

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/18/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10575 Contact Person: Jeff Rickard  
Company Name: 8 NORTH LLC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 446616 Location Type: Production Facilities  
Name: HOLDERBY TB Number: 1-27  
County: BOULDER  
Qtr Qtr: NWNW Section: 27 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.027990 Longitude: -105.108998

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.028281 Longitude: -105.109178 PDOP: 1.1 Measurement Date: 05/16/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321288 Location Type: Well Site ☐ No Location ID  
Name: HOLDERBY-61N69W Number: 27NWNW  
County: BOULDER  
Qtr Qtr: NWNW Section: 27 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.027490 Longitude: -105.110000

**Flowline Start Point Riser**

Latitude: 40.027462 Longitude: -105.109956 PDOP: 1.0 Measurement Date: 05/17/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 12/02/1981  
Maximum Anticipated Operating Pressure (PSI): 750 Testing PSI: 540  
Test Date: 03/26/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/18/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

401890833

PRESSURE TEST

Total Attach: 1 Files