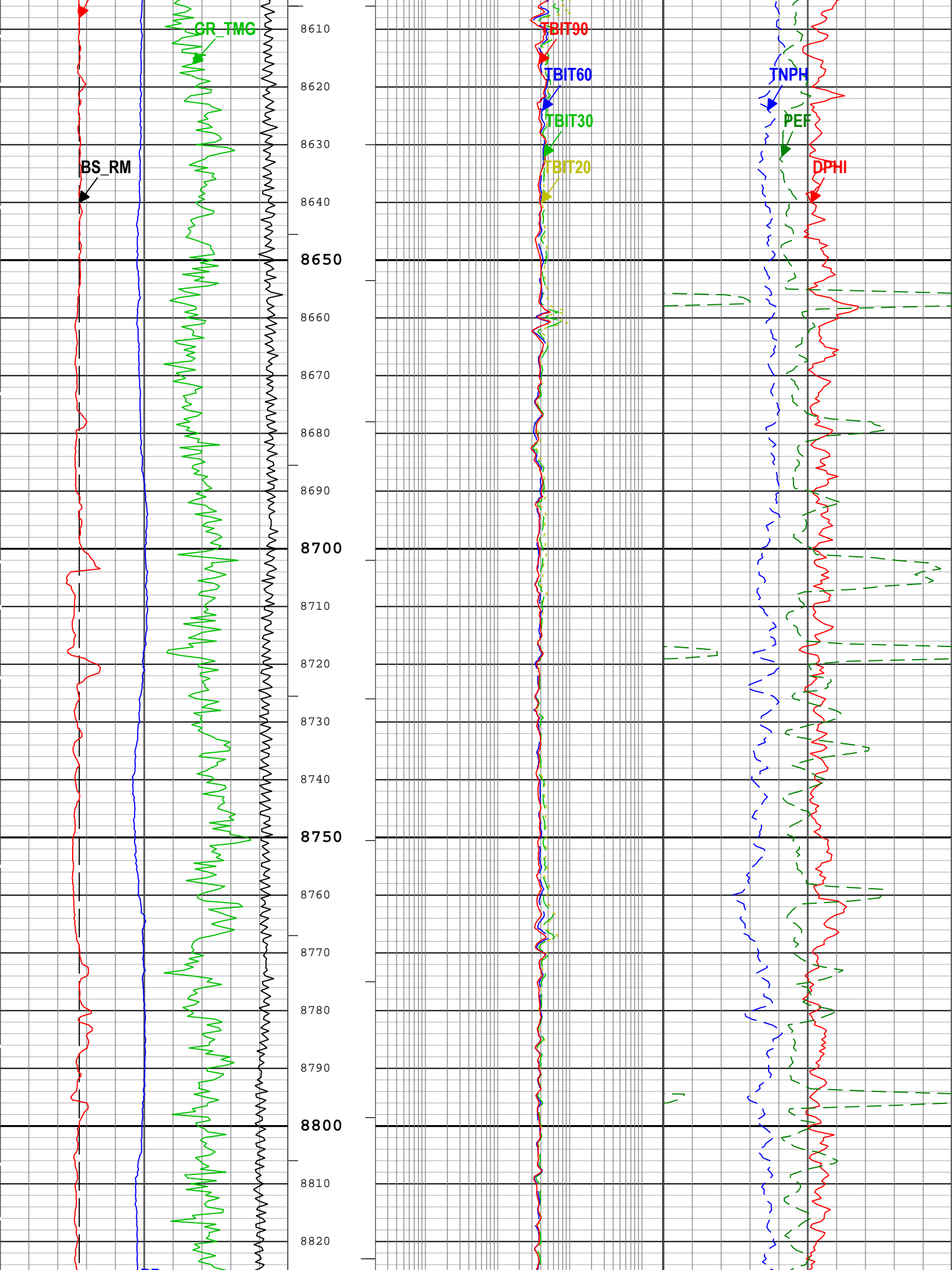


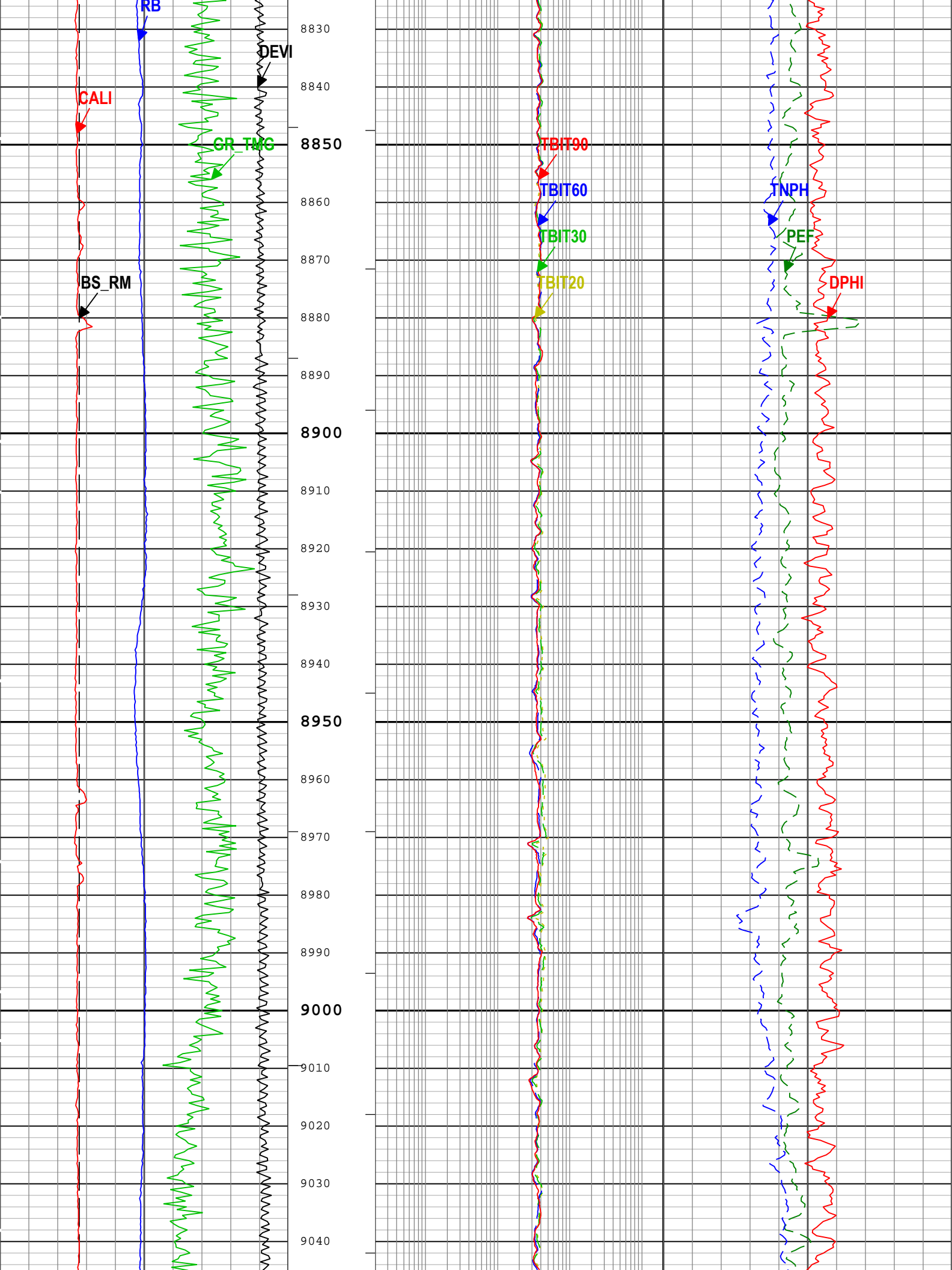


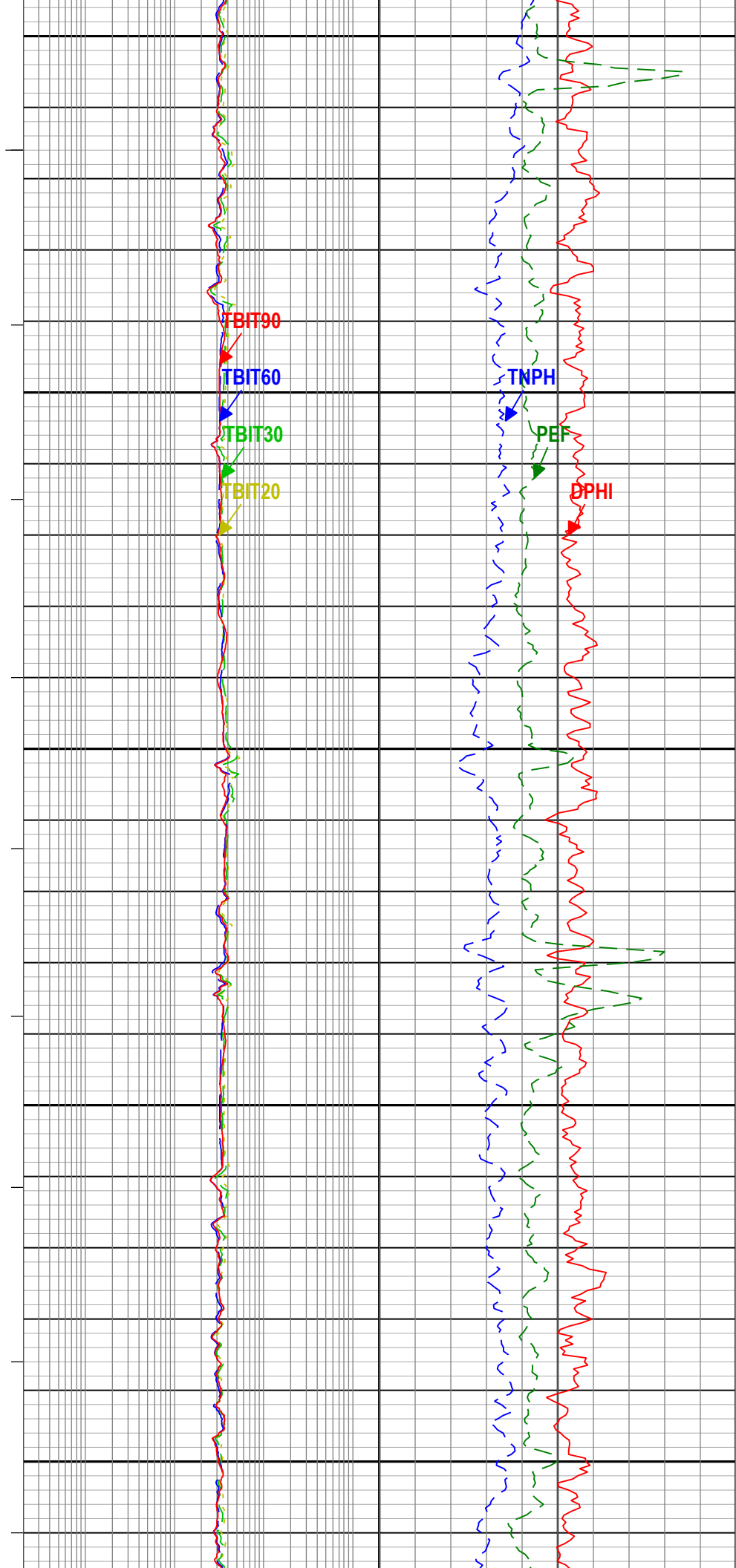
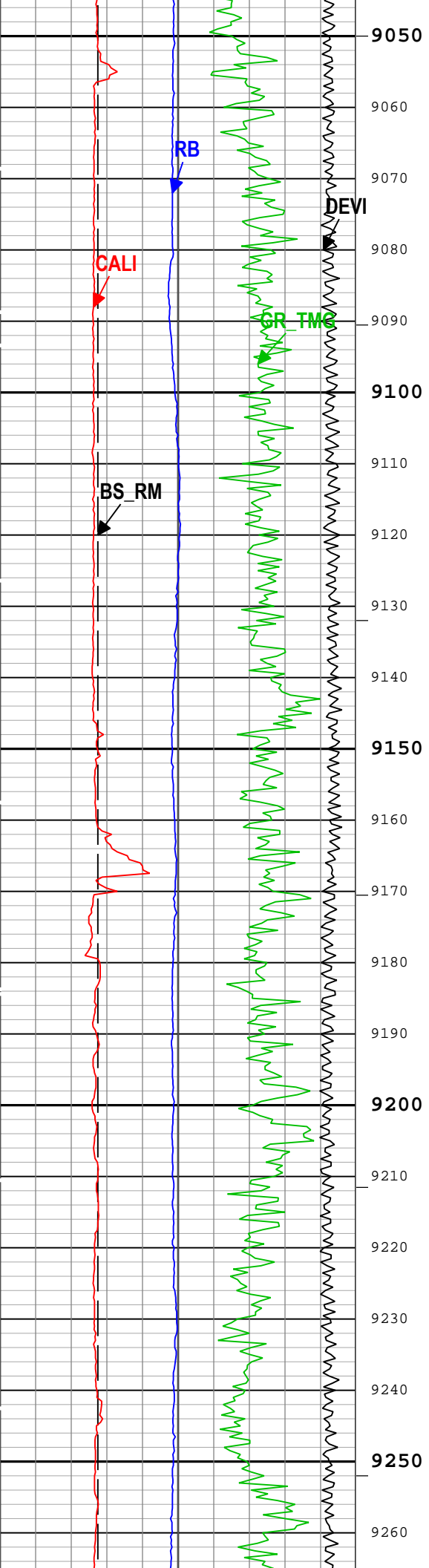


