

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/18/2019

Document Number:

401894912

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 413634 Location Type: Production Facilities
Name: YOUNG MC Number: 26-05D
County: BOULDER
Qtr Qtr: SWNW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.022800 Longitude: -105.088786

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.022488 Longitude: -105.088862 PDOP: 0.8 Measurement Date: 05/16/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335558 Location Type: Well Site [] No Location ID
Name: YOUNG-61N69W Number: 26SEW
County: BOULDER
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Flowline Start Point Riser

Latitude: 40.024813 Longitude: -105.087125 PDOP: 1.2 Measurement Date: 05/16/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/22/2009
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 900
Test Date: 03/21/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.022462 Longitude: -105.088830 PDOP: 0.8 Measurement Date: 05/16/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335558 Location Type: _____ Well Site No Location ID
Name: YOUNG-61N69W Number: 26SENW
County: BOULDER
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Flowline Start Point Riser

Latitude: 40.024807 Longitude -105.087380 PDOP: 0.9 Measurement Date: 05/16/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/25/1991
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 345
Test Date: 02/21/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.022486 Longitude: -105.088863 PDOP: 0.9 Measurement Date: 05/16/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335558 Location Type: _____ Well Site No Location ID
Name: YOUNG-61N69W Number: 26SENW
County: BOULDER
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Flowline Start Point Riser

Latitude: 40.024790 Longitude -105.087227 PDOP: 1.3 Measurement Date: 05/16/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/15/2009

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 350

Test Date: 03/21/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/18/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401894998	PRESSURE TEST
401895000	PRESSURE TEST
401895002	PRESSURE TEST
401895005	OFF-LOCATION FLOWLINE GEODATABASE SHP
401895007	OFF-LOCATION FLOWLINE GEODATABASE SHP
401895008	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 6 Files