

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401931930

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10518
2. Name of Operator: CONFLUENCE DJ LLC
3. Address: 1001 17TH STREET #1250
City: DENVER State: CO Zip: 80202
4. Contact Name: Bob Weitzel
Phone: (970) 481-8730
Fax:
Email: rjwofs@gmail.com

5. API Number 05-123-47338-00
6. County: WELD
7. Well Name: Desha
Well Number: 4-10-2L
8. Location: QtrQtr: SWSW Section: 33 Township: 1N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2018 End Date: 10/07/2018 Date of First Production this formation: 01/15/2019
Perforations Top: 7637 Bottom: 16903 No. Holes: 1740 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole:
Performed 59 Stage Frac, using a total of 19,309,703 lbs Sand, Total Fluid used 457,630 bbls, Max PSI 9795, Total of 1740 holes, Perf. Diam. 0.40", Total Acid 15% HCl 714 bbls.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 457630 Max pressure during treatment (psi): 9795
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 714 Number of staged intervals: 59
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 40616
Fresh water used in treatment (bbl): 456916 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 19309703 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/14/2019 Hours: 24 Bbl oil: 437 Mcf Gas: 341 Bbl H2O: 156
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: 1
Test Method: FLOWING Casing PSI: 0 Tubing PSI: 700 Choke Size: 021/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1368 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7124 Tbg setting date: 10/17/2018 Packer Depth: 7124

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

UPDATED from Form 5:

The completed footages for the Top Perf are 479' FNL, 516' FWL (of Sec 4) MD 7637', TVD 7276'.

The completed footages for the Botom Perf are 540' FSL, 495' FWL (of Sec 9) MD 16903', TVD 7254'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: PAUL GOTTLÖB

Title: Regulatory & Engin. Tech.

Date: _____

Email paul.gottlob@iptenergyservices.com

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Attachment Check List

Att Doc Num **Name**

401932046	OPERATIONS SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)