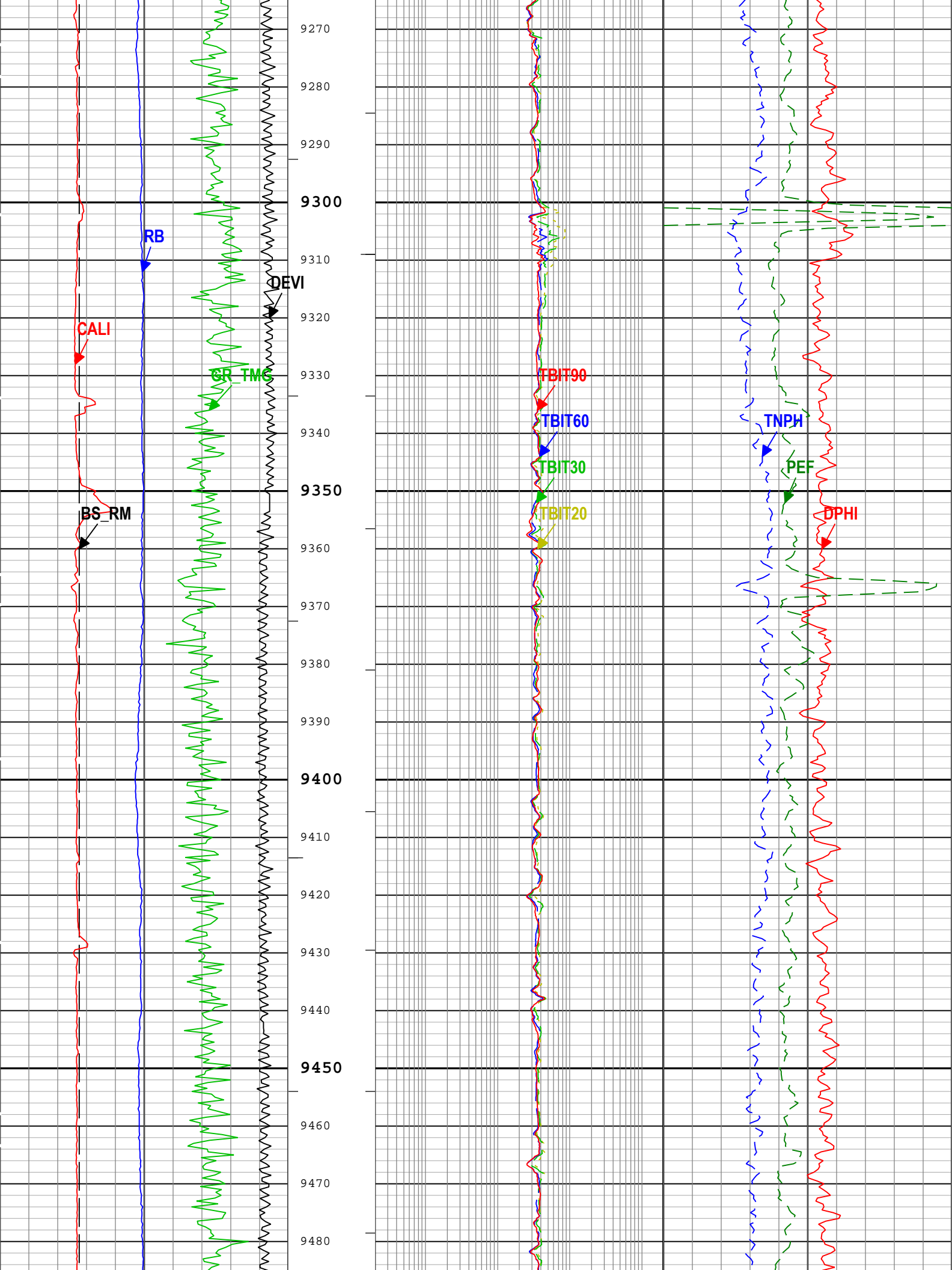


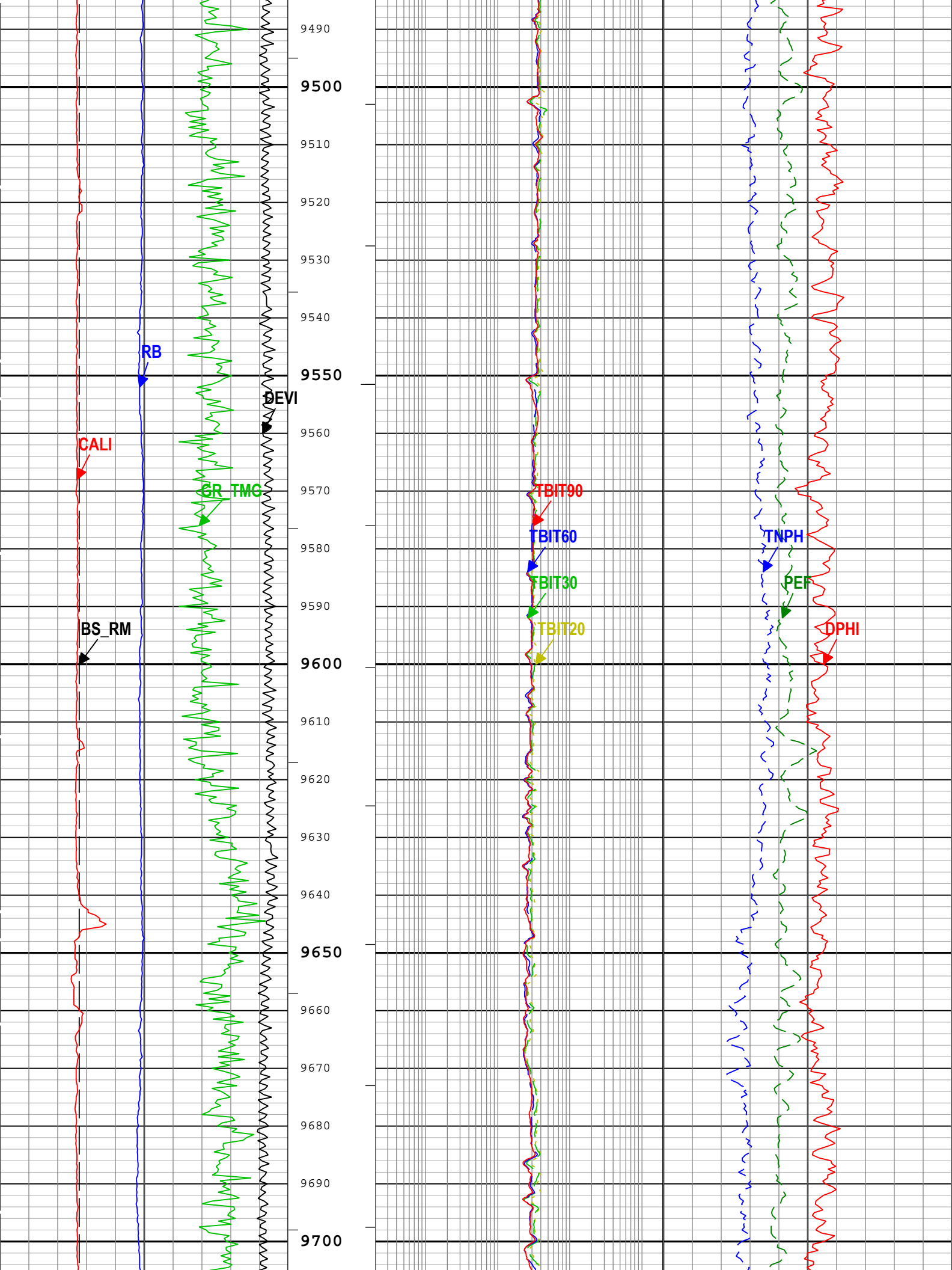


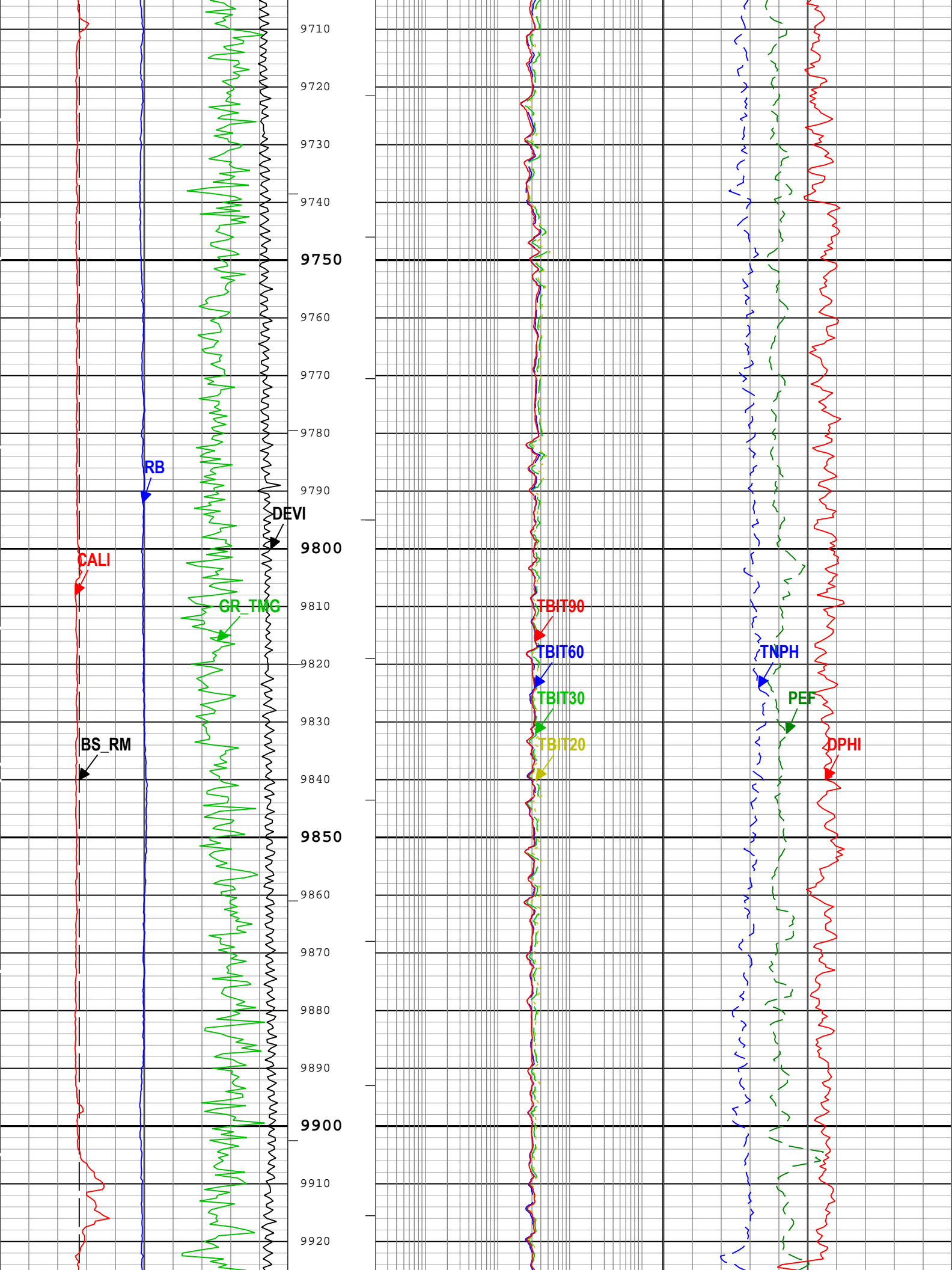


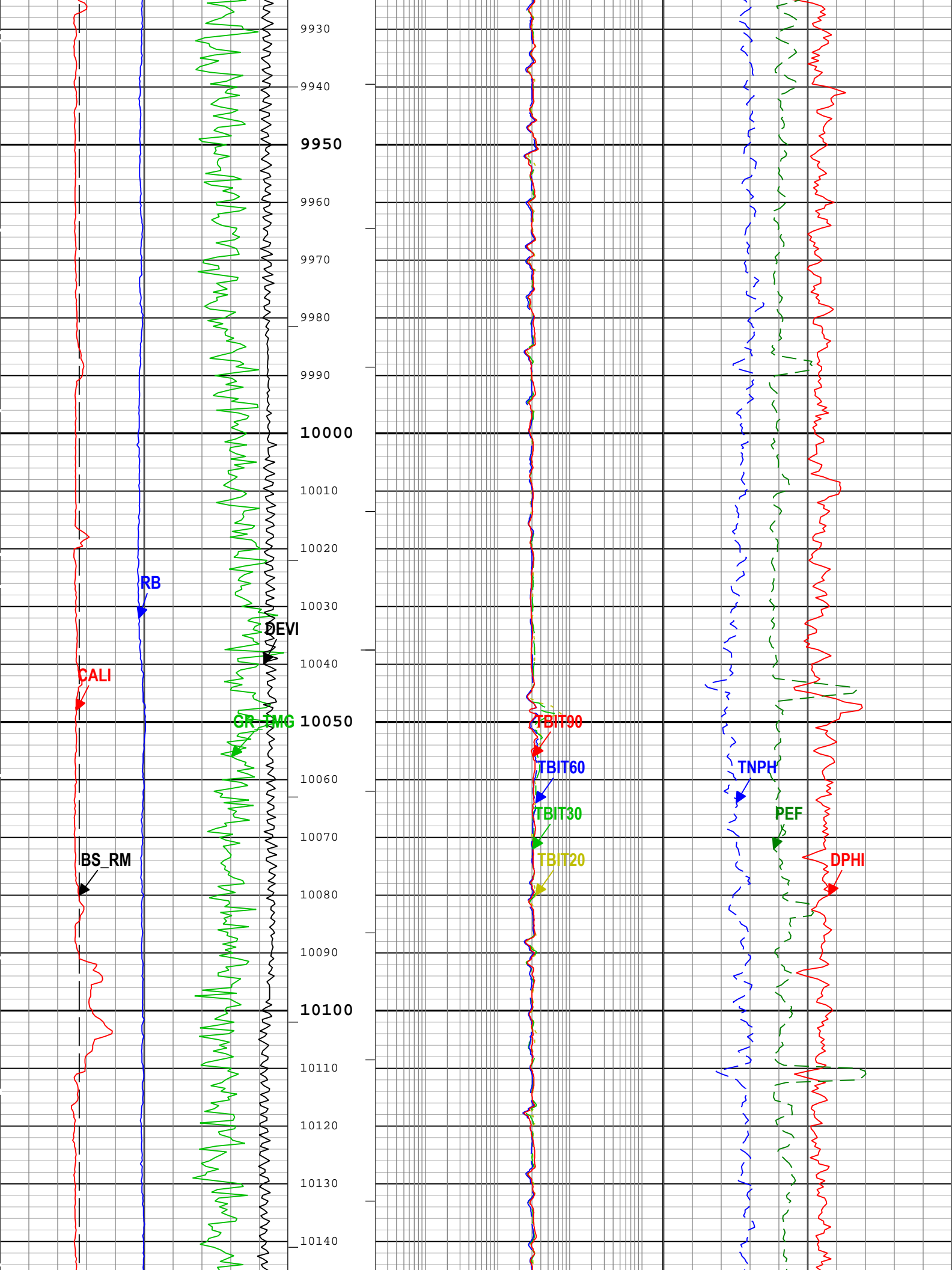


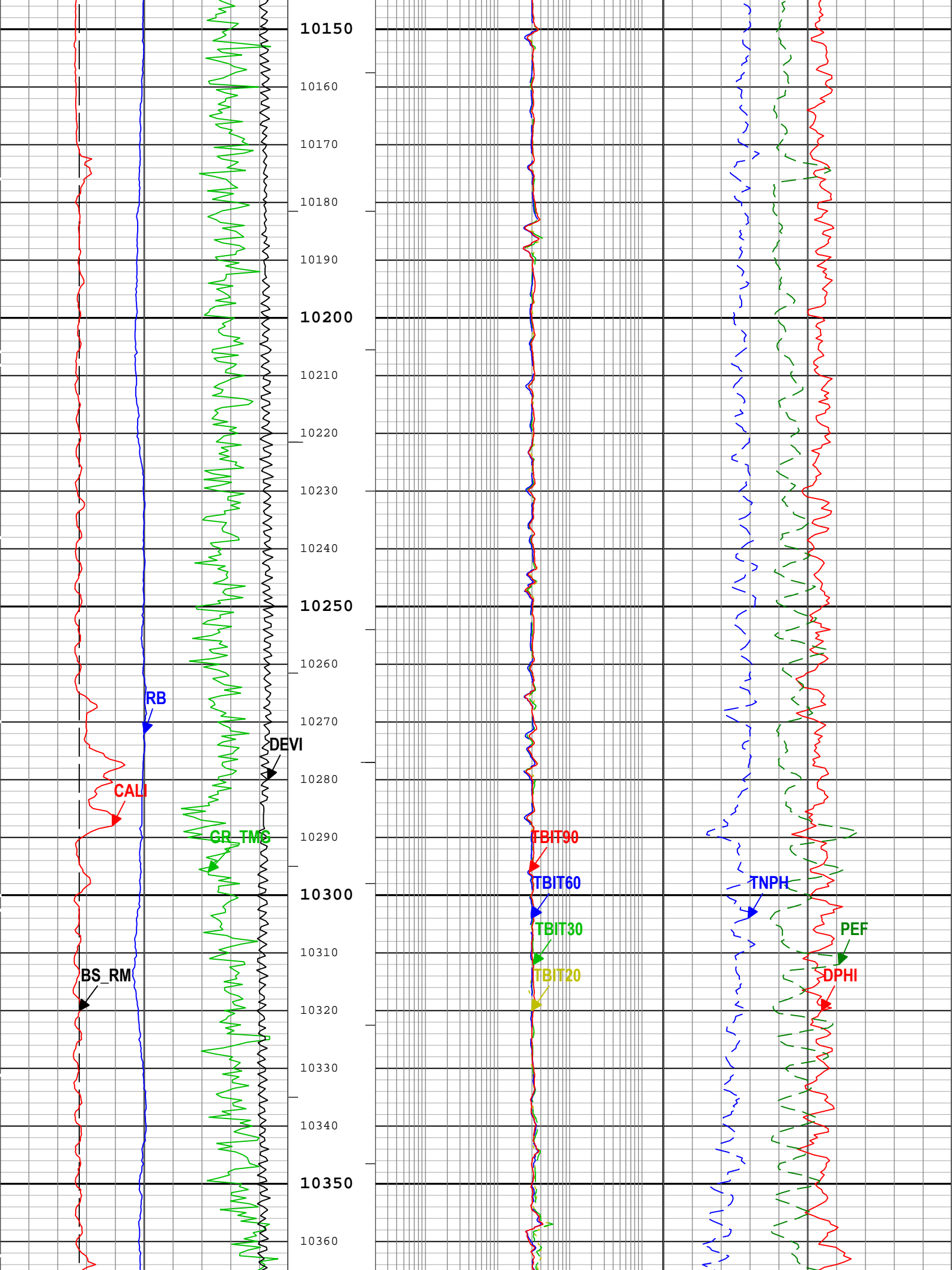


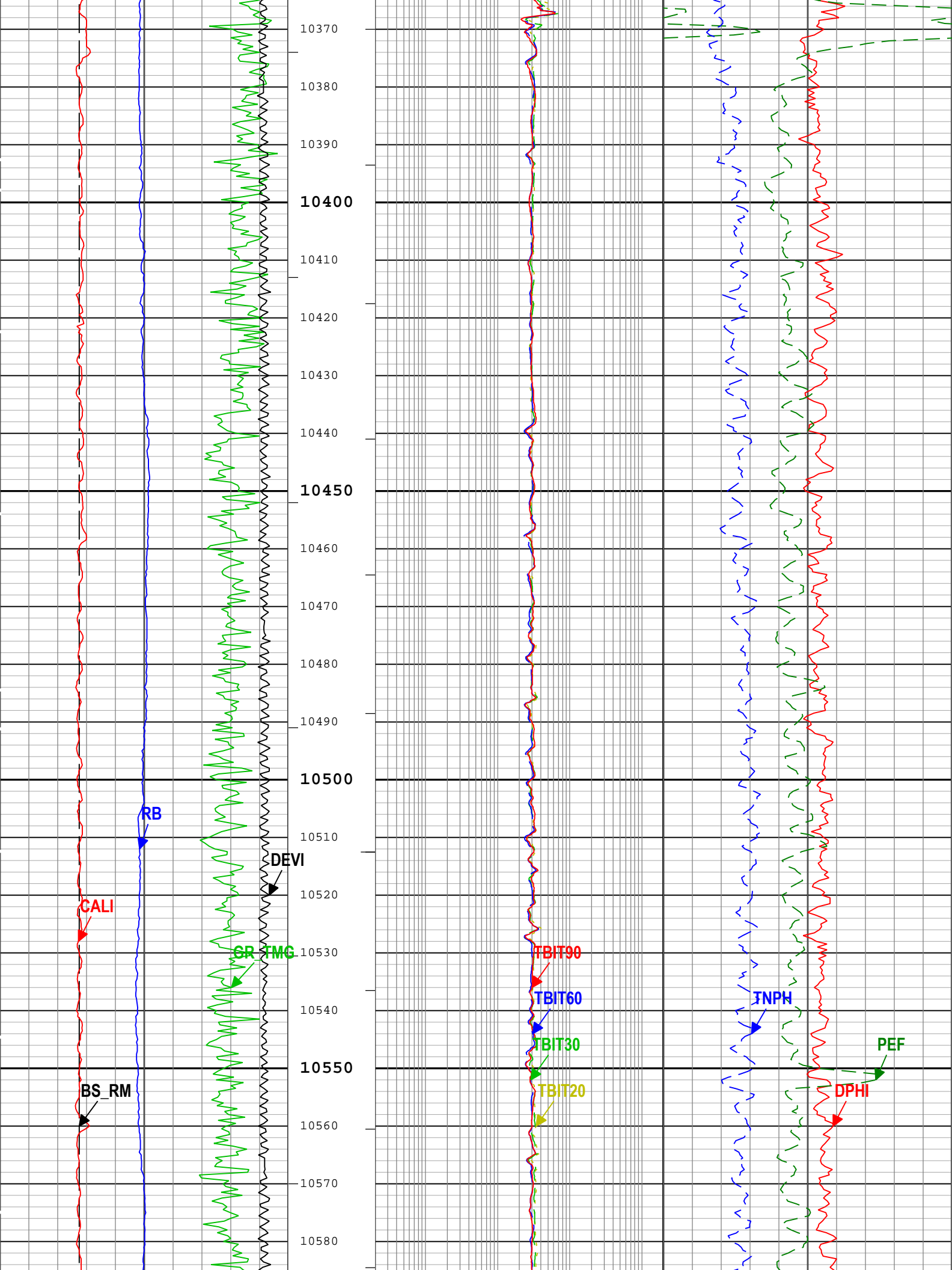


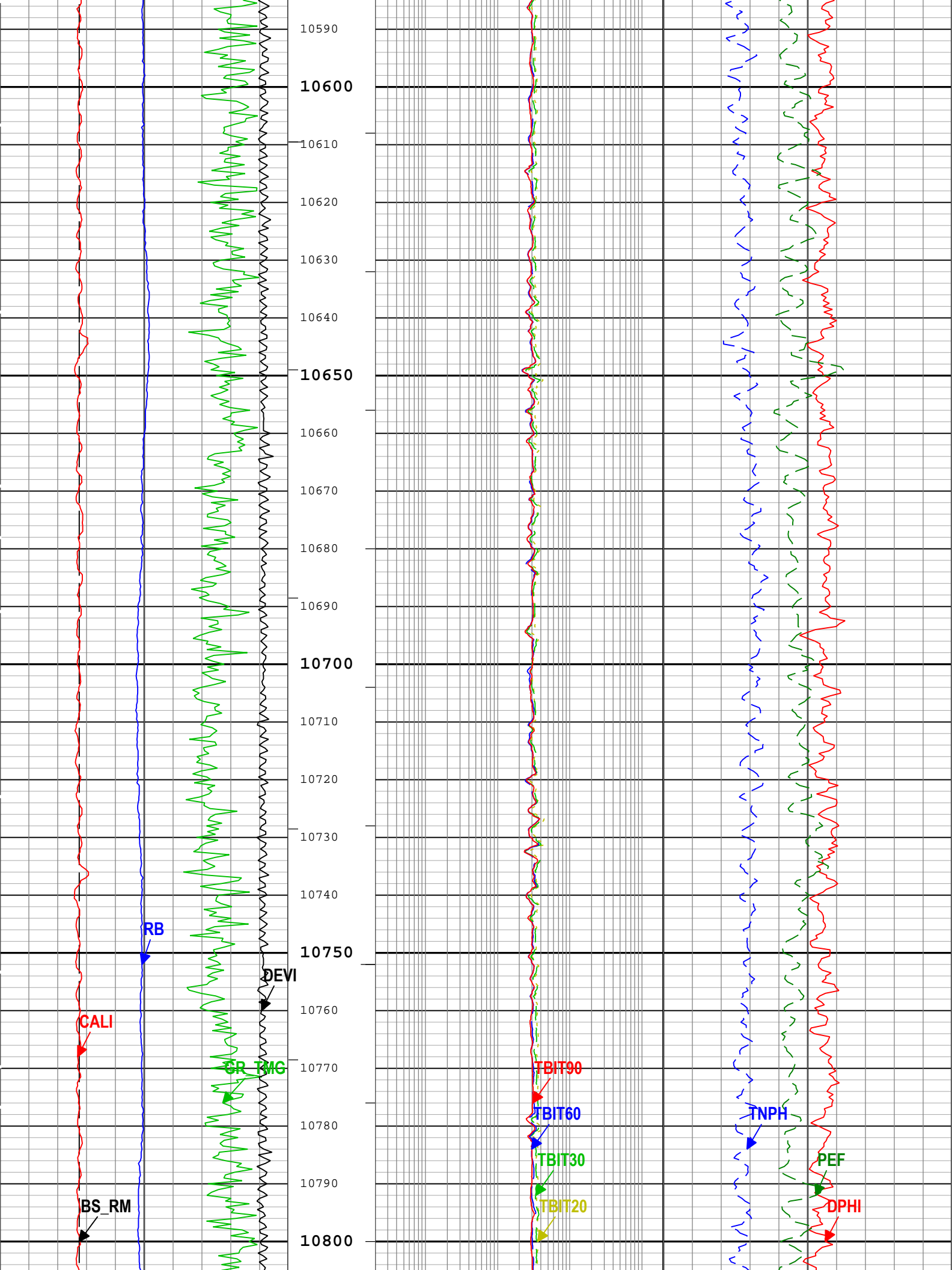


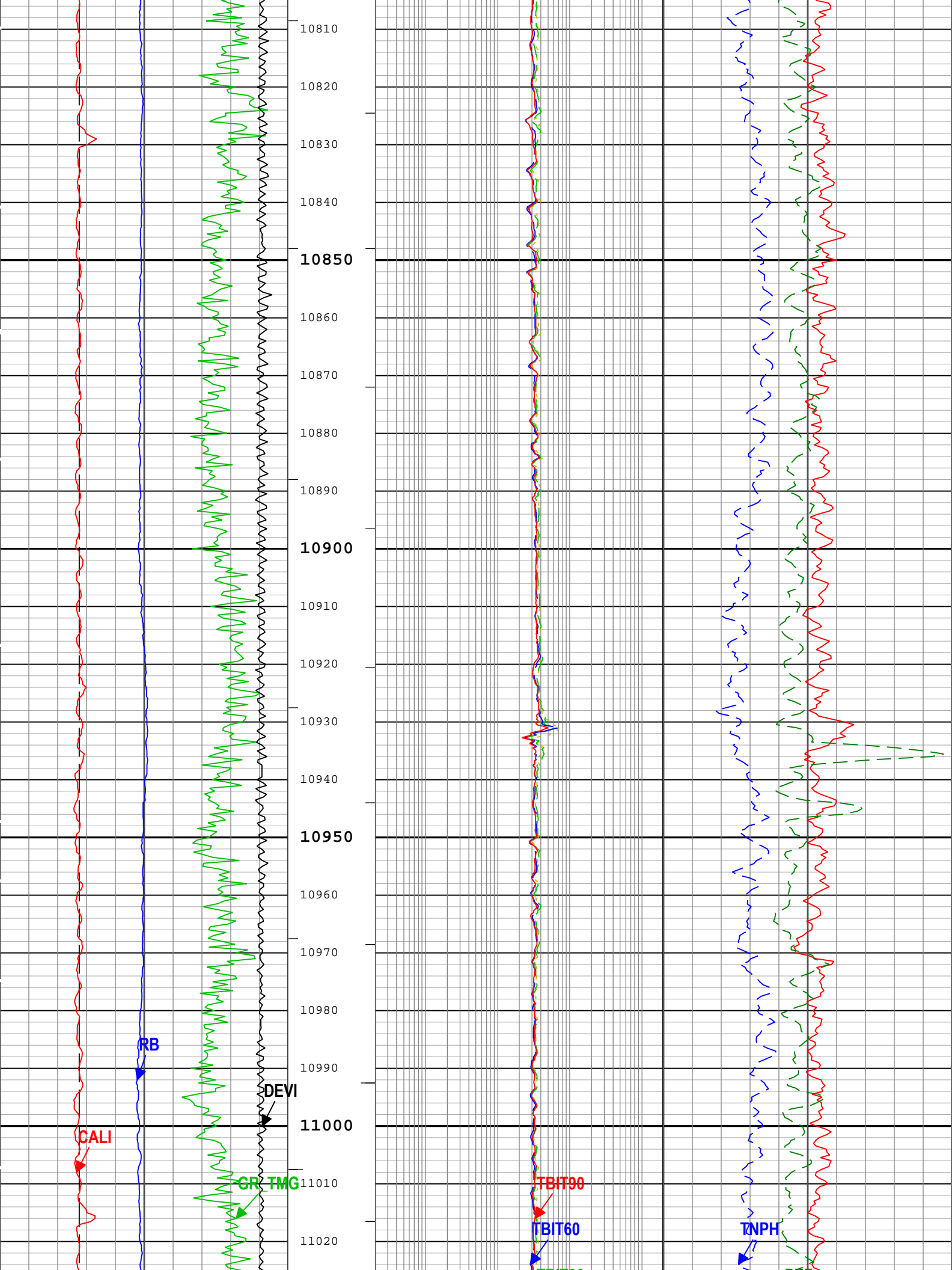


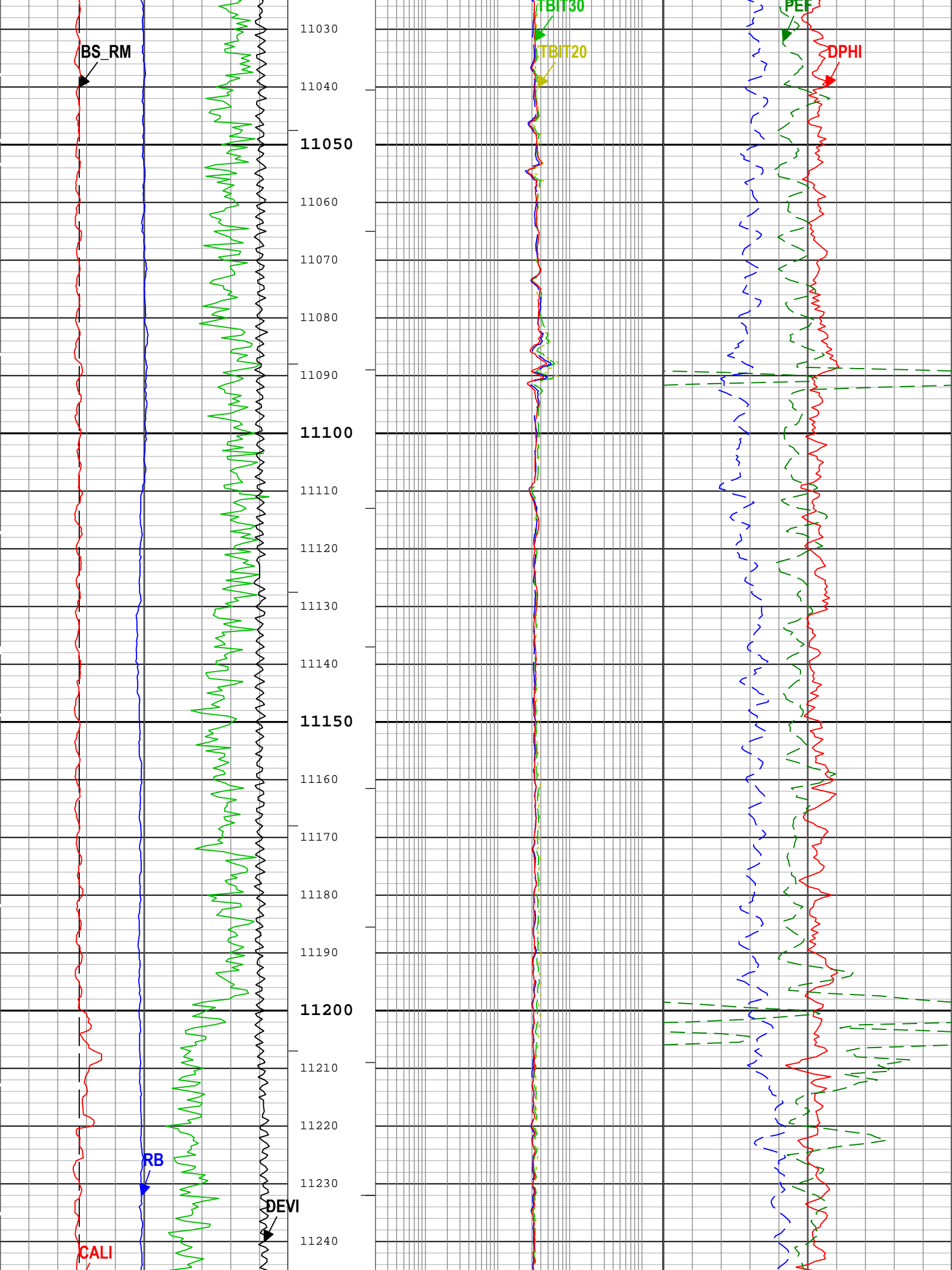


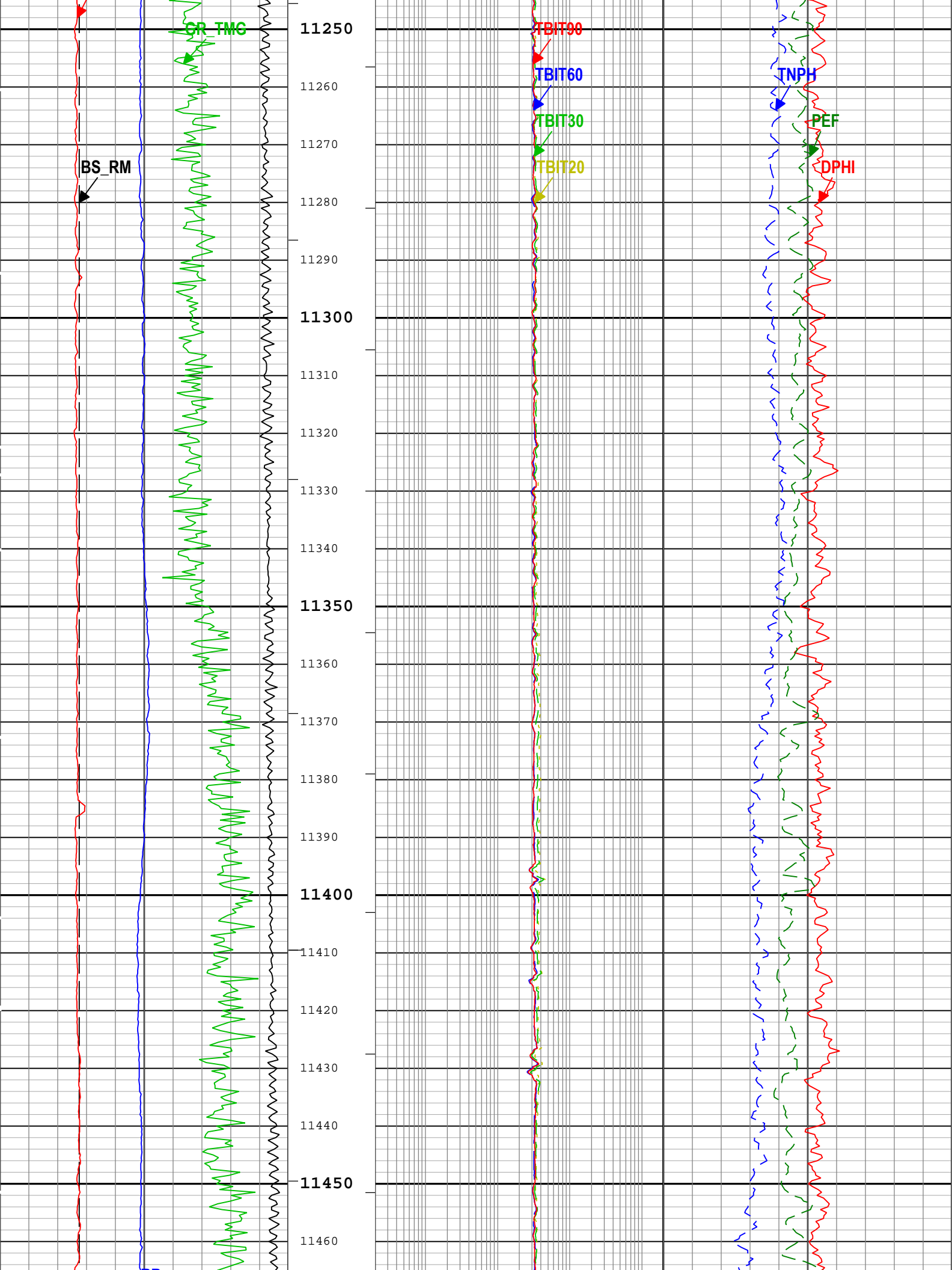


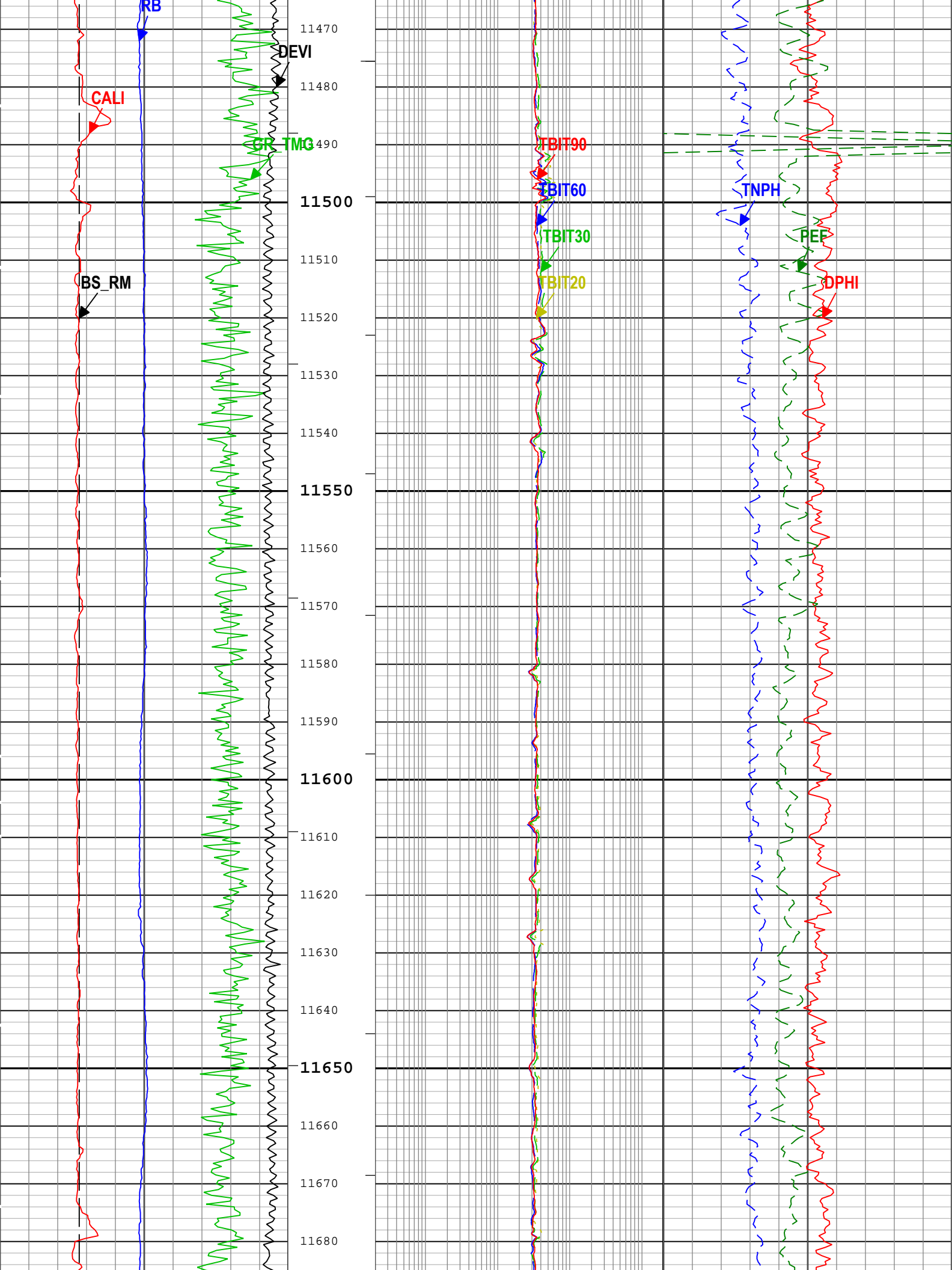


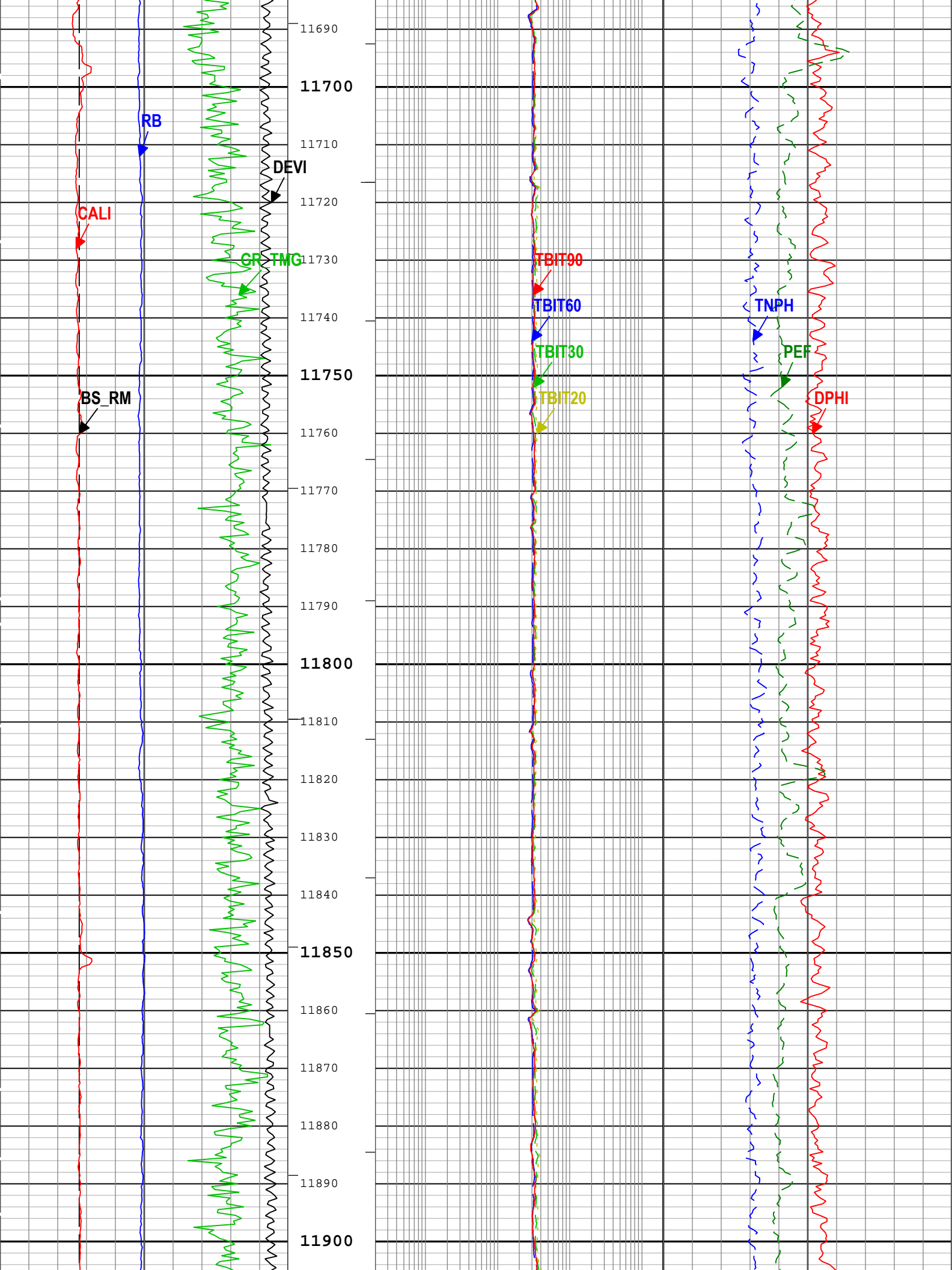


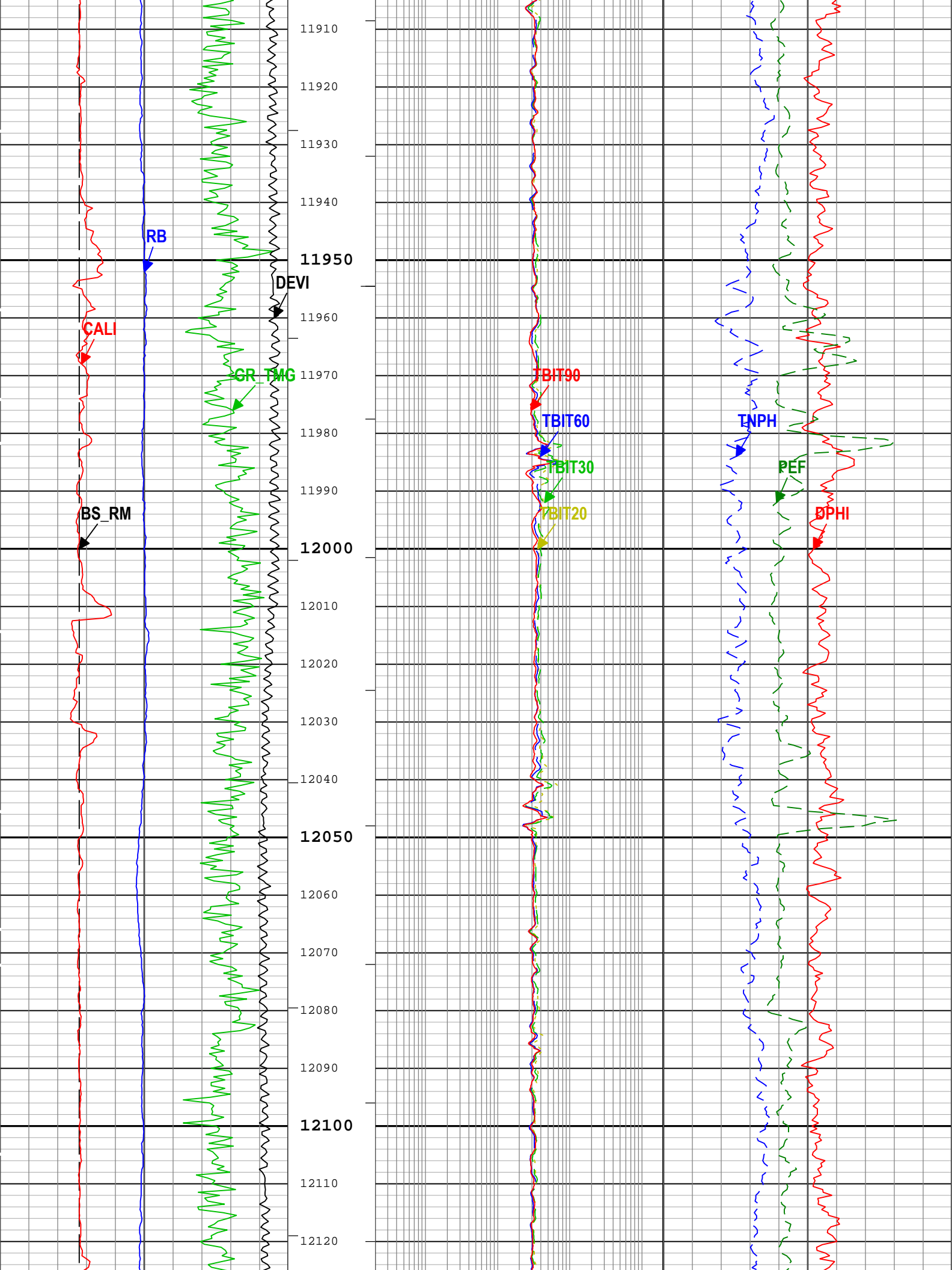


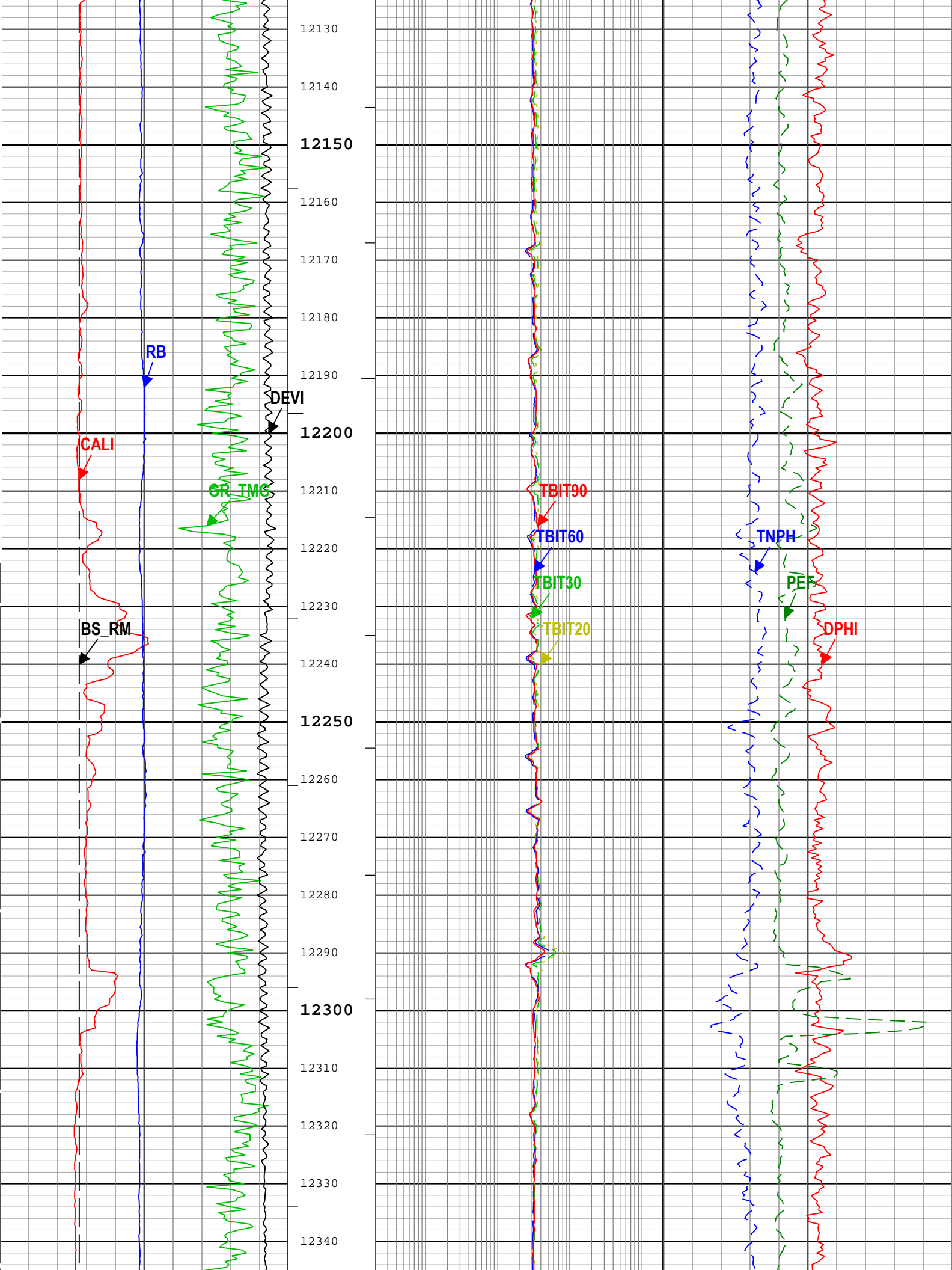


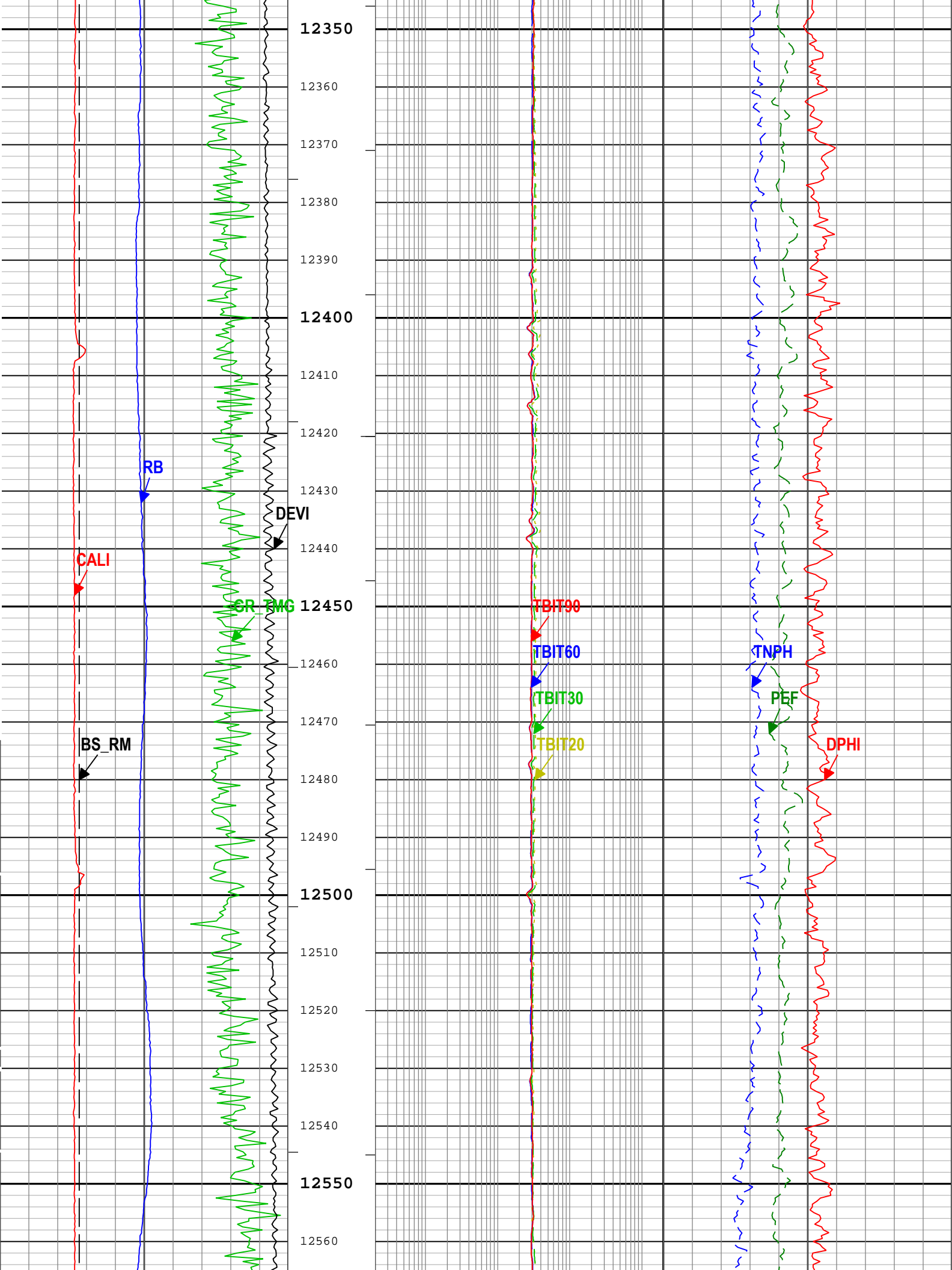


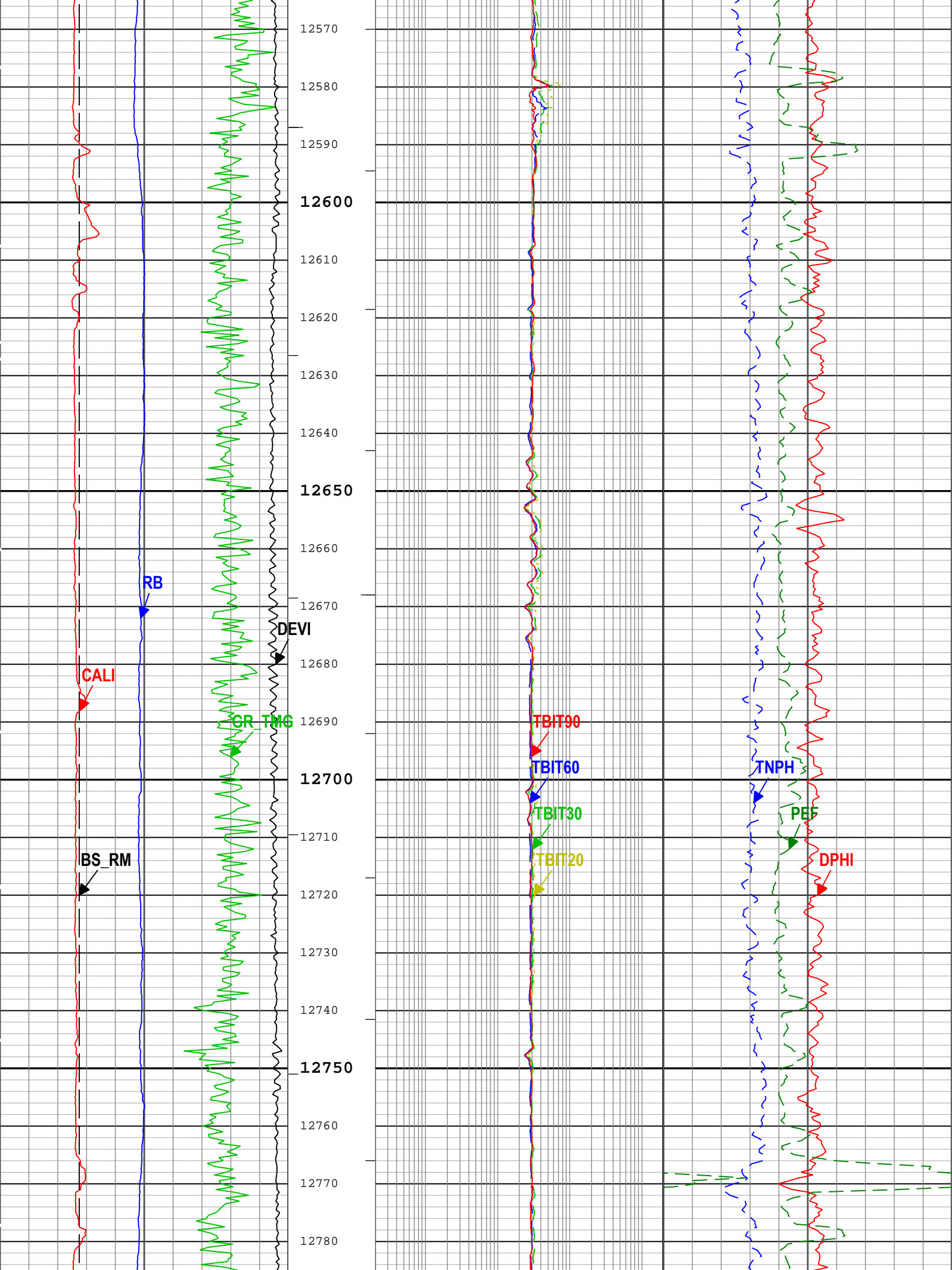


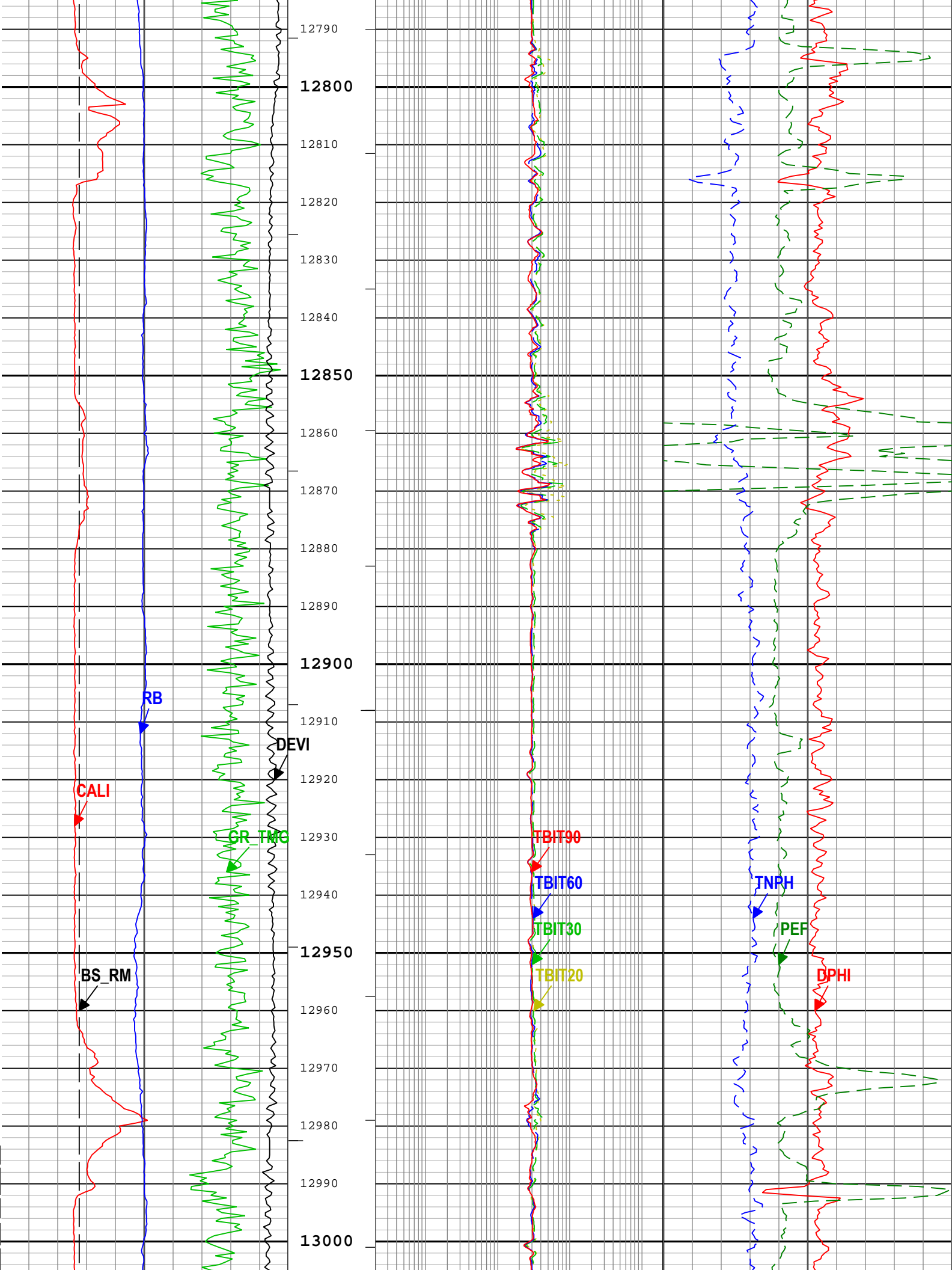


