

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/02/2019

Document Number:

401868970

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard  
Company Name: 8 NORTH LLC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 418696 Location Type: Well Site  
Name: DF Ranch PC GK Number: 17-99HZ Tank  
County: WELD  
Qtr Qtr: NWSW Section: 17 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.921600 Longitude: -104.237990

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATIONFlowline End Point Riser

Latitude: 40.921631 Longitude: -104.237624 PDOP: 0.9 Measurement Date: 07/14/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 418692 Location Type: Well Site ☐ No Location ID  
Name: DF Ranch PC GK Number: 17-99HZ  
County: WELD  
Qtr Qtr: NWNW Section: 17 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.928510 Longitude: -104.236140

Flowline Start Point Riser

Latitude: 40.928513 Longitude: -104.236118 PDOP: 0.8 Measurement Date: 07/14/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 08/29/2010  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 75  
Test Date: 06/15/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/02/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

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PRESSURE TEST

Total Attach: 1 Files