FORM 5A Rev 8/96

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00877007

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308.Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

FOR OGCC USE ONLY

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ET	OE	PR	ES
PM			

Complete the Attachment Checklist

	Oper	OGCC
Wellbore diagram		
Site Facility Diagram		

List in order of completion.

OGCC Operator Number: 72085

Name of Operator: PRIMA OIL & GAS COMPANY

Address: 1801 BROADWAY, SUITE 500

City: DENVER State: CO Zip 80202

Contact Name & Phone: TINA MILLER

No: (303) 297-2300

Fax: (303) 297-7708

API Number : 05- 123-19811-00

Well Name: LHI Number: 14-44

Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Sec. 14, T4N-R67W, 6th PM

FORMATION: CODELL

Producing Y [X] N [ ] Commingled [ ] OGCC

Perforations Gross Interval: Top 7291' Bottom 7311' No. Holes: 80 Size: 3 1/8" Open Hole Completion [ ]

Formation Treatment Describe:

Frac with 16,560# 100-mesh, 400,140# 20/40 sand, 8000# 12/20 AcFrac PRB (black) and 133,600 gal 35# and 31# Prima Gel.

Test Information Date: 03/28/00 Hours: 24 Bbls Oil: 43 MCF Gas: 318 Bbls H2O: 24

Production Test Method: Flowing Casing Pressure: 660 Flowing Tubing Pressure: 0 Choke Size 12/64

API Gravity Oil: BTU Gas: Gas Disposition: Sold

Calculated 24 Hr Rate Bbls Oil: 43 MCF Gas: 318 Bbls H2O 24 GOR: 7395

Production Method: Flowing

Tubing Size: 2 3/8 Setting Depth: Packer Depth:

Non-producing Completion Status: [ ] Abd [ ] SI Reason shut In:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

FORMATION:

Producing Y [ ] N [ ] Commingled [ ] OGCC

Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion [ ]

Formation Treatment Describe:

Test Information Date: Hours: Bbls Oil: MCF Gas: Bbls H2O:

Production Test Method: Casing Pressure: Flowing Tubing Pressure: Choke Size

API Gravity Oil: BTU Gas: Gas Disposition:

Calculated 24 Hr Rate Bbls Oil: MCF Gas: Bbls H2O GOR:

Production Method:

Tubing Size: Setting Depth: Packer Depth:

Non-producing Completion Status: [ ] Abd [ ] SI Reason shut In:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name TINA MILLER

Signed _____ Title: ENGINEERING TECHNICIAN Date: 04/14/00

LH1 14-34 14-43 14-44 SEC 14 T4N R67W
WCR 23 + 44 1/2 W.
Thru N. into Loc.

LH1 14-44 Flowline 2561'
LH1 14-43 Flowline 545'
LH1 14-34 Flowline 1720'