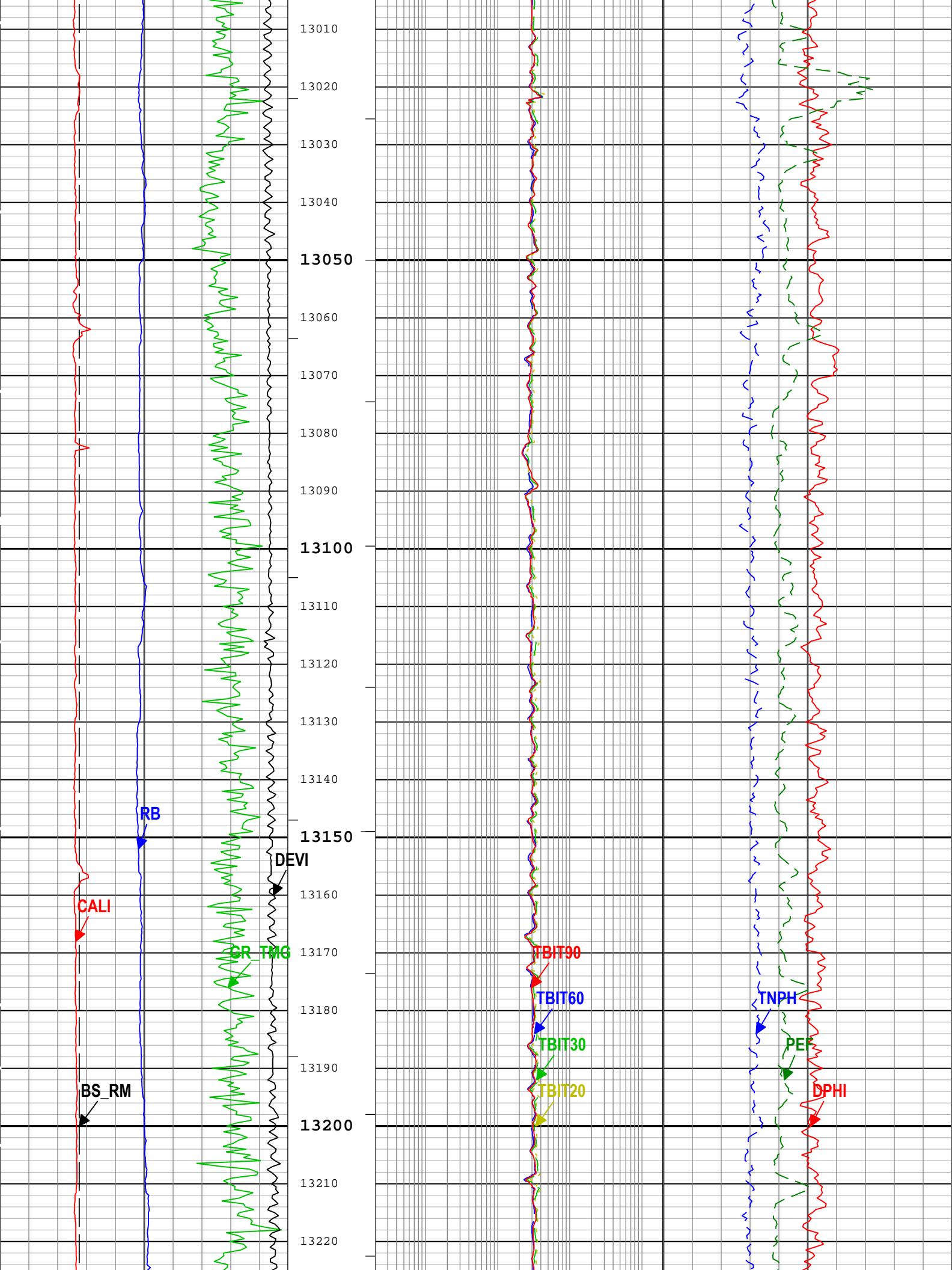


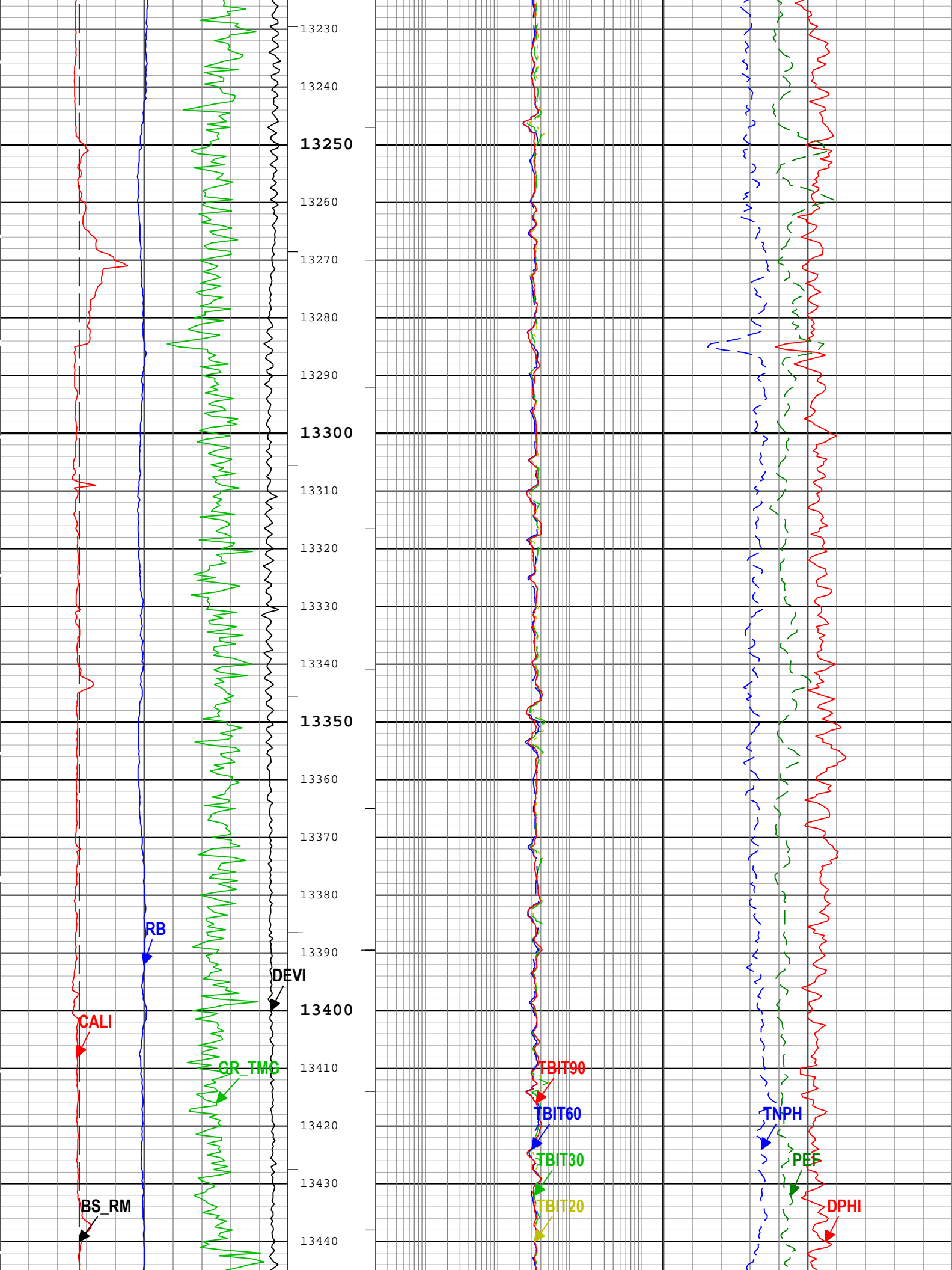


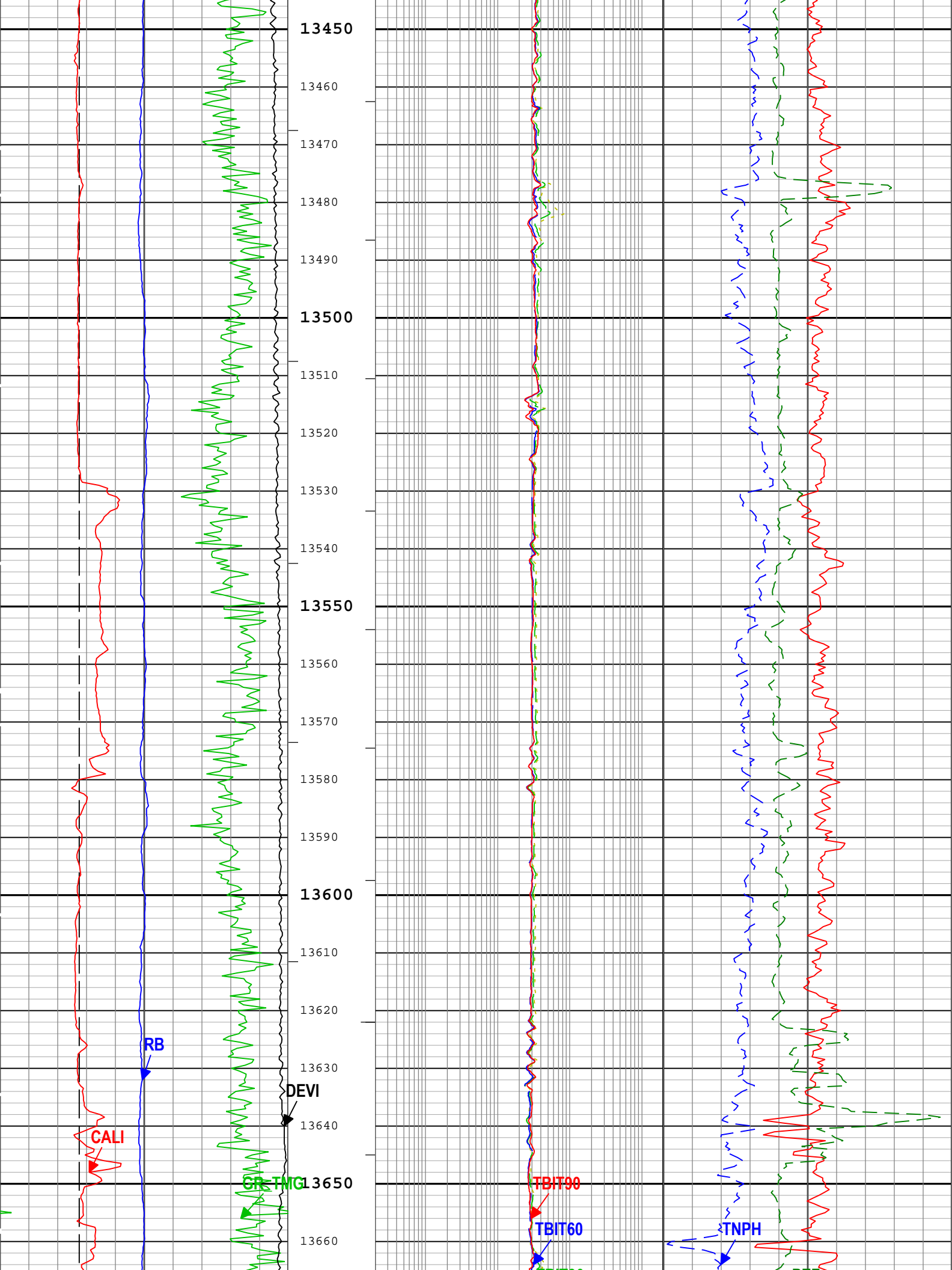


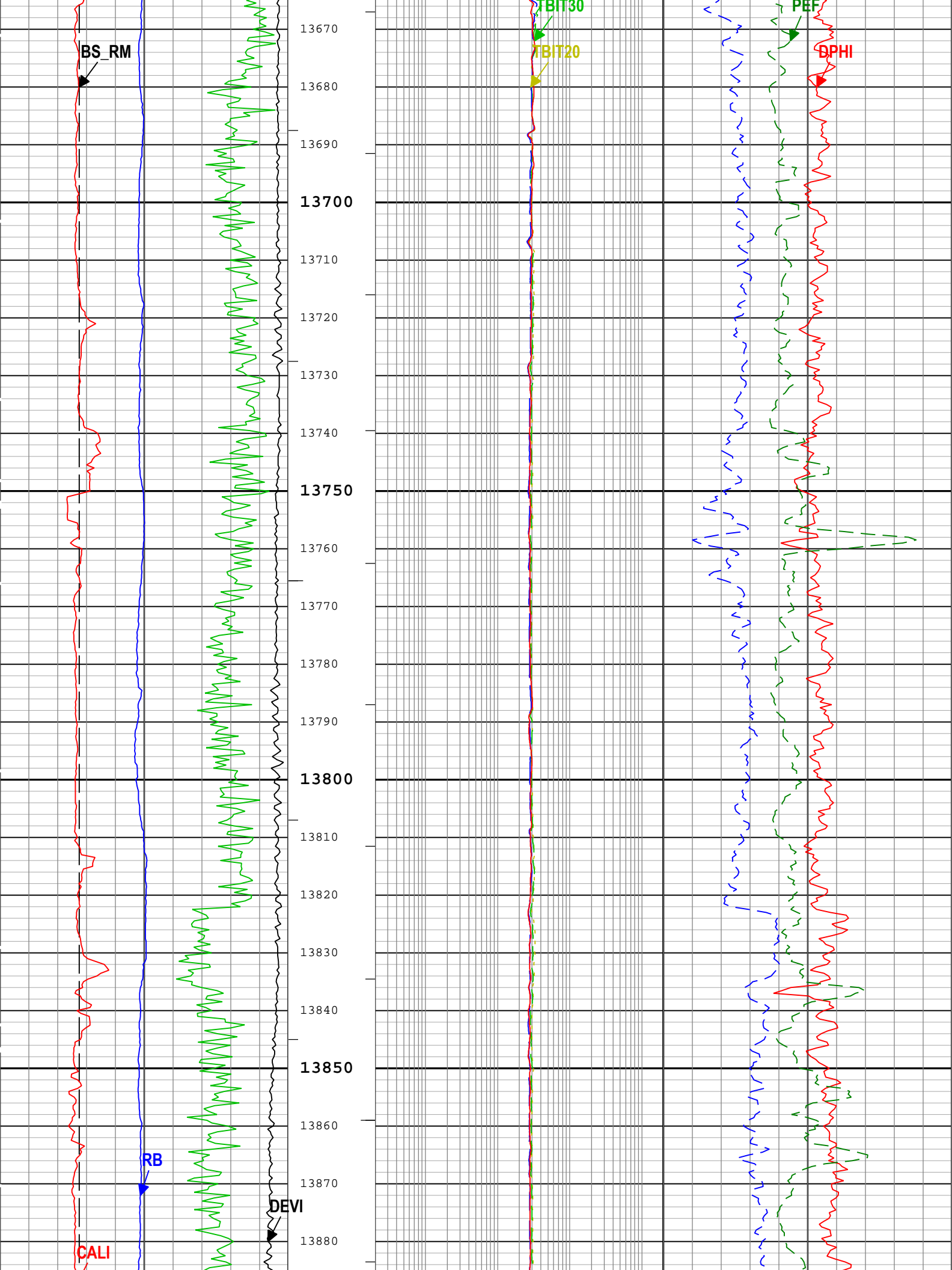


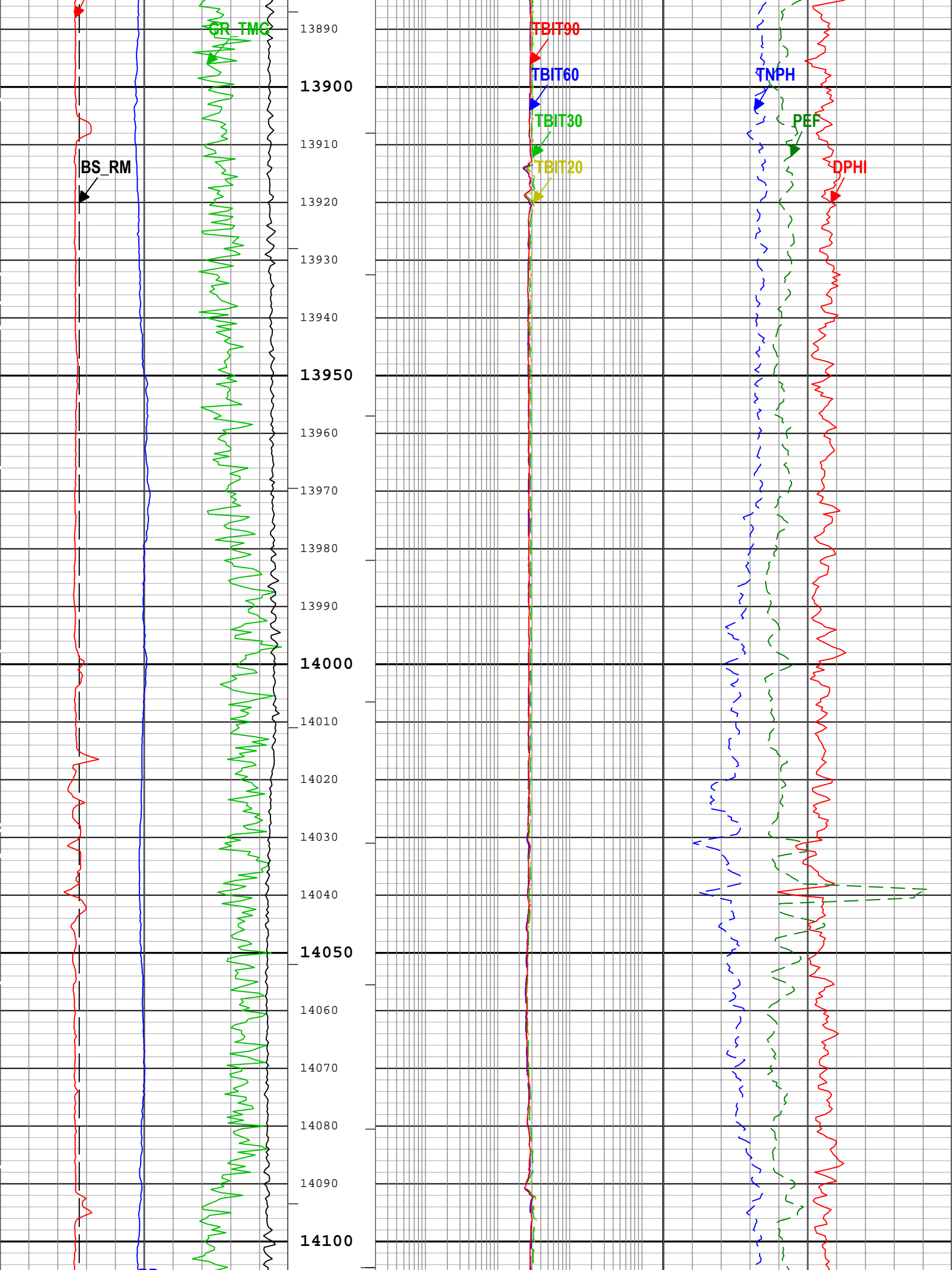


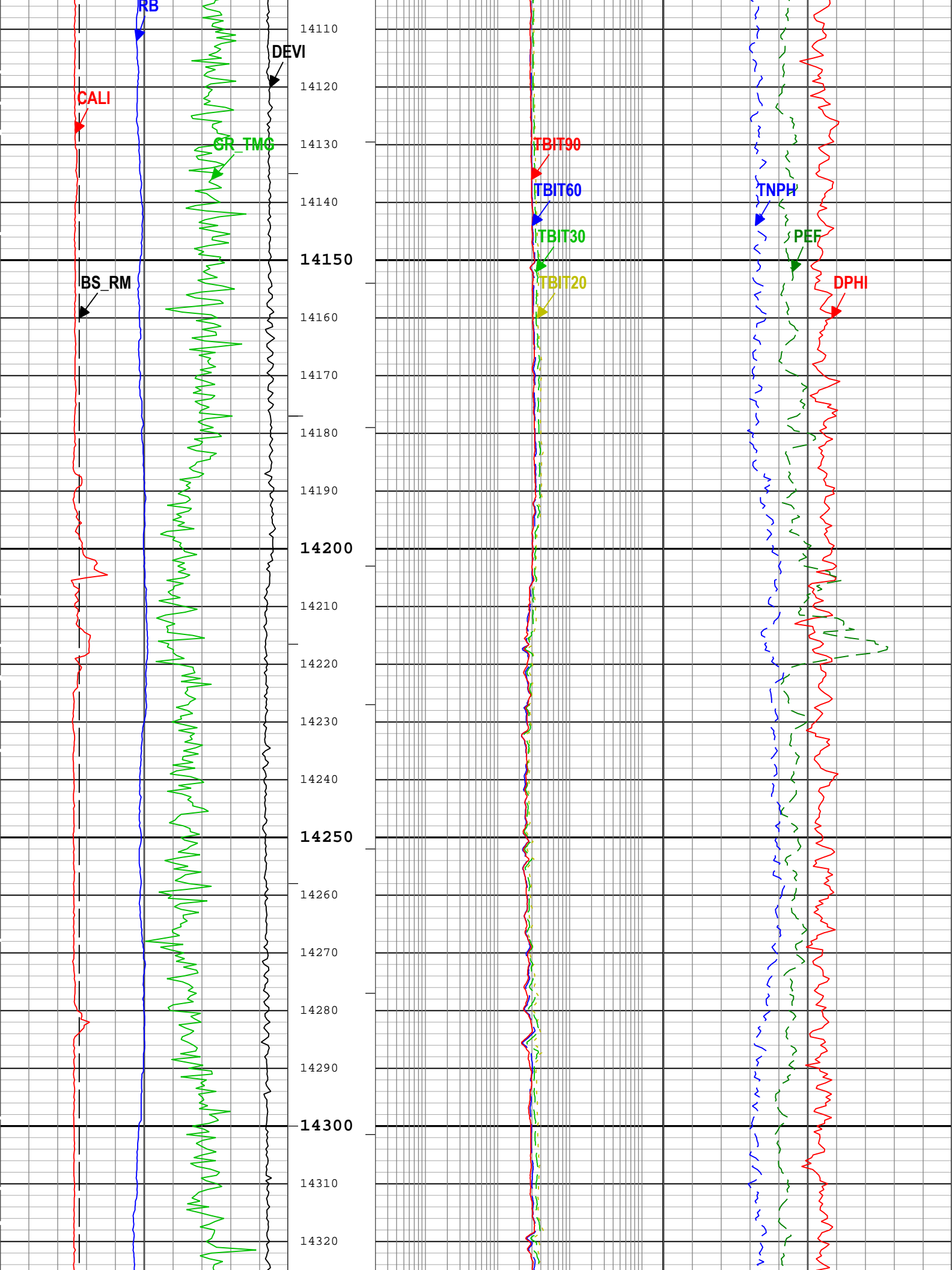


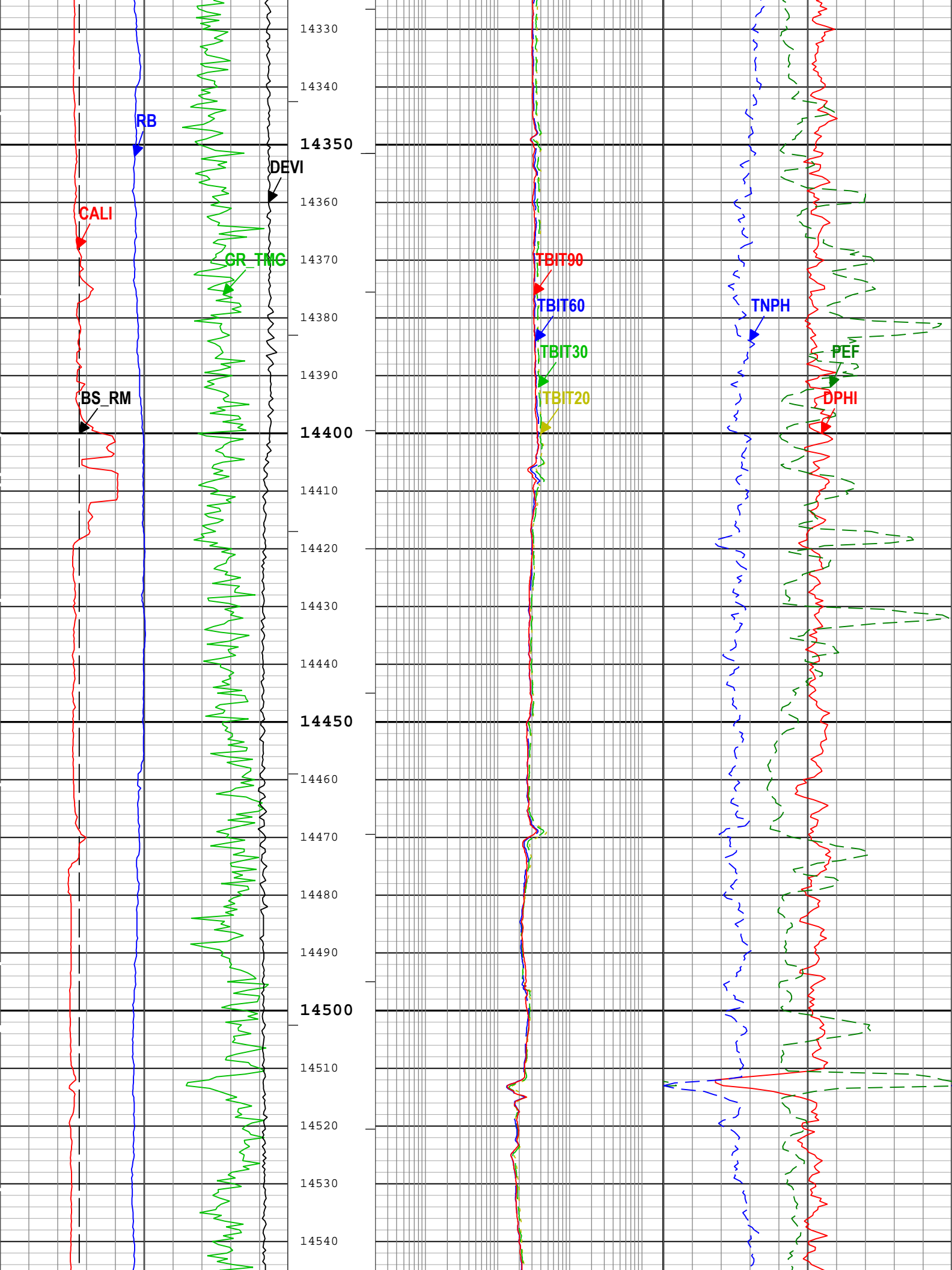


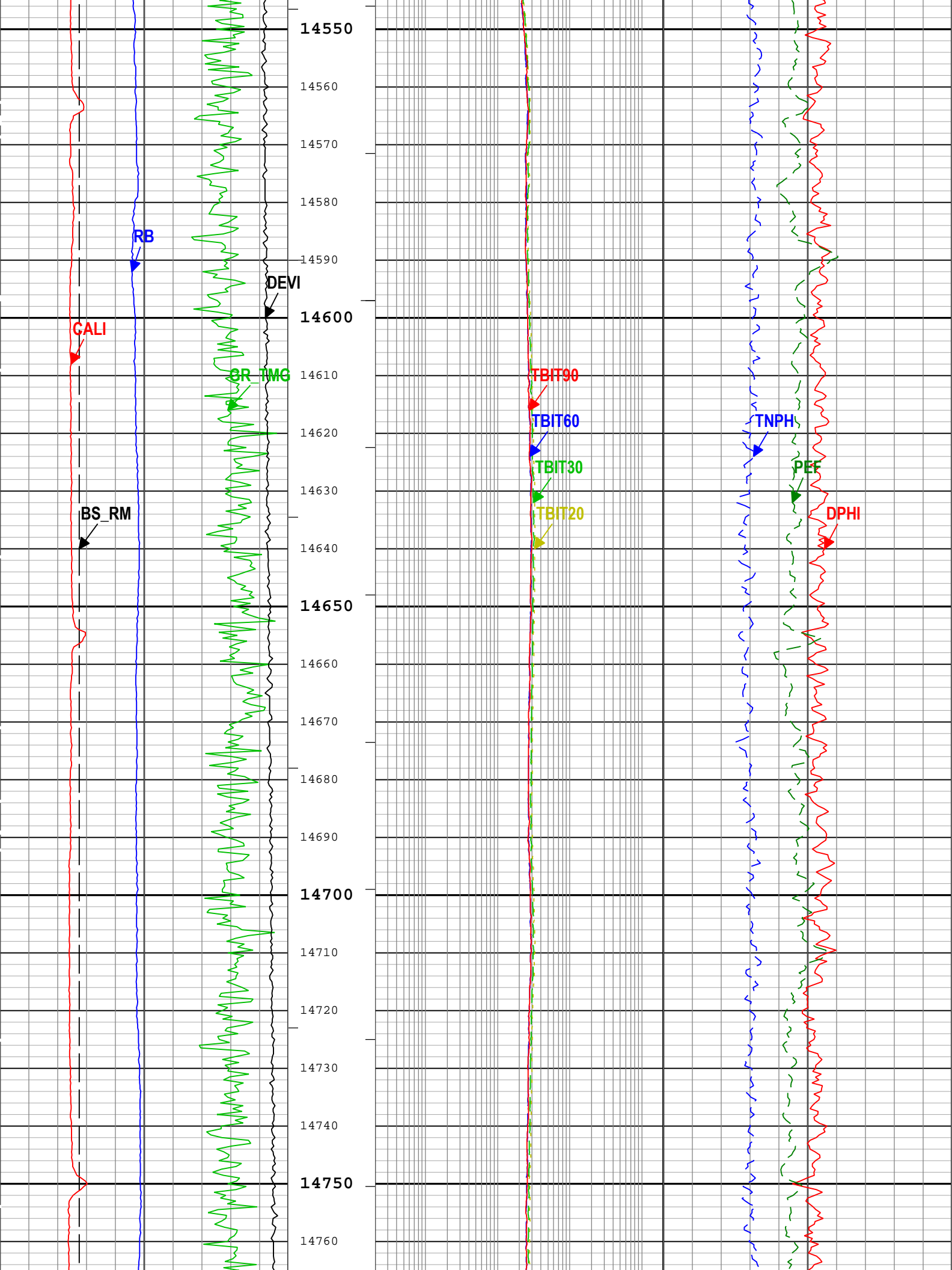


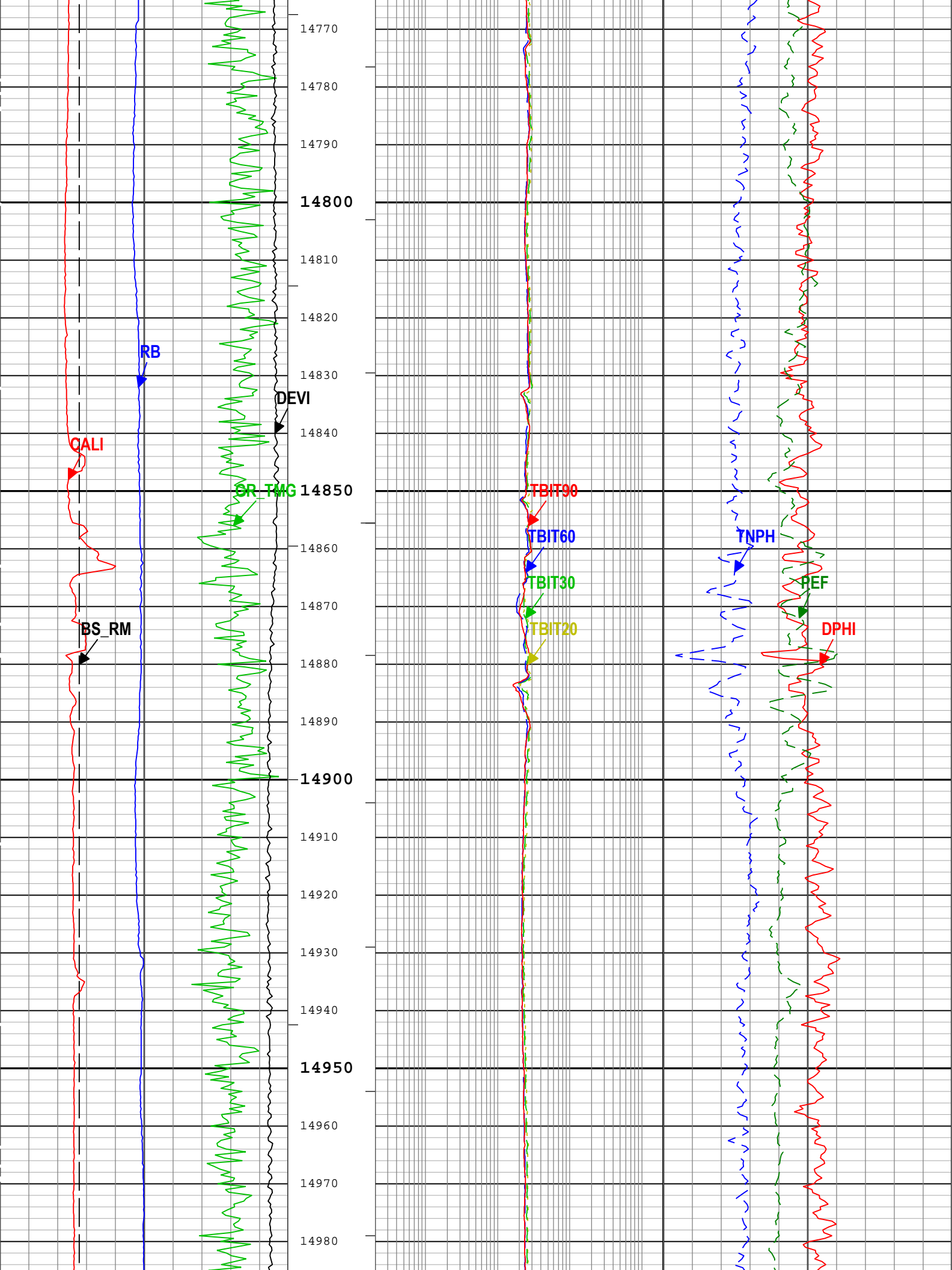


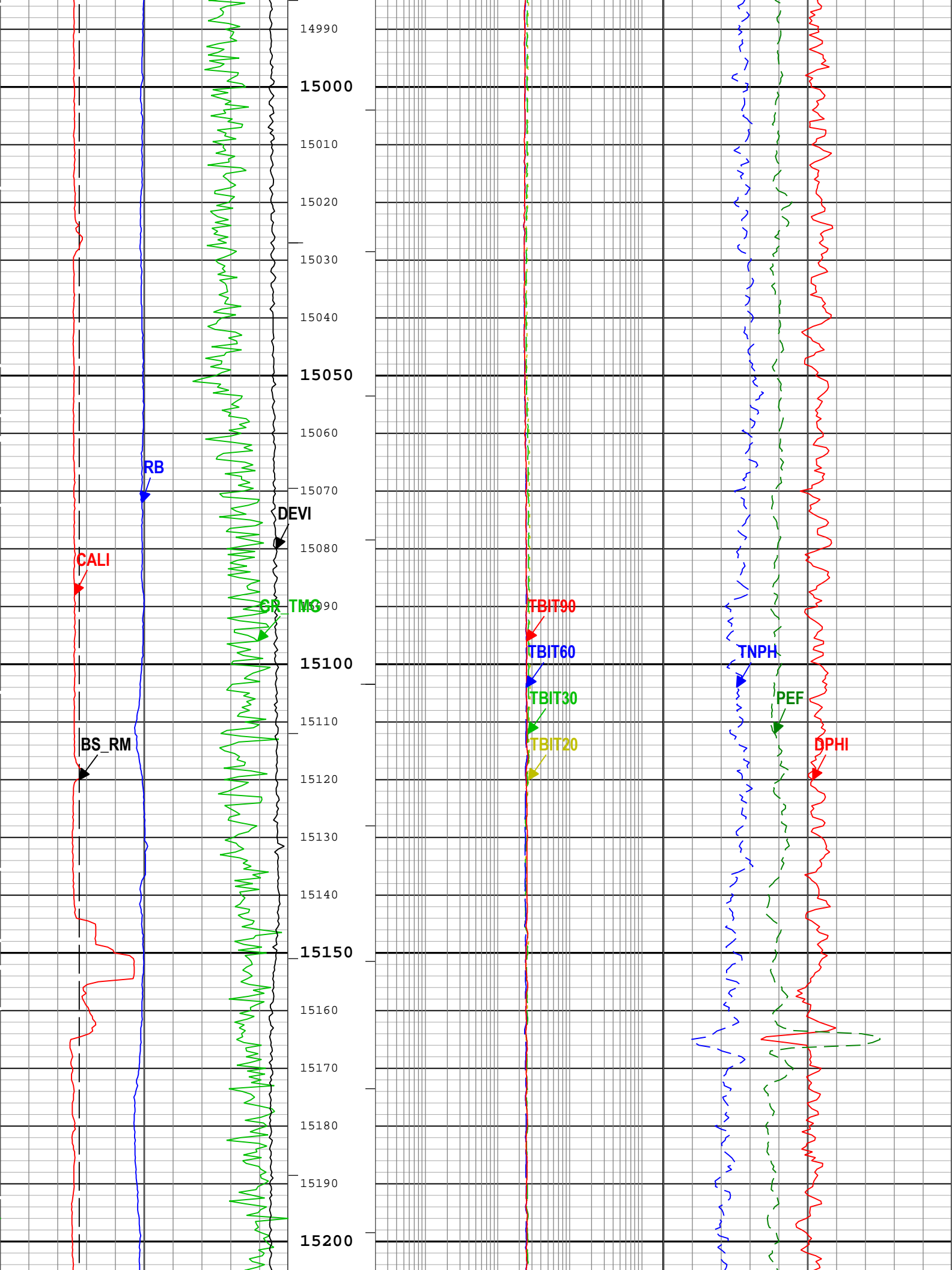


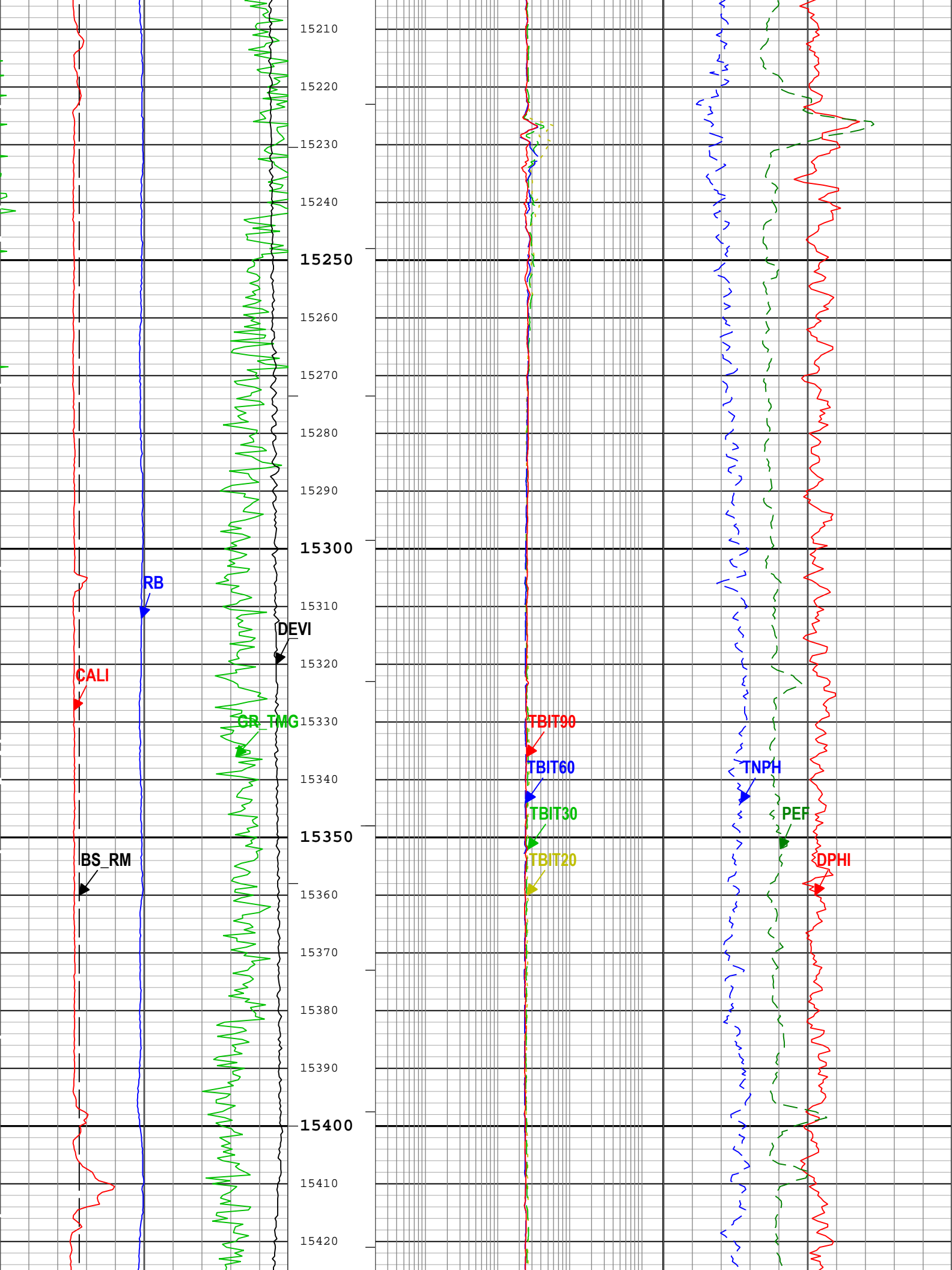


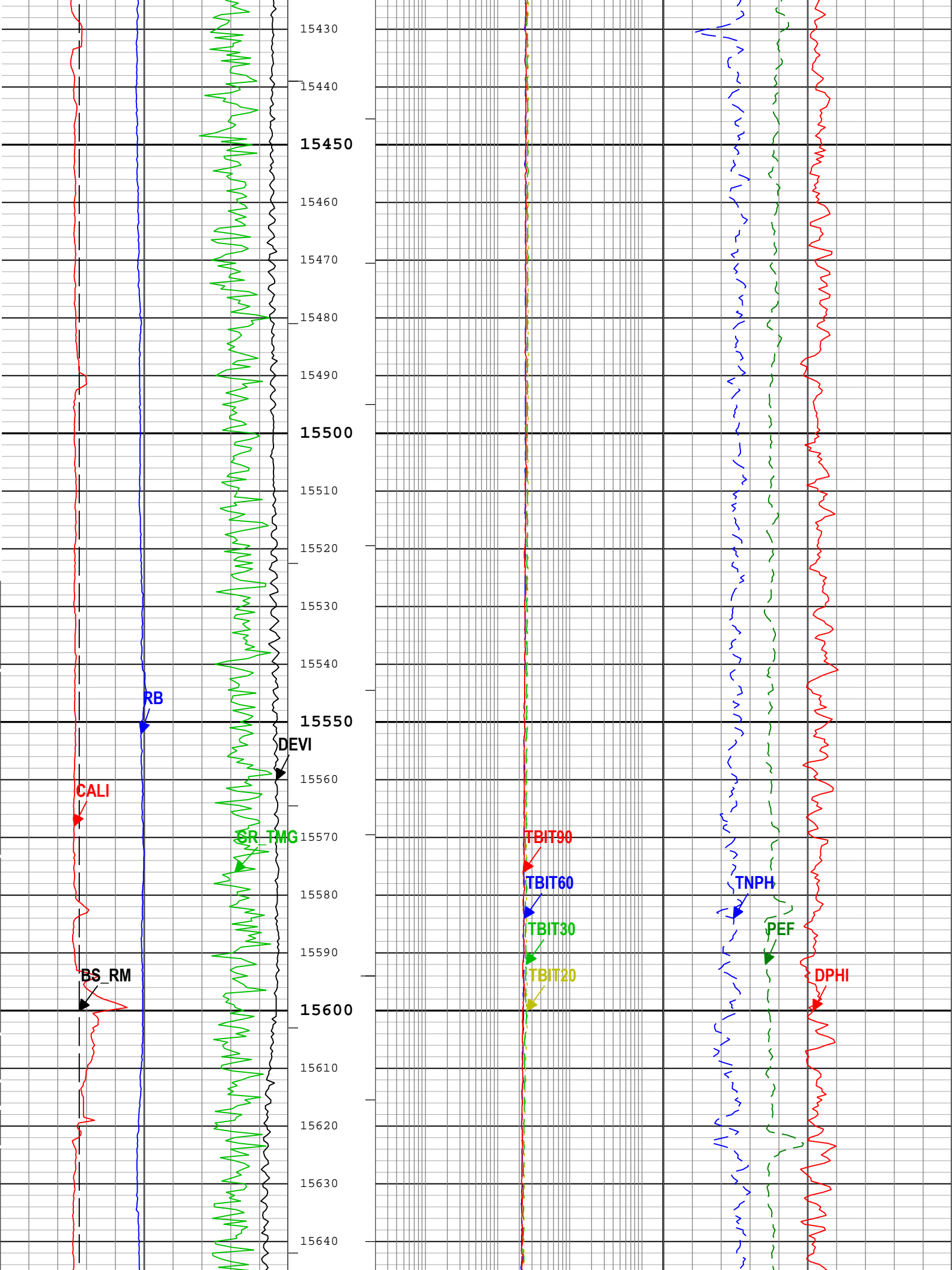


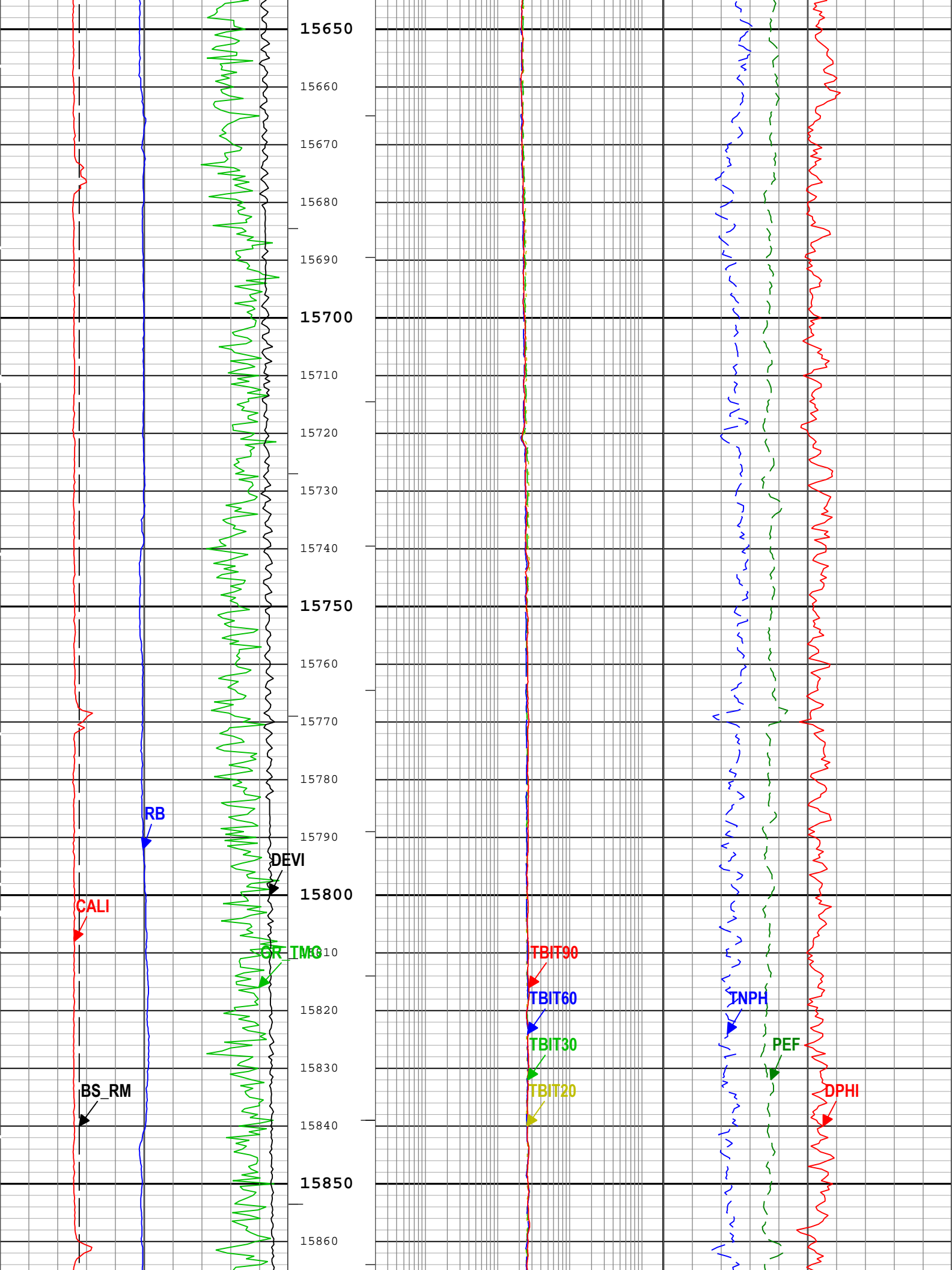


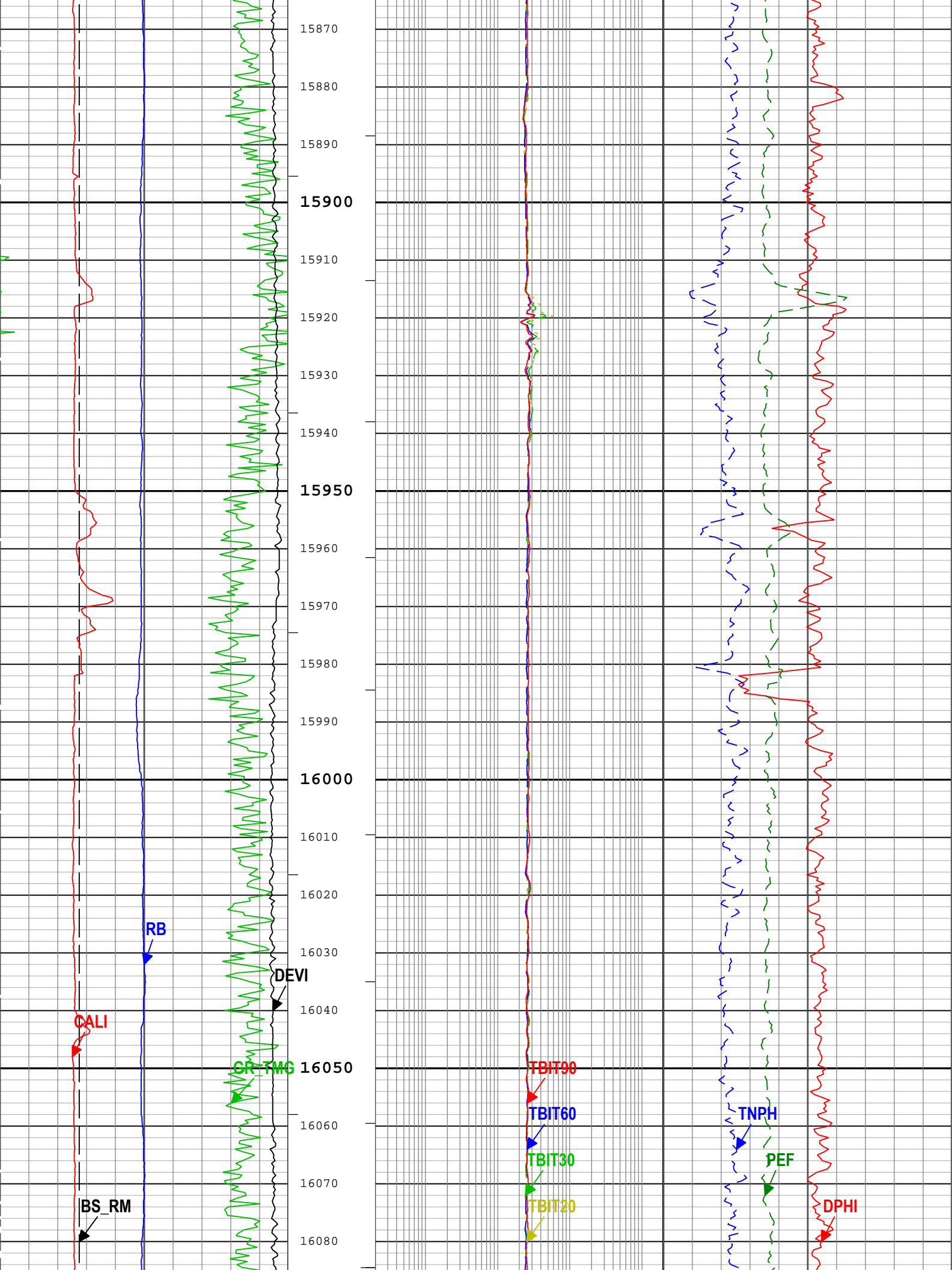


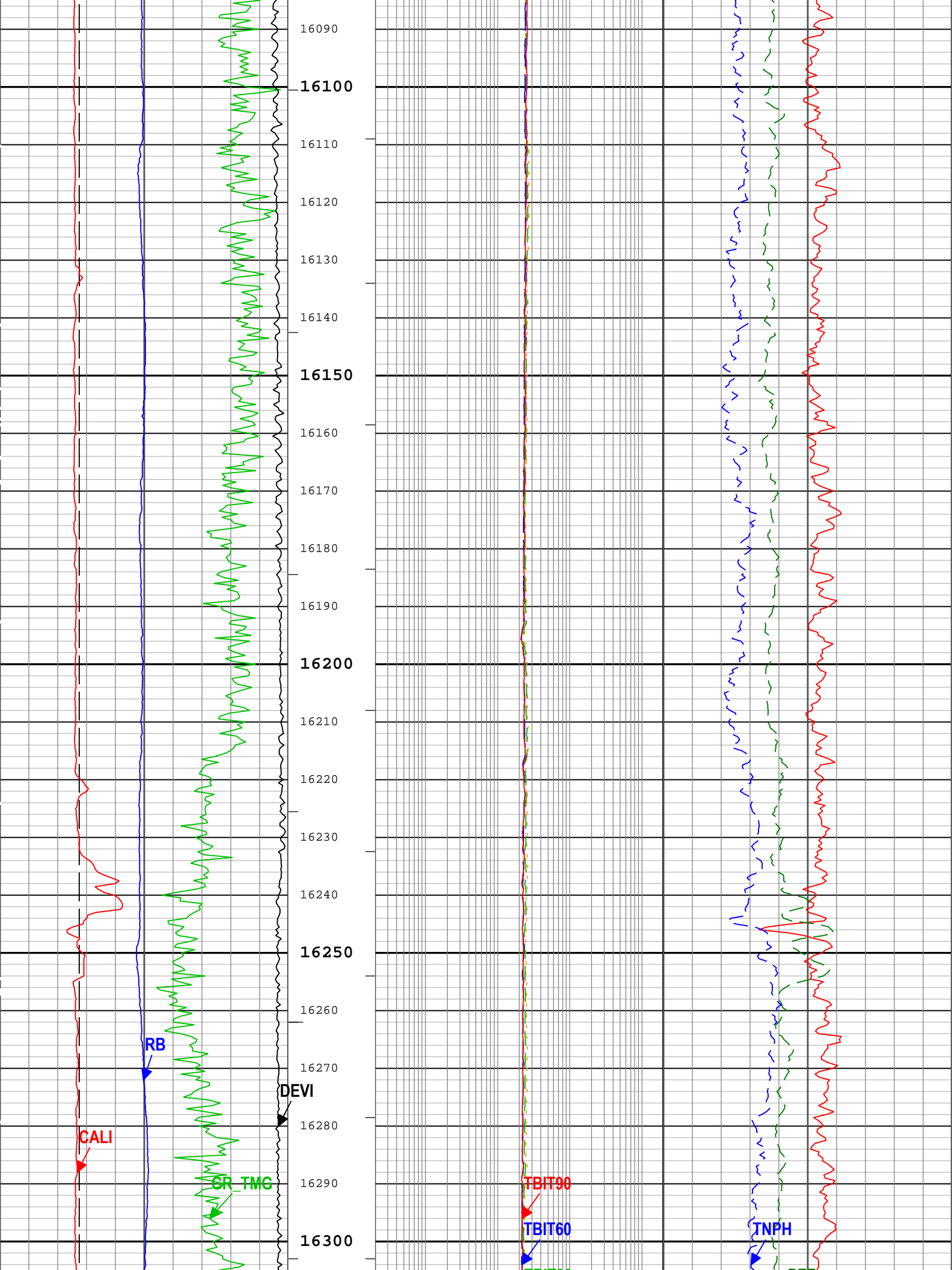


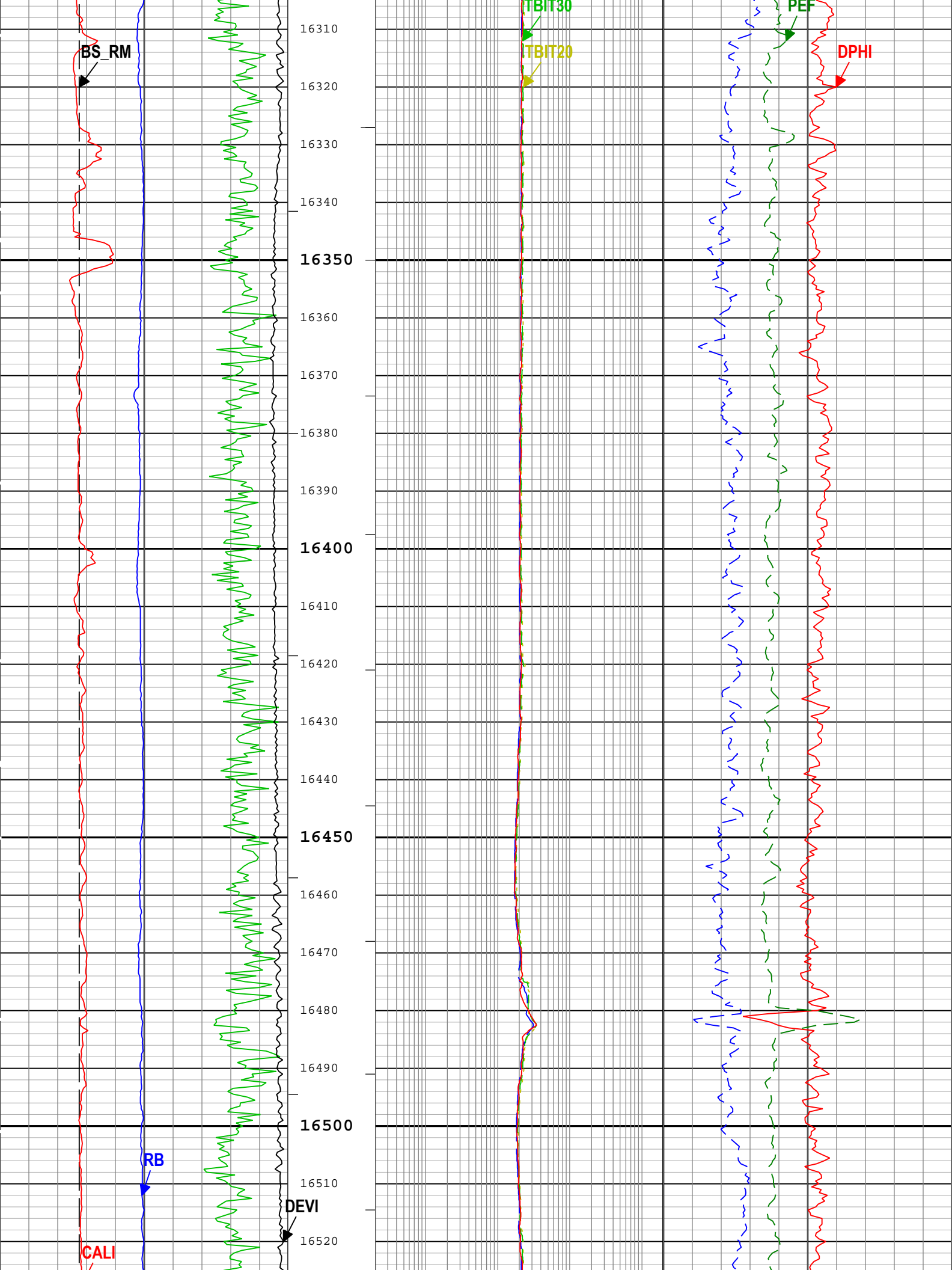


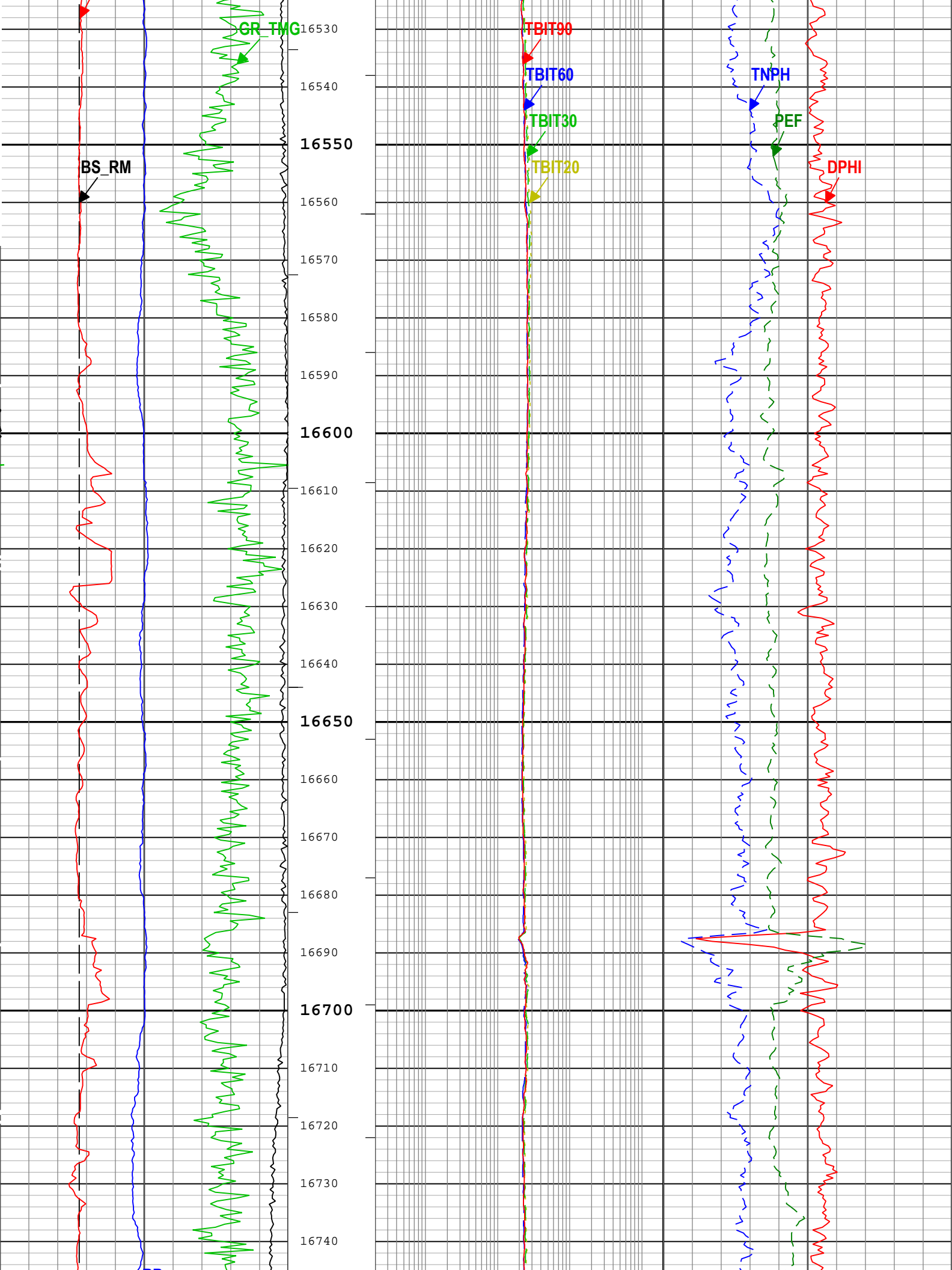


