

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401916983

Date Received:

02/05/2019

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

459130

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PHOENIX RESOURCES LLC	Operator No: 10691	Phone Numbers
Address: 5566 S SYCAMORE STREET		Phone: (303) 219-3362
City: LITTLETON State: CO Zip: 80120		Mobile: (303) 429-0369
Contact Person: Taylor Heffner		Email: theffner@phxresources.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401835293

Initial Report Date: 11/11/2018 Date of Discovery: 10/24/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 31 TWP 34S RNG 42W MERIDIAN 6

Latitude: 37.033380 Longitude: -102.215830

Municipality (if within municipal boundaries): County: BACA

Reference Location:

Facility Type: WELL Facility/Location ID No _____
 Spill/Release Point Name: Holt #1 No Existing Facility or Location ID No.
 Number: _____ Well API No. (Only if the reference facility is well) 05-009-06676

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: mostly cold and dry
 Surface Owner: FEE Other(Specify): Kerry Cromer

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Packing within the stuffing box recently leaked, causing the spill. The leak has since been repaired and the spill cleaned up.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/13/2018	Surface Owner - Caretaker	Kerry Cromer	785-370-9040	Notified Kerry via phone, no email available.
11/14/2018	LGD - Baca County	Gayla Thompson	710-523-4332	Emailed Gayla regarding spill and cleanup, no response received yet

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Since acquiring this well in October, we began documenting each piece of equipment on location and its components in order to keep track of the age of the equipment. Going forward, we plan to be proactive in replacing and maintaining parts that are approaching their typical service usage. Additionally, our lease operator(s) will keep close eye on the integrity of the packing material within the stuffing box of all pumping units we operate in the area, since this has already occurred once. Now that this equipment is on a preventative maintenance schedule, this issue should not resurface again. Soil samples were collected and analyzed per 906.b.1.B, and the corresponding Table-910-1 has been attached.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Taylor Heffner

Title: Partner Date: 02/05/2019 Email: theffner@phxresources.com

COA Type

Description

	Based on review of information presented it appears that no further action is necessary at this time. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water or vegetation is found to be significantly impacted, further investigation and/or remediation activities may be required at the site.
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Attachment Check List

Att Doc Num

Name

401916983	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401929992	OTHER
401929996	ANALYTICAL RESULTS

401929997	ANALYTICAL RESULTS
401929998	AERIAL PHOTOGRAPH
401931190	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Analytical results demonstrate that background concentrations of arsenic (As) exceed Table 910-1 concentration levels. Analytical results demonstrate that concentrations of As in soils in impacted area also exceed Table 910-1 concentration levels and concentrations are greater than the background concentrations but within analytical margin of error. COGCC and CDPHE have consulted and agree that operators do not need to request variances from CDPHE for instances where the concentrations of metals in impacted soils are equal to or less than background concentrations, but do not meet Table 910-1 concentration values.	02/06/2019

Total: 1 comment(s)