Flowline
2" yellow JACKET
w/ 1" Poly Return Line

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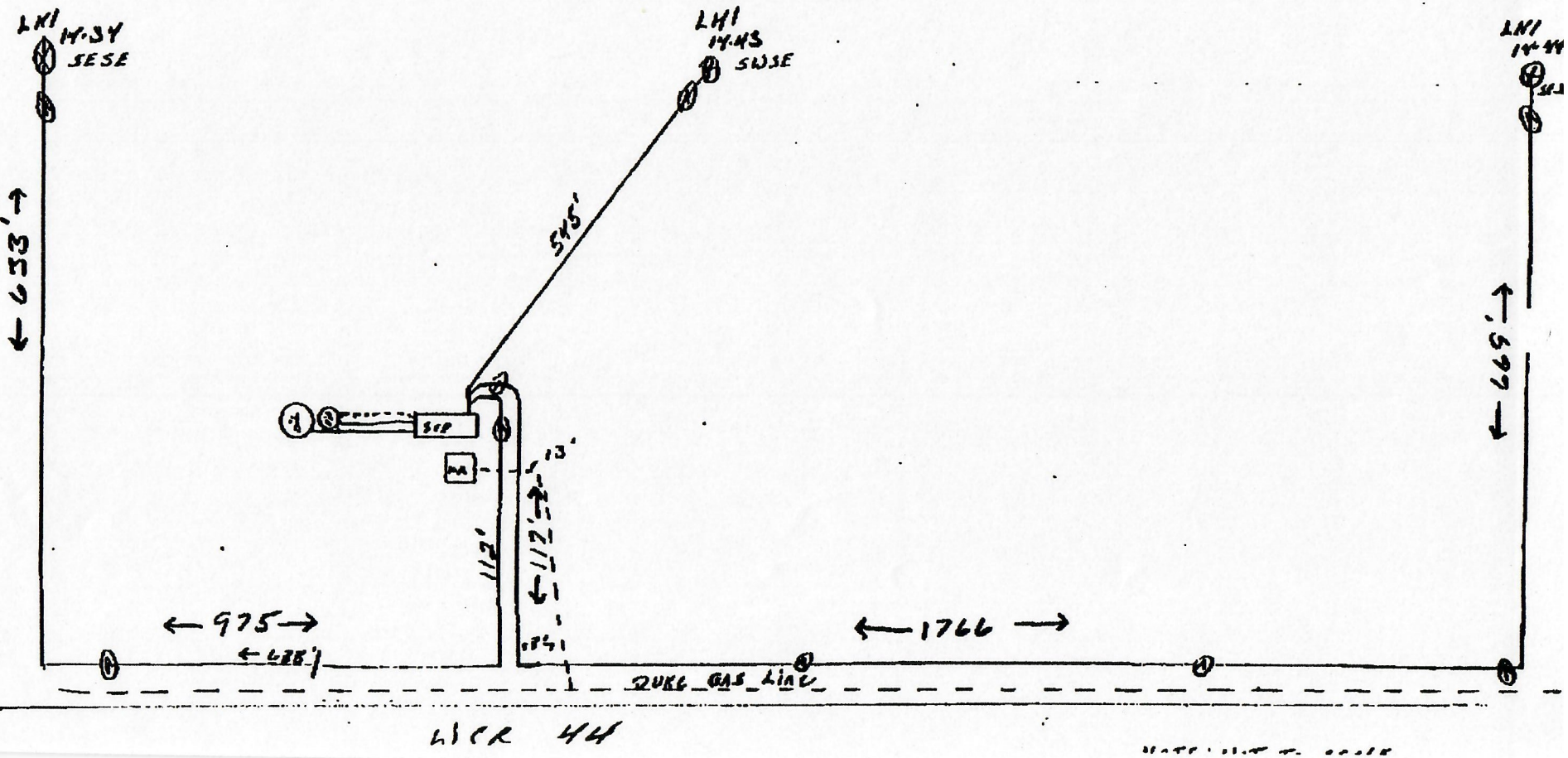
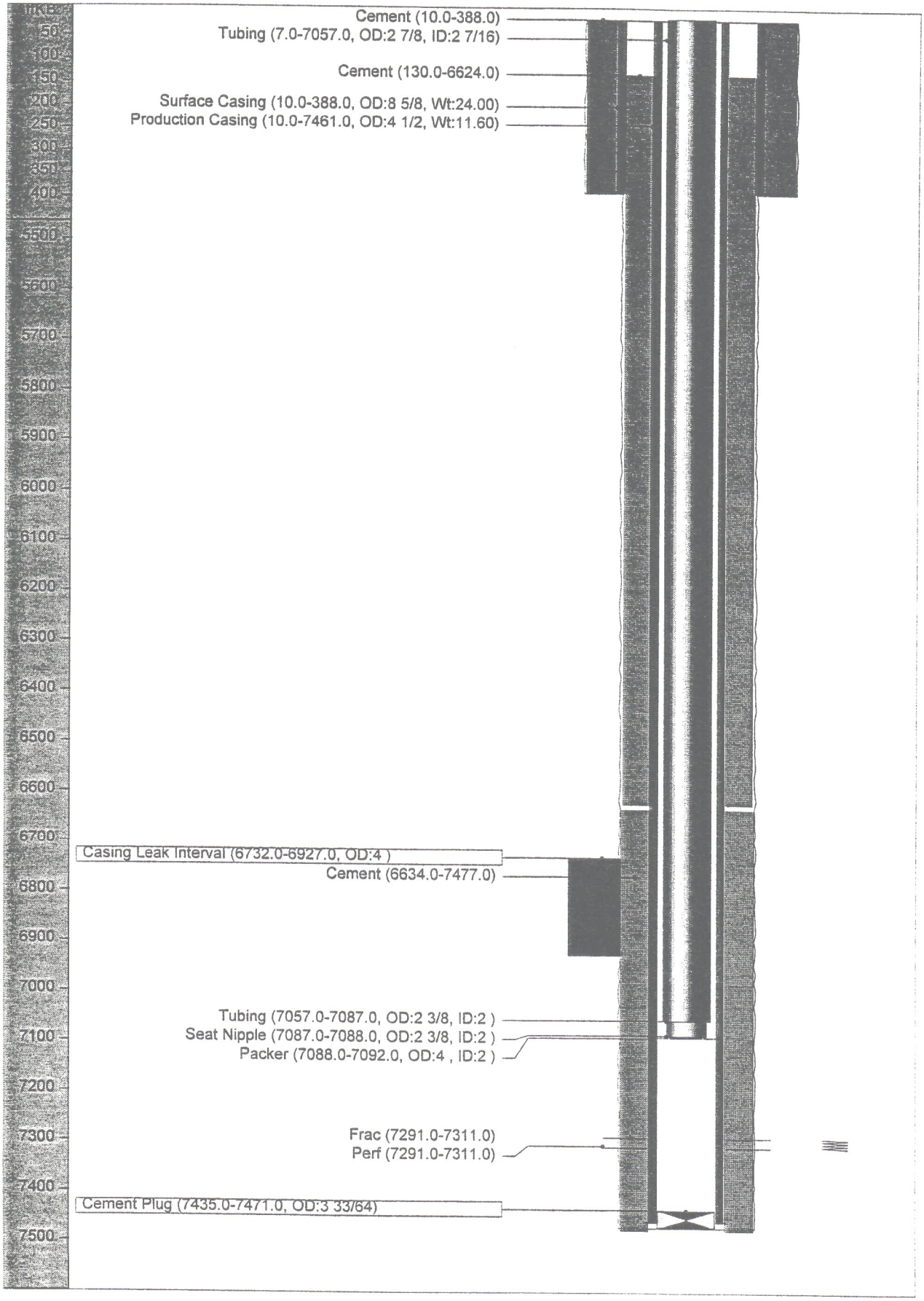
LHI 14-44 Prima Oil & Gas Company 5/4/2000