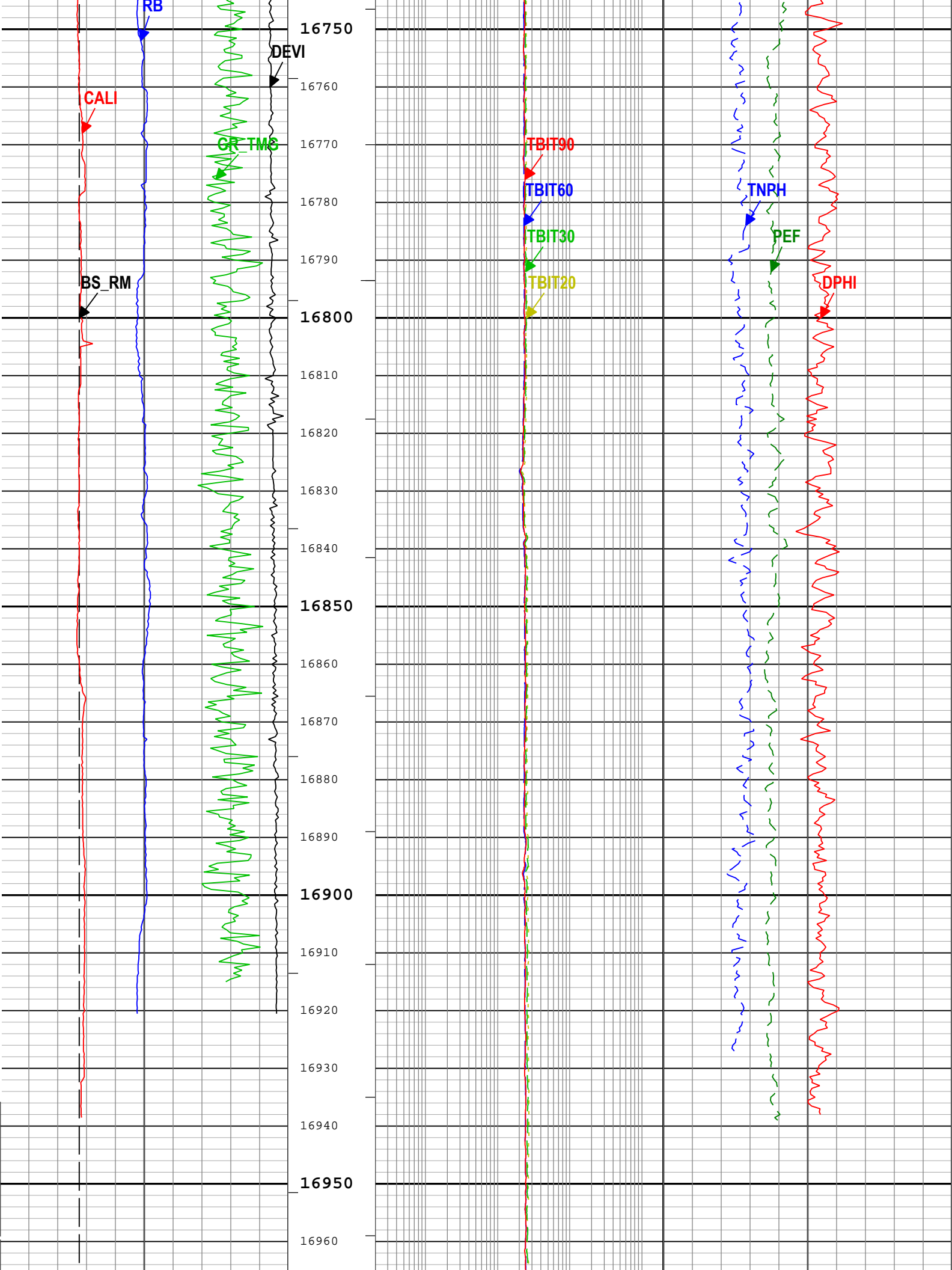


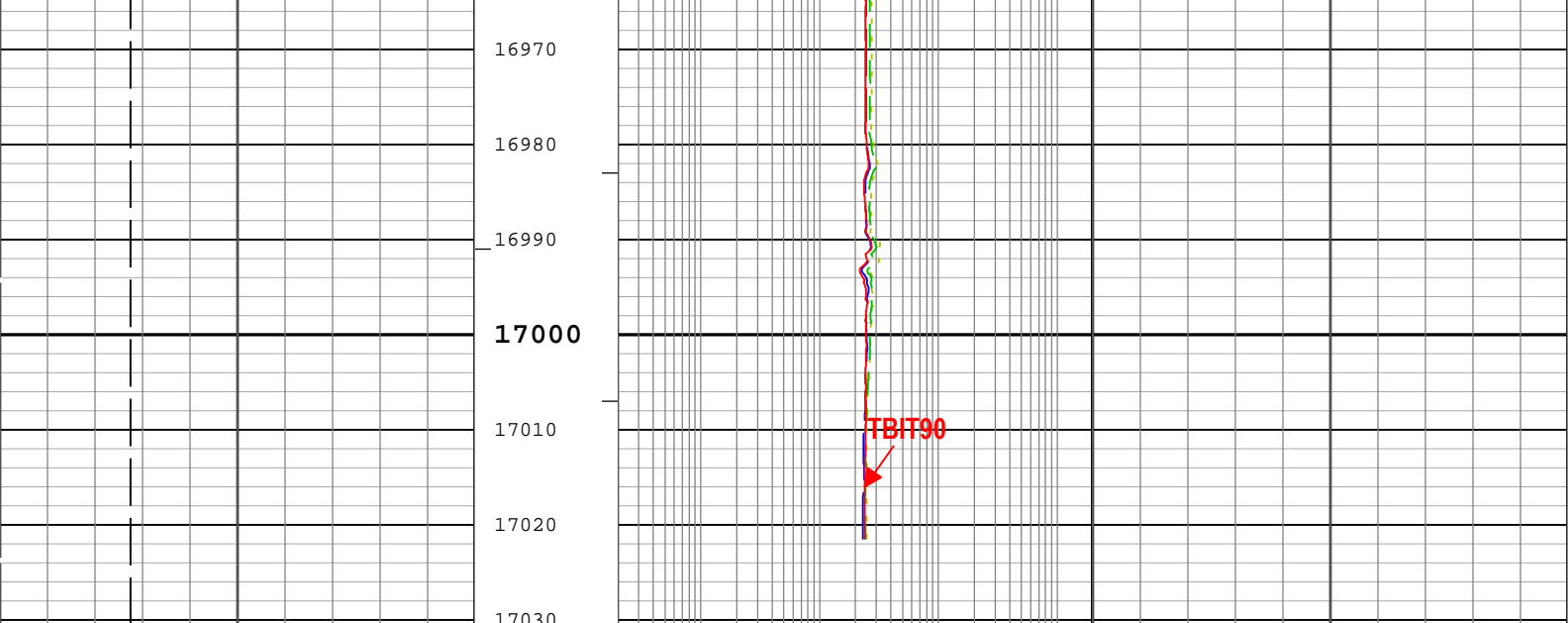












Bit Size (BS_RM) RM		
6	in	16
Calibrated Gamma Ray (GR_TMG) TMG-A RM		
0	gAPI	150
Caliper (CALI) TBD-B RM		
6	in	16
Hole Deviation (DEVI) TMG-A RM		
0	deg	100
Relative Bearing (RB) TMG-A RM		
0	deg	360

Thrubit Induction Array Two Foot Resistivity at 20 inch depth of investigation (TBIT20) TBIT-A RM		
0.2	ohm.m	2000
Thrubit Induction Array Two Foot Resistivity at 30 inch depth of investigation (TBIT30) TBIT-A RM		
0.2	ohm.m	2000
Thrubit Induction Array Two Foot Resistivity at 60 inch depth of investigation (TBIT60) TBIT-A RM		
0.2	ohm.m	2000
Thrubit Induction Array Two Foot Resistivity at 90 inch depth of investigation (TBIT90) TBIT-A RM		
