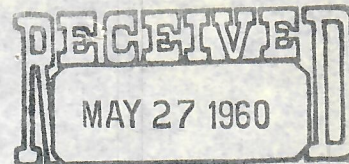




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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXASCompany SKELLY OIL COMPANYFormation "D" SANDOIL & GAS
CONSERVATION COMMISSIONWell A.K. FENDER NO. 1Cores DIAMONDFile RP2-2297Field SURVEYOR CREEKDrilling Fluid WATER BASE MUDDate Report 3/21/60County WASHINGTON State COLORADOElevation 4632 KBAnalysts DILocation C NW NW 22-2N-52WRemarks SERV # 8CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4580-81	52	40	16.4	9.2	51.9		
2	4610-12	525	500	23.4	0.0	96.0		BEST IMAGE AVAILABLE
3	4613-14	710	490	23.8	0.0	96.1		
4	4616-17	670	615	23.1	0.0	88.6		
5	4618-19	860	860	22.0	0.0	96.0		VERTICAL FRACTURE

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NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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