

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/07/2019

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401895746

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: MILLER ESTATE-63N66W-TANK Number: 17NWNW
County: WELD
Qtr Qtr: NWNW Section: 17 Township: 3N Range: 66W Meridian: 6
Latitude: 40.231792 Longitude: -104.807832

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 40.231792 Longitude: -104.807832 PDOP: 1.6 Measurement Date: 06/08/2018
Equipment at End Point Riser: Separator
Flowline Start Point Location Identification
Location ID: 332896 Location Type: Well Site No Location ID
Name: MILLER ESTATE-63N66W Number: 8SWSW
County: WELD
Qtr Qtr: SWSW Section: 8 Township: 3N Range: 66W Meridian: 6
Latitude: 40.233360 Longitude: -104.807770
Flowline Start Point Riser
Latitude: 40.233374 Longitude: -104.807784 PDOP: 1.4 Measurement Date: 06/08/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/14/1992  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Miller Estate 08-13K P&A is complete. The well head was cut and capped on 11/2/2018. The section of flow and tank battery were removed on 11/2/2018. The section of flow line that was left in place was cemented in place under county road 34  
MILLER ESTATE 08-13K 05-123-15460 FL MILLER ESTATE 8-13K

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 01/07/2019 Email: mike.holle@anadarko.com  
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401895759	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files