

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/05/2019

Document Number:

401927721

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Callie Fiddes
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-4361
Address: P O BOX 173779 Email: Callie.Fiddes@Anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 456090 Location Type: Production Facilities
Name: PETTINGER PAD Number: 20-18HZ
County: WELD
Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6
Latitude: 40.046850 Longitude: -104.703631

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.046249 Longitude: -104.703424 PDOP: 1.7 Measurement Date: 01/11/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456090 Location Type: Well Site ☐ No Location ID
Name: PETTINGER PAD Number: 20-18HZ
County: WELD
Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6
Latitude: 40.046850 Longitude: -104.703631

Flowline Start Point Riser

Latitude: 40.046848 Longitude: -104.703434 PDOP: 1.8 Measurement Date: 11/29/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 01/11/2019
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 4600
Test Date: 01/17/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.046109 Longitude: -104.703616 PDOP: 1.6 Measurement Date: 01/07/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456090 Location Type: _____ Well Site ☐ No Location ID

Name: PETTINGER PAD Number: 20-18HZ

County: WELD

Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6

Latitude: 40.046850 Longitude: -104.703631

Flowline Start Point Riser

Latitude: 40.046848 Longitude: -104.703543 PDOP: 1.4 Measurement Date: 11/29/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 01/11/2019
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 4600
Test Date: 01/17/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.046055 Longitude: -104.703616 PDOP: 2.5 Measurement Date: 01/07/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456090 Location Type: _____ Well Site ☐ No Location ID

Name: PETTINGER PAD Number: 20-18HZ

County: WELD

Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6

Latitude: 40.046850 Longitude: -104.703631

Flowline Start Point Riser

Latitude: 40.046849 Longitude -104.703596 PDOP: 1.3 Measurement Date: 11/29/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 01/11/2019

Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 4600

Test Date: 01/17/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.046249 Longitude: -104.703496 PDOP: 1.5 Measurement Date: 01/11/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456090 Location Type: Well Site ☐ No Location ID

Name: PETTINGER PAD Number: 20-18HZ

County: WELD

Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6

Latitude: 40.046850 Longitude: -104.703631

Flowline Start Point Riser

Latitude: 40.046849 Longitude -104.703492 PDOP: 1.4 Measurement Date: 11/29/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 01/11/2019

Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 4600

Test Date: 01/17/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.046248 Longitude: -104.703282 PDOP: 1.6 Measurement Date: 01/11/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456090 Location Type: Well Site ☐ No Location ID

Name: PETTINGER PAD Number: 20-18HZ

County: WELD

Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6
Latitude: 40.046850 Longitude: -104.703631

Flowline Start Point Riser

Latitude: 40.046850 Longitude -104.703329 PDOP: 1.7 Measurement Date: 11/29/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 01/11/2019
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 4600
Test Date: 01/19/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.046248 Longitude: -104.703210 PDOP: 1.5 Measurement Date: 01/11/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456090 Location Type: Well Site ☐ No Location ID
Name: PETTINGER PAD Number: 20-18HZ
County: WELD
Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6
Latitude: 40.046850 Longitude: -104.703631

Flowline Start Point Riser

Latitude: 40.046847 Longitude -104.703278 PDOP: 1.7 Measurement Date: 11/29/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 01/11/2019
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 4600
Test Date: 01/19/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.046249 Longitude: -104.703353 PDOP: 1.7 Measurement Date: 01/11/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 456090 Location Type: Well Site ☐ No Location ID
Name: PETTINGER PAD Number: 20-18HZ
County: WELD
Qtr Qtr: SWSE Section: 18 Township: 1N Range: 65W Meridian: 6
Latitude: 40.046850 Longitude: -104.703631

Flowline Start Point Riser

Latitude: 40.046848 Longitude -104.703381 PDOP: 1.8 Measurement Date: 11/29/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 01/11/2019
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 4600
Test Date: 01/19/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/05/2019 Email: Callie.Fiddes@Anadarko.com

Print Name: Callie Fiddes Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401928034	FLOWLINE LAYOUT DRAWING
401928035	PRESSURE TEST
401929509	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files