

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401928377

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Jeff Kirtland Phone: (970) 263-2736 Fax: Email: jkirtland@terraep.com

5. API Number 05-045-23941-00 6. County: GARFIELD 7. Well Name: 5-MILE RANCH Well Number: SG 533-26 8. Location: QtrQtr: LOT 6 Section: 26 Township: 7S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/17/2018 End Date: 12/21/2018 Date of First Production this formation: 01/14/2019

Perforations Top: 4188 Bottom: 5815 No. Holes: 168 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

55709 bbls of Slickwater; 392 gals of Biocide

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 55718 Max pressure during treatment (psi): 5783

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 0 Number of staged intervals: 8

Recycled water used in treatment (bbl): 55709 Flowback volume recovered (bbl): 11244

Fresh water used in treatment (bbl): 9 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/14/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 2513 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2513 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 965 Tubing PSI: 712 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1085 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5643 Tbg setting date: 12/27/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: anoonan@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401933419	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)