0.2	ohm.m	2000

Density Porosity (DPHI) TBD-B RM		
0.3	ft3/ft3	-0.1
Photoelectric Factor (PEF) TBD-B RM		
0		10
Thermal Neutron Porosity (Ratio Method) in Selected Lithology (TNPH) TBN-A RM		
0.3	ft3/ft3	-0.1

- | ICV_RM - Integrated Cement Volume every 100.00 (ft3)
- | ICV_RM - Integrated Cement Volume every 10.00 (ft3)
- | IHV_RM - Integrated Hole Volume every 100.00 (ft3)
- | IHV_RM - Integrated Hole Volume every 10.00 (ft3)

TIME_1900 - Time Marked every 60.00 (s)

Description: ThruBit_TCOM_RM Format: Log (ThruBit_TCOM_RM) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 19-Nov-2018 13:59:40

Channel Processing Parameters

ThruBit: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	Depth Zoned	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSCO	Borehole Salinity Correction Option	TBN-A	No	
CBLO	Casing Bottom (Logger)	WLSESSION	2400	ft
CQCO	Cement Quality Correction Option	TBN-A	No	
CSAL	Cement Salinity	TBN-A	0	ppm
CSCOR	Cement Salinity Correction Option	TBN-A	No	

CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	9.625	in
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	10	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Oil	
DHC	Density Hole Correction	TBD-B	Bit Size	
ECCO	Eccentricity Coorection Option	TBN-A	No	
FCD	Future Casing (Outer) Diameter	WLSESSION	5.5	in
FD	Fluid Density	Borehole	1	g/cm3
FSAL	Formation Salinity	Borehole	0	ppm
FSCO	Formation Salinity Correction Option	TBN-A	No	
