

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401895866

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4300
3. Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

5. API Number 05-123-46448-00 6. County: WELD
7. Well Name: Greeley-Rothe Well Number: 34N-2B-L
8. Location: QtrQtr: SESE Section: 1 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/04/2018 End Date: 12/07/2018 Date of First Production this formation: 01/20/2019
Perforations Top: 7470 Bottom: 17080 No. Holes: 1728 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: [ ]

Plug and perf completion type 48 stages. 235423 bbl of slickwater and gel. 652 bbl of 15% HCL acid used. 8862315 lb. of proppant (100+20/40+40/70 white sand).

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 236075 Max pressure during treatment (psi): 8495
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.97
Total acid used in treatment (bbl): 652 Number of staged intervals: 48
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7247
Fresh water used in treatment (bbl): 235423 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8862315 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/03/2019 Hours: 24 Bbl oil: 454 Mcf Gas: 1083 Bbl H2O: 500
Calculated 24 hour rate: Bbl oil: 454 Mcf Gas: 1083 Bbl H2O: 500 GOR: 2385
Test Method: flowing Casing PSI: 742 Tubing PSI: 1650 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7054 Tbg setting date: 01/05/2019 Packer Depth: 7032

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 314'FSL 159'FEL Section 1, T5N R67W.

The bottom of the completed interval is at 325'FSL and 586'FWL of Sec 2. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: cng@srcenergy.com

### Attachment Check List

**Att Doc Num**      **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)