

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/18/2019

Document Number:

401891057

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10575 Contact Person: Jeff Rickard  
Company Name: 8 NORTH LLC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities  
Name: Holderby #2, MC 27-3, 5 Number:  
County: BOULDER  
Qtr Qtr: SENW Section: 27 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.023027 Longitude: -105.106414

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.023035 Longitude: -105.106412 PDOP: 1.0 Measurement Date: 05/17/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321401 Location Type: Well Site ☐ No Location ID  
Name: HOLDERBY MC-61N69W Number: 27SWNW  
County: BOULDER  
Qtr Qtr: SWNW Section: 27 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.023700 Longitude: -105.110420

**Flowline Start Point Riser**

Latitude: 40.023678 Longitude: -105.110376 PDOP: 1.0 Measurement Date: 05/17/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 06/04/1993  
Maximum Anticipated Operating Pressure (PSI): 750 Testing PSI: 812  
Test Date: 03/26/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.023027 Longitude: -105.106414 PDOP: 1.1 Measurement Date: 05/17/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321355 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: HOLDERBY-61N69W Number: 27SENW  
County: BOULDER  
Qtr Qtr: SENW Section: 27 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.023840 Longitude: -105.105260

**Flowline Start Point Riser**

Latitude: 40.023829 Longitude: -105.105222 PDOP: 1.0 Measurement Date: 05/17/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 02/25/1992  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 440  
Test Date: 03/26/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.023031 Longitude: -105.106413 PDOP: 1.0 Measurement Date: 05/17/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321400 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: HOLDERBY MC-61N69W Number: 27NENW  
County: BOULDER  
Qtr Qtr: NENW Section: 27 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.027200 Longitude: -105.105520

**Flowline Start Point Riser**

Latitude: 40.027199 Longitude -105.105498 PDOP: 1.0 Measurement Date: 05/17/2017

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 05/28/1993

Maximum Anticipated Operating Pressure (PSI): 750 Testing PSI: 605

Test Date: 03/26/2018

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 01/18/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401891058	PRESSURE TEST
401891059	PRESSURE TEST
401891062	PRESSURE TEST

Total Attach: 3 Files