

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/27/2018

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10575 Contact Person: Jeff Rickard  
Company Name: 8 NORTH LLC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 461104 Location Type: Production Facilities  
Name: BASHOR PC GQ 15-13 Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: SWSW Section: 15 Township: 10N Range: 61W Meridian: 6  
Latitude: 40.829707 Longitude: -104.198199

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461634 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.829683 Longitude: -104.198210 PDOP: 1.0 Measurement Date: 09/13/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 417826 Location Type: Well Site ☐ No Location ID  
Name: BASHOR PC GQ Number: 15-13  
County: WELD  
Qtr Qtr: SWSW Section: 15 Township: 10N Range: 61W Meridian: 6  
Latitude: 40.828730 Longitude: -104.199590

**Flowline Start Point Riser**

Latitude: 40.828735 Longitude: -104.199616 PDOP: 0.9 Measurement Date: 09/19/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 07/06/2010  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200  
Test Date: 09/24/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/27/2018 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 2/4/2019**Attachment Check List****Att Doc Num****Name**

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Form44 Submitted

401861163

PRESSURE TEST

Total Attach: 2 Files