New Day Set-Up

Well Name: CP11B-09 G09 596

Job Type: MIT/TA

Date: 7/23/2018, Report #: 4.0, DFS: 3,994.85

Click on the 'New' button to start a new daily report.

Report Start Date	Report End Date
7/23/2018 06:30	7/23/2018 20:30

Operations Summary

7/23/2018
Ensign # 325
CP11B-09 (G-09)
Days on # 4
AFE 01-2018-619
Daily Cost:: $8,683.00
Cumulative Cost to Date:$ 30,249.00
6:30 to 20:30 p.m.

Safety Meeting & JSA on (running RBP) w/ Ensign Rig #325 (5), Caerus Completions (1) Driven (0)
PRS (0) Elder (0) KLX(1) Big D(0)

No tubing in well	Tubing	0	psi
Shut in	Casing	150	psi 0/64
Surface Casing		47	psi

Rig was broken 4hr.
Trip in well to 5976'/ 193 jts in well set RBP psi test .
Test plug 473 psi with air in well 15 min gain of 13 psi bleed off spot sand (2 sacks) trip out.
Lay down tubing (260 jts) .
Fill well with pkr fluid and water 8 bbl .
Psi test well 15 min @ 413 psi held 0 loss gain of 37 psi = 450 psi .
Nipple down BOP.
Nipple up 5k flange .
Rig down move off leave well shut in tight for pumpers .

Operations Next Report Period

Daily Contacts

Job Contact
Ed Koenig , consultant

Time Log

Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Unschd Type	Com
7/23/2018	7/23/2018	0.50	0.50	SMTG	Safety Meeting		7/23/2018 Ensign # 325 CP11B-09 (G-09) Days on # 4 AFE 01-2018-619 Daily Cost:: $8,683.00 Cumulative Cost to Date:$ 30,249.00 6:30 to 20:30 p.m. Safety Meeting & JSA on (running RBP) w/ Ensign Rig #325 (5), Caerus Completions (1) Driven (0) PRS (0) Elder (0) KLX(1) Big D(0) No tubing in well Tubing 0 psi Shut in Casing 150 psi 0/64 Surface Casing 47 psi
7/23/2018	7/23/2018	4.00	4.50	DTIM	Downtime		Rig was broken
7/23/2018	7/23/2018	3.00	7.50	TRIP	Tripping		Trip in well to 5976'/ 193 jts in well set RBP psi test
7/23/2018	7/23/2018	0.10	7.60	PTST	Pressure Test		Test plug 473 psi with air in well 15 min gain of 13 psi bleed off spot sand (2 sacks) trip out
7/23/2018	7/23/2018	3.00	10.60	PULT	Pull Tubing		Lay down tubing (260 jts)
7/23/2018	7/23/2018	0.50	11.10	GOP	General Operations		Fill well with pkr fluid and water 8 bbl
7/23/2018	7/23/2018	0.75	11.85	PTST	Pressure Test		Psi test well 15 min @ 413 psi held 0 loss gain of 37 psi = 450 psi
7/23/2018	7/23/2018	0.75	12.60	BOPR	Remove BOP's		Nipple down BOP
7/23/2018	7/23/2018	0.75	13.35	IWHD	Install Wellhead		Nipple up 5k flange
7/23/2018	7/23/2018	0.50	13.85	SRIG	Rig Up/Down		Rig down move off leave well shut in tight for pumpers .