

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Christi Ng

Phone: (720) 616.4300

Fax: (720) 616.4301

Email: cng@srcenergy.com

5. API Number 05-123-46448-00

7. Well Name: Greeley-Rothe

8. Location: QtrQtr: SESE Section: 1 Township: 5N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 34N-2B-L

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/04/2018 End Date: 12/07/2018 Date of First Production this formation: 01/20/2019

Perforations Top: 7470 Bottom: 17080 No. Holes: 1728 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type 48 stages. 235423 bbl of slickwater and gel. 652 bbl of 15% HCL acid used. 8862315 lb. of proppant (100+20/40+40/70 white sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 236075

Max pressure during treatment (psi): 8495

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 652

Number of staged intervals: 48

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 7247

Fresh water used in treatment (bbl): 235423

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8862315

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/03/2019 Hours: 24 Bbl oil: 454 Mcf Gas: 1083 Bbl H2O: 500

Calculated 24 hour rate: Bbl oil: 454 Mcf Gas: 1083 Bbl H2O: 500 GOR: 2385

Test Method: flowing Casing PSI: 742 Tubing PSI: 1650 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7054 Tbg setting date: 01/05/2019 Packer Depth: 7032

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 314'FSL 159'FEL Section 1, T5N R67W.

The bottom of the completed interval is at 325'FSL and 586'FWL of Sec 2. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi Ng _____

Title: Sr. Regulatory Analyst _____

Date: _____

Email : cng@srcenergy.com _____

Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)