

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401928202

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Jeff Kirtland  
Phone: (970) 263-2736  
Fax:  
Email: jkirtland@terraep.com

5. API Number 05-045-23943-00  
6. County: GARFIELD  
7. Well Name: 5-MILE RANCH  
Well Number: SG 323-26  
8. Location: QtrQtr: LOT 6 Section: 26 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/18/2018 End Date: 12/21/2018 Date of First Production this formation: 01/14/2019

Perforations Top: 3759 Bottom: 5381 No. Holes: 171 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

56690 bbls of Slickwater; 326 gals of Biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56698 Max pressure during treatment (psi): 5703

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 0 Number of staged intervals: 8

Recycled water used in treatment (bbl): 56690 Flowback volume recovered (bbl): 10307

Fresh water used in treatment (bbl): 8 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/14/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 3171 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3171 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 961 Tubing PSI: 962 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1084 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5216 Tbg setting date: 12/28/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: anoonan@terraep.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

401933404	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)