

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/03/2018

Document Number:

401858518

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Michael Cugnetti
Company Name: VERDAD RESOURCES LLC Phone: (720) 8456901
Address: 5950 CEDAR SPRINGS ROAD Email: mcugnetti@verdadoil.com
City: DALLAS State: TX Zip: 75235
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 461075 Location Type: Production Facilities
Name: Perry Number: 1
County: WELD
Qtr Qtr: NESE Section: 10 Township: 1N Range: 65W Meridian: 6
Latitude: 40.065700 Longitude: -104.641300

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461654 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.065700 Longitude: -104.641300 PDOP: 3.3 Measurement Date: 05/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318959 Location Type: Well Site ☐ No Location ID
Name: PERRY-61N65W Number: 10NESE
County: WELD
Qtr Qtr: NESE Section: 10 Township: 1N Range: 65W Meridian: 6
Latitude: 40.062970 Longitude: -104.644500

Flowline Start Point Riser

Latitude: 40.062966 Longitude: -104.644512 PDOP: 3.3 Measurement Date: 05/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/19/1982
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: 05/19/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

We are registering this flowline to subsequently abandon it this month.
The well will be P&A'd and the Facility removed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/03/2018 Email: mcugnetti@verdadoil.com

Print Name: Michael Cugnetti Title: EH&S Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 2/4/2019**Attachment Check List****Att Doc Num****Name**

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Form44 Submitted

401858617

PRESSURE TEST

401858620

FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files