GCSE_UP_PASS_RM	Generalized Caliper Selection for WLRM Log Up Passes	Borehole_RM	CALI(RM)	
HSCOT	Hole Size Correction Option (None, Bit Size, Density Caliper, GCSE)	TBIT-A	GCSE	
HSCOT	Hole Size Correction Option (None, Bit Size, Density Caliper, GCSE)	TBN-A	GCSE	
TBN_WPRE	Well Pressure for Horizontal Section	TBN-A	0	psi
TBI_TC_OP	Induction Temperature Correction Option	TBIT-A	Lower	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	LIMESTONE	
MDEN	Matrix Density for Density Porosity	Borehole	2.71	g/cm3
MWCO	Mud Weight Correction Option	TBN-A	No	
PTCO	Pressure Temperature Correction Option	TBN-A	No	
RB_OFFSET	Additional RB offset (degrees)	TMG-A	0	deg
SOCN	Standoff Distance	TBN-A	0.125	in
SOCO	Standoff Correction Option	TBN-A	No	
TBD_SPIKE_REJECT	Spike Detection Option	TBD-B	Correct	
TBD_SPIKE_THRESHOLD	Attenuation Change Threshold for Spike Detection	TBD-B	5	%
TBI_REPL_ARRAY_DEST	Thru-bit Induction Array to Replace	TBIT-A	None	
TBI_REPL_ARRAY_SOURCE	Thru-bit Induction Array to Replace with	TBIT-A	None	
TBI_RMUD_SRC	TBI Mud Resistivity Source for Borehole Correction	TBIT-A	Data_Channel_RMUD	
TBN_ALGO	TBN Porosity Algorithm Option	TBN-A	Schmid_McKeon	

Depth Zone Parameters			
Parameter	Value	Start (ft)	Stop (ft)
BS	11.5	2370	2400
BS	8.75	2400	17030.5

All depth are actual.

Tool Control Parameters

Company: SandRidge Energy Inc

Schlumberger

Well: Peters 0781 10-13H12

Field: Wildcat

County: Jackson

ThruBit

Triple Combo