

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/18/2019 Document Number: 401891086

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 432947 Location Type: Production Facilities Name: Hornung Battery Number: 11, 21, 52-28 County: WELD Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6 Latitude: 40.291230 Longitude: -105.017150

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.291145 Longitude: -105.016914 PDOP: 0.8 Measurement Date: 05/13/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432945 Location Type: Well Site [] No Location ID Name: Hornung Number: 11, 21, 52-28 County: WELD Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6 Latitude: 40.290850 Longitude: -105.017020

Flowline Start Point Riser

Latitude: 40.290596 Longitude: -105.016876 PDOP: 1.0 Measurement Date: 05/13/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/04/2013
Maximum Anticipated Operating Pressure (PSI): 1500 Testing PSI: 1100
Test Date: 02/01/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.291145 Longitude: -105.016964 PDOP: 0.9 Measurement Date: 05/13/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432945 Location Type: _____ Well Site No Location ID
Name: Hornung Number: 11, 21, 52-28
County: WELD
Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6
Latitude: 40.290850 Longitude: -105.017020

Flowline Start Point Riser

Latitude: 40.290849 Longitude -105.017060 PDOP: 1.1 Measurement Date: 05/13/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/21/2013
Maximum Anticipated Operating Pressure (PSI): 1500 Testing PSI: 1150
Test Date: 02/01/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.291155 Longitude: -105.016962 PDOP: 0.9 Measurement Date: 05/13/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432945 Location Type: _____ Well Site No Location ID
Name: Hornung Number: 11, 21, 52-28
County: WELD
Qtr Qtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6
Latitude: 40.290850 Longitude: -105.017020

Flowline Start Point Riser

Latitude: 40.290599 Longitude -105.016829 PDOP: 0.9 Measurement Date: 05/13/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 07/28/2013

Maximum Anticipated Operating Pressure (PSI): 1500 Testing PSI: 975

Test Date: 02/01/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/18/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401891090	PRESSURE TEST
401891091	PRESSURE TEST
401891092	PRESSURE TEST

Total Attach: 3 Files